सत्यमेव जयते

सुरक्षा है जहां, सूझियां हैं वहां

SHAKTI

भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/6461-6499 दिनांक/Dt:3rd Nov.,2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 19.10.2026 से 25.10.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 19.10.2026 to 25.10.2026-Reg.

सर/मैडम,

Sir/Madam.

19.10.2026 से 25.10.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2026 से 6.5 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए। .

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफ़ॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 19.10.2026 to 25.10.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.5 Paise/KVARH w.e.f from 1st October 2026, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully

(वी. एन. मुंचा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

(वी. एन. मुंचा / V. N. Muncha)
निदेशक/ Director
वाणिज्य / Commercial

Reactive Energy (VArH) Charge Statement
for the period 19-10-2026 to 25-10-2026

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	***AMOUNT PAYABLE TO POOL(Rs.)***	***AMOUNT RECEIVABLE FROM POOL (Rs.)***
ARUNACHAL PRADESH	0	18,859
ASSAM	96,792	0
MANIPUR	2,737	0
MEGHALAYA	0	3,96,798
MIZORAM	16,013	0
NAGALAND	0	4,216
TRIPURA	0	300
PARE	2,393	0
DOYANG	0	285
KHANDONG	0	4,220
KOPILI-2	109	0
AGBPP	2,16,398	0
LOKTAK	0	156
AGTCCPP	0	175
RANGANADI	0	7,15,856
PALATANA	0	1,54,316
BGTPP	0	7,96,069
KAMENG	0	1,45,978
KOPILI	0	37,232
HVDC_BNC	0	26,051
SUBANSIRI	0	6,21,825

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL

for the period 19-10-2026 to 25-10-2026

								Actual*CT*PT		Amount in Rs.		
Beneficiary	**Line Name**	**Meter No.**	**Location ID**	**MVAR High Day 1**	**MVAR Low Day 1**	**MVAR High Day 7**	**MVAR Low Day 7**	**MVAR High For Week**	**MVAR Low For Week**	**MVAR High Charge**	**MVAR Low Charge**	**Net Reactive Charge**
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	23164.7	80.6	26326.7	80.6	1,138.32	0.00	-73,991	0	-73,991
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	90	47125.5	119.4	47125.5	21.17	0.00	1,376	0	1,376
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99861	37111.6	99830.5	37110.7	-9.15	-0.27	-595	18	-577
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	48773.3	33.4	49357.8	33.4	420.84	0.00	27,355	0	27,355
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	1021.7	95826.2	1033	95826.2	10.85	0.00	705	0	705
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	49081.9	447.1	51428.4	447.1	422.37	0.00	27,454	0	27,454
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95596.8	93647.7	95574.2	93647.7	-16.27	0.00	-1,058	0	-1,058
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	75135.4	13.6	75266	13.6	104.48	0.00	6,791	0	6,791
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90636.9	99738.9	90572	99738.9	-31.15	0.00	-2,025	0	-2,025
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89196.3	96497.2	89137.6	96497.2	-28.18	0.00	-1,831	0	-1,831
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	130	97602.4	81	97602.4	-47.04	0.00	-3,058	0	-3,058
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99373.3	87.6	99373.3	87.6	0.00	0.00	0	0	0
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99699.5	192.2	99699.5	192.2	0.00	0.00	0	0	0
TOTAL												**-18,859**
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	10591	99830.4	10283.9	99830.4	-982.72	0.00	-63,877	0	-63,877
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	24954.8	99547.4	24692.6	99547.4	-839.04	0.00	-54,538	0	-54,538
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	41494.7	98526.9	42586.9	98526.9	1,092.20	0.00	70,993	0	70,993
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	91084.3	99196.7	92767.3	99196.8	1,683.00	0.10	1,09,395	-7	1,09,389
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.3	96771.1	2.2	96771.1	-0.16	0.00	-10	0	-10
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	74165.8	79842.8	74213.7	79842.8	17.24	0.00	1,121	0	1,121
	132 kV JIRIBAM - PAILAPOOL	NP-8498-A	AS-10	42780.9	65116.8	42723	65116.8	-27.79	0.00	-1,806	0	-1,806
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98814.8	82934	98777.9	82934	-13.28	0.00	-863	0	-863
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	96436.1	99559.9	96495.5	99559.9	42.77	0.00	2,780	0	2,780
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	64621	91151.8	64612.7	91151.8	-2.99	0.00	-194	0	-194
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	70067.2	99906.1	70059.7	99906.1	-2.70	0.00	-176	0	-176
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	8178.2	2	7790.2	2	-620.80	0.00	-40,352	0	-40,352
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	63527.3	99976.8	63480.8	99976.8	-16.74	0.00	-1,088	0	-1,088
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	44772.5	99982.3	44659.5	99982.3	-40.68	0.00	-2,644	0	-2,644
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	54823.7	92265.5	54803.9	92257.9	-14.26	-5.47	-927	356	-571
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	80540.3	99670.7	80332.4	99670.7	-1,512.00	0.00	-98,280	0	-98,280
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	96882.5	97502.9	96857.1	97502.9	-184.73	0.00	-12,007	0	-12,007
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	98410.3	25782.3	98410.9	25757.4	0.22	-8.96	14	583	597
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	78287.1	98295.6	78286.2	98295.4	-0.65	-0.14	-42	9	-33
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	12933.4	4337.5	12933.6	4337.5	0.14	0.00	9	0	9
	132kV Umrangshu – Haflong	NE-0019-A	AM-05	10442.4	99309.5	10027.4	99309.5	-199.20	0.00	-12,948	0	-12,948
	132KV Pavoi - BNC Ckt I	NP-9680-A	AM-12	17977.1	60922.1	18270.5	60922.1	105.62	0.00	6,866	0	6,866
	132KV Pavoi - BNC Ckt II	NP-8801-A	AM-13	52031.6	55420.7	52302.6	55420.7	97.56	0.00	6,341	0	6,341
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	1232.8	99119.6	1301.9	99119.6	66.34	0.00	4,312	0	4,312
	132 KV CHIMPU – GOHPUR	NE-0093-A	AM-62	99693.7	327.1	99676.6	327.1	-16.42	0.00	-1,067	0	-1,067
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	39492.3	99086.9	39496.6	99086.9	2.06	0.00	134	0	134
	132 kV KAHELIPARA – UMTRU -1	NE-0088-A	AS-01	83722.5	99036	83634.1	99036	-42.43	0.00	-2,758	0	-2,758
	132 kV KAHELIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0

