



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalangi, Shillong 793006

क्रमांक एनईआरपीसी/देव/2023/1955-1993

दिनांक/Dt: 02nd July, 2024

No. NERPC/Dev/2023/1955-1993

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: 17.06.2024 से 23.06.2024 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी। / Provisional DSM under ABT regime for the period from 17.06.2024 to 23.06.2024- reg.

सर/मैडम,

Sir/Madam,

17.06.2024 से 23.06.2024 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाला अनंतिम विवरण संलग्न है। विचलन शुल्क की गणना निम्नलिखित सीईआरसी अधिसूचना और उसके बाद के संशोधन आदेशों के अनुसार की गई है:

- (i) अधिसूचना संख्या. एल-1/260/2021/सीईआरसी दिनांक 14 मार्च 2022 से प्रभावी। 05.12.2022
- (ii) स्वतः संज्ञान आदेश दिनांक 26 दिसंबर 2022, 28 दिसंबर 2022 से प्रभावी।
- (iii) स्वतः संज्ञान आदेश दिनांक 6 फरवरी 2023, 8 फरवरी 2023 से प्रभावी।
- (iv) स्वतः संज्ञान आदेश दिनांक 9 अप्रैल 2023, 10 अप्रैल 2023 से प्रभावी।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 7 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 7 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 17.06.2024 to 23.06.2024 is enclosed. Deviation charges have been calculated as per following CERC Notification and subsequent amendment orders:

- (v) Notification no. L-1/260/2021/CERC dated 14th March 2022 w.e.f. 05.12.2022
- (vi) Suo-moto order dated 26th Dec'2022 w.e.f. 28th Dec'2022
- (vii) Suo-moto order dated 6th Feb'2023 w.e.f. 8th Feb'2023
- (viii) Suo-moto order dated 9th Apr'2023 w.e.f. 10th Apr'2023

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 7 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 7 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(अनिल कवरानी/Anil Kawrani)

निदेशक/ Director

अधीक्षण अभियंता/ Superintending Engineer

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(अनिल कवरानी/Anil Kawrani)

निदेशक/ Director

अधीक्षक अभियंता/ Superintending Engineer

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 17.06.2024 TO 23.06.2024

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	19,186.60	18,777.10	-409.50	0	1,33,581
ASSAM	1,96,150.44	1,97,267.66	1,117.22	0	62,03,470
MANIPUR	23,191.02	19,466.16	-3,724.86	1,65,67,864	0
MEGHALAYA	-3,054.19	-4,138.27	-1,084.07	0	29,06,439
MIZORAM	8,818.22	6,672.04	-2,146.18	47,18,063	0
NAGALAND	18,293.37	17,678.25	-615.12	29,79,983	0
TRIPURA	36,712.28	37,650.50	938.22	0	1,10,59,923
BNC	172.22	161.38	-10.84	42,611	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	25,148.35	29,090.06	3,941.71	91,26,116	0
AGTCCPP	11,163.08	12,484.68	1,321.60	27,21,574	0
BGTTP	88,659.44	87,926.00	-733.44	0	25,95,597
PALATANA	70,305.52	69,794.29	-511.24	0	18,75,461
DOYANG	2,333.87	2,394.83	60.96	26,206	0
KHANDONG	0.00	0.00	0.00	0	0
KOPILI	14,758.25	14,806.70	48.45	2,18,165	0
KOPILI-2	4,012.50	3,908.45	-104.05	0	7,89,341
LOKTAK	17,376.45	17,429.98	53.53	19,998	0
PARE	11,365.56	11,391.08	25.52	0	98,765
RANGANADI	27,628.20	27,704.28	76.07	0	17,720
KAMENG	75,149.47	74,790.08	-359.38	0	19,88,219
KOPILI INF	0.00	0.00	0.00	0	0
INTER- REGIONAL					
ER	-36,471.16	-1,28,398.56	-91,927.40	0	58,60,24,271
NR	0.00	80,101.38	80,101.38	52,51,32,202	0
TOTAL				561552781	613692787

Pool Balance (B - A) :	52140006
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool


 Director / Director
 Assistant Director / Supervising Engineer
 Assistant Director / Chief, of India
 Assistant Director / ASAPD
 Energy Division