	132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	66591.1	1085.2	66437.1	1085.2	-73.92	0.00	-4,805	0	-4,805
	132 kV AGIA – MENDIPATHAR	NP-9455-A	AS-86	14342.3	6629.1	13953.1	6629.1	-186.82	0.00	-12,143	0	-12,143
	132 kV AGIA - NANGALBIBRA	NP-9920-A	AM-58	80238.6	99725.2	79590.4	99725.2	-233.35	0.00	-15,168	0	-15,168
	220 kV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	11503.8	16.7	11953.2	16.7	719.04	0.00	46,738	0	46,738
	220 kV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	10776.7	38.2	11241	38.2	742.88	0.00	48,287	0	48,287
	132 kV UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
	132 kV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	101.7	69583.4	113.6	69583.4	5.71	0.00	371	0	371
	400 /220 kV BgTPP ICT-1	NP-9647-A	AM-42	3190.8	0.1	4607.6	0.1	3,400.32	0.00	2,21,021	0	2,21,021
	400 /220 kV BgTPP ICT-2	NP-5318-A	AM-28	0	0	0	0	0.00	0.00	0	0	0
	220 kV AGBPP – MARIANI	NP-6888-A	AS-03	20908.8	96333.1	20084.2	96333.1	-1,319.36	0.00	-85,758	0	-85,758
	132 kV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	335.8	83248.7	359.9	83248.7	11.57	0.00	752	0	752
	132 kV HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	89402.1	99687.6	89265.6	99687.6	-98.28	0.00	-6,388	0	-6,388
	132 kV HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	90175.6	99542.6	90059.3	99542.6	-83.74	0.00	-5,443	0	-5,443
TOTAL												**96,792**
MANIPUR	132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96569.8	99086	96569.8	99085.6	0.00	-0.19	0	12	12
	132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	517.5	99874.4	517.5	99873.3	0.00	-0.53	0	34	34
	JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
	132 kV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3070.3	29.3	3068.7	29.3	-0.38	0.00	-25	0	-25
	IMPHAL (PG) ICT I	NP-9520-A	MN-13	22692	385.7	22692	385.7	0.00	0.00	0	0	0
	IMPHAL (PG) ICT II	NP-9522-A	MN-14	20141.7	385.8	20141.7	385.8	0.00	0.00	0	0	0
	132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27989.9	1.7	27989.7	1.7	-0.14	0.00	-9	0	-9
	132kV Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5477.4	99935.9	5477.4	99935.4	0.00	-0.24	0	16	16
	400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
	400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	97183.3	89573.9	97183.3	89573.8	0.00	-0.73	0	47	47
	132kV Tipaimukh end of Aizwal	NE-0169-A	MN-20	80494.9	33.4	80722.1	33.4	54.53	0.00	3,544	0	3,544
	132kV Tipaimukh end of Jiribam	NE-0167-A	MN-21	15114.8	99887.5	14959.3	99887.3	-37.32	-0.05	-2,426	3	-2,423
	132 kV KARONG-KOHIMA	NP-9667-A	MN-03	90530.8	93171.3	90530.8	93126	0.00	-21.74	0	1,413	1,413
	132 kV LOKTAK – RENGPANG	NP-9512-A	MN-11	4033.5	116.5	4035.9	116.5	1.15	0.00	75	0	75
	132 kV LOKTAK – NINGTHOUKONG	NP-9651-A	MN-02	56323.9	10.4	56325	10.4	0.79	0.00	51	0	51
TOTAL												**2,737**

								Actual*CT*PT		Amount in Rs.		
Beneficiary	**Line Name**	**Meter No.**	**Location ID**	**MVAR High Day 1**	**MVAR Low Day 1**	**MVAR High Day 7**	**MVAR Low Day 7**	**MVAR High For Week**	**MVAR Low For Week**	**MVAR High Charge**	**MVAR Low Charge**	**Net Reactive Charge**
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	5214.1	80696.4	5363.3	80696.4	107.42	0.00	6,983	0	6,983
	132kV KHLRT S-PG II	NP-6880-A	ME-09	90267.3	21932	90073.3	21932	-139.68	0.00	9,079	0	9,079
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	68896.2	85963.5	68428.9	85963.5	-747.68	0.00	48,599	0	48,599
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	55037.5	96031.6	54384.5	96031.6	-1,044.80	0.00	67,912	0	67,912
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	50147.2	99953.3	47865.6	99953.3	-8,296.73	0.00	-5,39,287	0	-5,39,287
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	46950.1	99863.5	47046.2	99863.5	349.45	0.00	22,715	0	22,715
	132 kV KAHELIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kV KAHELIPARA – UMTRU -2	NE-0016-A	ME-04	91913.4	99998.2	91793.4	99998.2	-57.60	0.00	-3,744	0	-3,744
	132 kV SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	82193.8	99818.6	82077.3	99818.6	-55.92	0.00	-3,635	0	-3,635
	132 kV SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	82087.9	99792.7	81971.7	99792.7	-55.78	0.00	-3,625	0	-3,625
	132 KV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	181.3	60324	323.3	60324	68.16	0.00	4,430	0	4,430
	132 kV AGIA – MENDIPATHAR	NP-9945-A	ME-17	92914.7	91280.8	92587.1	91280.8	-157.25	0.00	-10,221	0	-10,221
	132 kV AGIA – MENDIPATHAR	NP-9071-A	ME-16	20334.8	21599.3	20388.5	21599.3	25.78	0.00	1,675	0	1,675
	132 kV AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	3187.6	116.3	3211.8	116.3	17.42	0.00	1,133	0	1,133
	132 kV AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	3220.9	91.4	3246.3	91.4	18.29	0.00	1,189	0	1,189
TOTAL												**-3,96,798**
MIZORAM	132kV LAUNGMUAL-AIZWAL PG	NP-9495-A	MZ-02	2414.9	28038.3	2414.9	28371.3	0.00	319.68	0	20,779	20,779
	132kV ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	48210.9	57047.5	48208.8	57067.2	-0.76	7.09	49	461	510
	132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	511.3	98766.4	496.5	98766.4	-5.33	0.00	-346	0	-346
	132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	95720.5	98257	95652.4	98257	-49.03	0.00	-3,187	0	-3,187
	132kV Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98467.2	93527.2	98467.2	93562.9	0.00	12.85	0	-835	-835
	132kV Shimui-Melriat(PG)-II	NP-9496-A	MZ-18	98686.4	94779.3	98686.5	94818.2	0.04	14.00	2	-910	-908
TOTAL												**16,013**