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 17/06/2024 to 23/06/2024

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
17/06/2024	ARUNACHAL PRADESH	2687.68	2768.11	80.44	304016.37	1037717.20
	ASSAM	24057.77	23487.24	-570.53	5667563.34	1460426.82
	MANIPUR	3091.76	2629.42	-462.34	2610493.46	5136.98
	MEGHALAYA	319.55	428.24	108.70	703183.74	3839948.93
	MIZORAM	1365.00	1249.67	-115.33	781898.67	265797.28
	NAGALAND	2834.71	2761.00	-73.71	612468.56	132635.25
	TRIPURA	4981.23	5456.34	475.11	258663.91	5566144.45
	AGBPP	4367.97	4742.02	374.05	1063410.88	45176.58
	AGTCCPP	1847.66	1972.53	124.88	404163.39	207150.65
	BGTPP	15593.34	15313.17	-280.18	360044.13	1315047.33
	BNC	27.84	22.52	-5.32	31326.12	0.00
	PALATANA	8473.64	7649.45	-824.19	211302.11	2660596.73
	DOYANG	274.98	283.98	9.00	15523.23	15021.87
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2000.70	2009.64	8.94	73487.35	41675.14
	KOPILI-2	412.50	329.73	-82.77	11523.49	792322.34
	LOKTAK	2489.76	2496.78	7.02	15889.99	1053.18
	PARE	815.10	825.17	10.07	16066.28	14975.23
	RANGANADI	2694.00	2676.31	-17.69	42766.37	77357.27
	KAMENG	12148.95	11589.17	-559.78	311123.98	2854495.63
	ER	-9790.99	-23070.01	-13279.02	0.00	103745163.49
	NR	0.00	13489.31	13489.31	103547982.41	0.00
	KOPILI_INF	0.00	0.00	0.00	0.00	0.00
18/06/2024	ARUNACHAL PRADESH	2837.88	2601.20	-236.68	992472.93	500802.69
	ASSAM	23506.58	23620.43	113.84	1879297.64	2237683.40
	MANIPUR	3243.04	2652.24	-590.81	3071929.00	0.00
	MEGHALAYA	12.99	-585.95	-598.94	1003100.49	341331.89
	MIZORAM	1387.01	1028.89	-358.11	1202592.97	0.00
	NAGALAND	2841.78	2736.16	-105.63	556009.49	32484.94
	TRIPURA	4950.00	4633.13	-316.87	1520151.70	1229430.85
	AGBPP	3589.45	4113.95	524.50	805613.26	16712.01
	AGTCCPP	1716.97	1939.47	222.50	423679.90	0.00
	BGTPP	13026.38	12756.47	-269.90	271539.83	1053084.45
	BNC	27.82	21.70	-6.12	29164.55	0.00
	PALATANA	10069.06	10130.77	61.71	103620.41	32.31
	DOYANG	261.26	273.00	11.74	16745.63	15988.19
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2000.70	1981.77	-18.93	65695.07	130765.26
	KOPILI-2	600.00	590.78	-9.22	2844.24	11866.46
	LOKTAK	2489.76	2497.78	8.02	15033.90	579.42
	PARE	1864.99	1867.81	2.83	22416.37	43086.97
	RANGANADI	4211.00	4167.83	-43.17	35813.71	202935.75
	KAMENG	10801.20	10873.25	72.05	266728.09	0.00
	ER	-11334.13	-23937.53	-12603.40	0.00	84974841.50
	NR	0.00	11332.22	11332.22	78395262.11	0.00
	KOPILI_INF	0.00	0.00	0.00	0.00	0.00
19/06/2024	ARUNACHAL PRADESH	2587.27	2446.96	-140.31	1320069.65	319132.44
	ASSAM	22003.28	22251.19	247.91	2295114.68	2970258.12
	MANIPUR	3134.09	2634.03	-500.07	2244799.66	76.43
	MEGHALAYA	-361.20	-649.50	-288.31	689905.62	291095.09
	MIZORAM	1266.71	981.54	-285.17	698291.13	65795.81
	NAGALAND	2326.30	2204.08	-122.22	613296.21	41197.16
	TRIPURA	3797.19	3777.73	-19.46	500377.56	922970.99
	AGBPP	3354.69	3996.71	642.03	1208181.39	0.00
	AGTCCPP	1565.67	1738.30	172.63	426629.04	557.75
	BGTPP	11036.49	11056.95	20.47	594853.66	900794.68
	BNC	19.49	21.58	2.09	12866.59	19024.41
	PALATANA	10062.34	10109.31	46.97	76918.95	368.31
	DOYANG	301.83	310.16	8.34	1359.89	13693.71
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2000.70	1979.76	-20.94	22009.22	111433.84
	KOPILI-2	600.00	586.72	-13.28	275.67	15408.82
	LOKTAK	2437.89	2449.53	11.64	16787.36	0.58
	PARE	1948.50	1944.24	-4.26	8943.31	57089.42
	RANGANADI	3990.35	4034.24	43.89	66200.49	37023.07
	KAMENG	9449.33	9531.18	81.84	307683.74	4130.21
	ER	-10027.33	-27864.93	-17837.60	0.00	123113541.92
	NR	0.00	15779.93	15779.93	109991089.74	0.00
	KOPILI_INF	0.00	0.00	0.00	0.00	0.00