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	21973.8	13761	22027	13775.9	51.07	14.30	-3,320	930	-2,390
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	84490.4	11826.4	84603.8	11849.5	81.65	16.63	-5,307	1,081	-4,226
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	1898.2	97313.1	1899.4	97312.3	0.43	-0.29	-28	-19	-47
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44748.5	6056.9	44748.5	6073	0.00	5.80	0	-377	-377
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44133.3	6226.3	44133.3	6241.6	0.00	5.51	0	-358	-358
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3839.6	483.1	3892.5	496.2	15.87	3.93	1,032	-255	776
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99114.9	99859	99114.1	99857.6	-0.58	-1.01	-37	66	28
	132 kV DHEP - MOKOKCHUNG	NP-9671-A	NG-05	52892.9	20964.5	53009.7	20979.7	42.05	5.47	2,733	-356	2,377
TOTAL												**-4,216**
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97262.4	84631.1	97262.4	84631.1	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7516.3	99967.4	7516.2	99967.4	-0.10	0.00	6	0	6
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15740.4	24	15740.4	24	0.00	0.00	0	0	0
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	12716.6	99986.4	12714.4	99986.4	-2.11	0.00	137	0	137
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5718.6	99998.8	5718.6	99998.8	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76248.6	50685.2	76248.6	50685	0.00	-0.10	0	6	6
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	4348.5	6207.4	4341.3	6207.4	-6.91	0.00	-449	0	-449
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46262.6	93681.6	46262.6	93681.6	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1570.8	98971.1	1570.8	98971.1	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1561.2	99940.5	1561.2	99940.5	0.00	0.00	0	0	0
	132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69139.5	71239.1	69139.5	71239.1	0.00	0.00	0	0	0
	132 kV PALATANA - UDAIPUR	NP-8470-A	TR-14	0	0	0	0	0.00	0.00	0	0	0
TOTAL												**-300**
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	59585.7	3296.3	59753.1	3296.3	160.70	0.00	10,446	0	10,446
	32 KV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2943.6	98388.4	2909.1	98388.4	-16.56	0.00	-1,076	0	-1,076
	132 KV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68491.4	97980.2	68459.2	97980.2	-15.46	0.00	-1,005	0	-1,005
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	57814	4003.5	57718.3	4003.5	-91.87	0.00	-5,972	0	-5,972
TOTAL												**2,393**
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81905.6	76158.3	81905.6	76149.6	0.00	-6.26	0	407	407
	132kV DHEP - DIMAPUR(PG) -2	NP-9050-A	DY-02	70600.8	86988	70600.8	86980.5	0.00	-5.40	0	351	351
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19590.4	12709.6	19590.4	12713.1	0.00	2.52	0	-164	-164
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58129.3	13839.4	58129.3	13858.2	0.00	13.54	0	-880	-880
TOTAL												**-285**
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	24786.5	6.7	25372.5	6.7	210.96	0.00	13,712	0	13,712
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	73714.6	230.4	73481.2	230.4	-84.02	0.00	-5,462	0	-5,462
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	67875.5	99969.7	67622	99969.7	-182.52	0.00	-11,864	0	-11,864
	KHANDONG GT-1	NS-2598-A	KK-11	92554.2	0	92502.3	0	-9.34	0.00	-607	0	-607
TOTAL												**-4,220**
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	61083.9	99913.8	61083.9	99913.8	0.00	0.00	0	0	0
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	19907.4	9.6	20131.4	9.6	1.68	0.00	109	0	109
TOTAL												**109**
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	21026.8	0.9	21606.5	0.9	927.52	0.00	60,289	0	60,289
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	92975.6	99998	92503.7	99998	-377.52	0.00	-24,539	0	-24,539
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	13540.2	99930.9	13198.1	99930.9	-547.36	0.00	-35,578	0	-35,578
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	36358.3	1.1	35595.2	1.1	-1,220.96	0.00	-79,362	0	-79,362
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	30861.7	0.9	30174.9	0.9	-1,098.88	0.00	-71,427	0	-71,427
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	52484.5	0.1	54232.5	0.1	2,796.80	0.00	1,81,792	0	1,81,792
	220 kV NAMSAI 2	NE-0102-A	KT-24	55604.7	2.6	57385.7	2.6	2,849.60	0.00	1,85,224	0	1,85,224
TOTAL												**2,16,398**
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	45991.1	97853	45986.4	97853	-2.26	0.00	-147	0	-147
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33112.2	97674.2	33112	97674.2	-0.10	0.00	-6	0	-6
	132 kV LOKTAK – RENGPANG	NP-9065-A	LO-01	52785.6	98094.7	52785.5	98094.7	-0.05	0.00	-3	0	-3
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6360.4	6610.6	6360.4	6610.6	0.00	0.00	0	0	0
TOTAL												**-156**
	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54058.1	96676.3	54058.1	96676.3	0.00	0.00	0	0	0

AGTCCPP	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	24003.4	4858.1	24003.4	4858.1	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23441.6	7334.4	23441.6	7334.4	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95307.4	3.4	95306.4	3.4	-0.96	0.00	-62	0	-62
	132 KV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94317.2	4.4	94315.4	4.4	-1.73	0.00	-112	0	-112
TOTAL												**-175**
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	52262.4	99939.8	51023.2	99939.8	-4,506.18	0.00	-2,92,902	0	-2,92,902
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	93075.8	99985.2	91299.1	99985.2	-6,460.73	0.00	-4,19,947	0	-4,19,947
	132 KV RANGANADI - LEKHI	NP-5792-A	RN-01	16333.9	3351	16333.9	3351	0.00	0.00	0	0	0
	132 KV ZIRO - RANGANADI	NP-5278-A	RN-11	41169.8	96962.1	41060.7	96962.1	-65.46	0.00	-4,255	0	-4,255
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17752.3	113.5	17794.1	113.5	50.16	0.00	3,260	0	3,260
	132 kV RANGANADI END OF 132 KV CHIMPU	NP-9441-A	RN-20	4668.5	99996	4642.7	99996	-30.96	0.00	-2,012	0	-2,012
TOTAL												**-7,15,856**

								Actual*CT*PT		Amount in Rs.		
Beneficiary	**Line Name**	**Meter No.**	**Location ID**	**MVAR High Day 1**	**MVAR Low Day 1**	**MVAR High Day 7**	**MVAR Low Day 7**	**MVAR High For Week**	**MVAR Low For Week**	**MVAR High Charge**	**MVAR Low Charge**	**Net Reactive Charge**
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	83458.9	99997	83323.1	99997	-493.82	0.00	-32,098	0	-32,098
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	97284.3	99976.6	97005.9	99976.6	-1,012.36	0.00	-65,804	0	-65,804
	400 kV PALATANA – SM NGR_ST	NE-0013-A	PL-22	16688.7	2.2	16470.8	2.2	-792.36	0.00	-51,504	0	-51,504
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21175.3	28.4	21175.7	28.4	0.77	0.00	50	0	50
	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	3272	99975.2	3192.5	99975.2	-76.32	0.00	-4,961	0	-4,961
TOTAL												**-1,54,316**
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	79764.4	2.2	79483.9	2.2	-2,040.00	0.00	-1,32,600	0	-1,32,600
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	69192	6	68743	6	-3,265.45	0.00	-2,12,255	0	-2,12,255
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	87987	0.2	88981.3	0.2	3,181.76	0.00	-2,06,814	0	-2,06,814
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	2950.8	1.5	4125.8	1.5	3,760.00	0.00	-2,44,400	0	-2,44,400
TOTAL												**-7,96,069**
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96140.2	99993.2	96050.4	99993.2	-653.09	0.00	-42,451	0	-42,451
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	92625.9	99970.4	92406.9	99970.4	-1,592.73	0.00	-1,03,527	0	-1,03,527
TOTAL												**-1,45,978**
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	99762.9	99994.6	99643.8	99994.6	-190.56	0.00	-12,386	0	-12,386
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	99449.2	0.4	99325.6	0.4	-197.76	0.00	-12,854	0	-12,854
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	99652.1	0.6	99536.8	0.6	-184.48	0.00	-11,991	0	-11,991
TOTAL												**-37,232**
HVDC_BNC	132 KV CHIMPU – BNC	NP-9961-A	AM-55	99457.9	409.7	99360.6	409.7	-93.41	0.00	-6,072	0	-6,072
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	92812.6	5376.8	92611	5376.8	-96.77	0.00	-6,290	0	-6,290
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	90807	3705.3	90514.8	3705.3	-140.26	0.00	-9,117	0	-9,117
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99467.7	244.5	99363.3	244.5	-100.22	0.00	-6,515	0	-6,515
	33kV BNC-1	NP-9679-A	AM-14	5210.3	371	5515.8	371	18.33	0.00	1,191	0	1,191
	33kV BNC-2	NP-9676-A	AM-23	5206.3	387.9	5398.7	387.9	11.54	0.00	750	0	750
TOTAL												**-26,051**
SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	96848.8	98264.7	96211.1	98264.7	-4,637.82	0.00	-3,01,458	0	-3,01,458
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	96217.4	99991.8	95539.7	99991.8	-4,928.73	0.00	-3,20,367	0	-3,20,367
TOTAL												**-6,21,825**

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.