Prady
 Officer (Revenue) / JAM, SHILLONG
 Revenue / Finance
 Director / Joint Director
 Revenue / Finance
 Director (J.E.A.P.)
 Shillong

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Pratibha
 सहायक सचिव / AML, KARNATAKA
 सहायक सचिव / Director
 सहायक सचिव / Superintending Engineer
 सहायक सचिव / Govt. of India
 सहायक सचिव / M.R.P.C.
 सहायक सचिव / Banking

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 17/06/2024 to 23/06/2024

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
23/06/2024	ARUNACHAL PRADESH	2677.48	2748.71	71.22	303221.78	878302.48
	ASSAM	35386.54	35123.74	-262.81	1759702.31	1810422.70
	MANIPUR	3456.80	2926.40	-530.40	1970434.02	0.00
	MEGHALAYA	-609.09	-550.89	58.21	413339.66	1473059.45
	MIZORAM	1128.17	654.19	-473.98	933429.19	0.00
	NAGALAND	2630.74	2552.27	-78.47	376761.32	48479.18
	TRIPURA	7146.28	7672.52	526.24	51389.60	3114638.81
	AGBPP	3464.39	4016.58	552.19	1517163.83	68772.19
	AGTCCPP	1784.79	1947.03	162.24	629167.45	264502.32
	BGTPP	13204.97	13162.42	-42.55	487353.21	494031.30
	BNC	27.86	23.27	-4.60	15571.27	0.00
	PALATANA	11178.83	11221.59	42.76	89973.06	2358.79
	DOYANG	470.38	479.42	9.04	29031.62	17751.41
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	2408.25	2443.74	35.49	139503.89	20556.04
	KOPILI-2	600.00	602.47	2.47	11027.50	4133.35
	LOKTAK	2489.76	2497.05	7.29	13745.92	0.00
	PARE	1344.92	1364.69	19.78	41388.27	8685.35
	RANGANADI	3348.00	3336.85	-11.15	72355.88	76267.05
	KAMENG	10800.00	10856.69	56.69	185097.49	0.00
	ER	2873.91	-7601.21	-10475.12	0.00	54700032.39
	NR	0.00	7826.76	7826.76	41812693.03	0.00
	KOPILI_INF	0.00	0.00	0.00	0.00	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 17/06/2024 TO 23/06/2024	ARUNACHAL PRADESH	19186.60	18777.10	-409.50	5103307.59	5236889.07
	ASSAM	196150.44	197267.66	1117.22	13953272.43	20156742.15
	MANIPUR	23191.02	19466.16	-3724.86	16574703.27	6838.69
	MEGHALAYA	-3054.19	-4138.27	-1084.07	4697069.29	7603508.43
	MIZORAM	8818.22	6672.04	-2146.18	5708591.36	990528.75
	NAGALAND	18293.37	17678.25	-615.12	3346382.71	366399.80
	TRIPURA	36712.28	37650.50	938.22	3843868.08	14903791.50
	AGBPP	25148.35	29090.06	3941.71	9390283.51	264167.79
	AGTCCPP	11163.08	12484.68	1321.60	3380627.77	659054.16
	BGTPP	88659.44	87926.00	-733.44	3461301.21	6056898.45
	BNC	172.22	161.38	-10.84	102379.06	59768.47
	PALATANA	70305.52	69794.29	-511.24	788573.94	2664035.20
	DOYANG	2333.87	2394.83	60.96	139370.87	113164.42
	KHANDONG	0.00	0.00	0.00	0.00	0.00
	KOPILI	14758.25	14806.70	48.45	600700.01	382535.12
	KOPILI-2	4012.50	3908.45	-104.05	50334.00	839674.77
	LOKTAK	17376.45	17429.98	53.53	114915.15	94917.76
	PARE	11365.56	11391.08	25.52	186819.30	285584.71
	RANGANADI	27628.20	27704.28	76.07	507307.29	525026.83
	KAMENG	75149.47	74790.08	-359.38	1684076.45	3672295.26
	ER	-36471.16	-128398.56	-91927.40	0.00	586024270.66
	NR	0.00	80101.38	80101.38	525132202.26	0.00
	KOPILI_INF	0.00	0.00	0.00	0.00	0.00


ANIL KUMAR
 Director / Director
 Assistant Engineer / Assistant Engineer
 Assistant Engineer / Assistant Engineer
 Assistant Engineer / Assistant Engineer