



भारत सरकार Government of India

विद्युत मंत्रालय Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006,

Ph. No: 0364 - 2534077

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Website: www.nerpc.gov.in

No. NERPC/CC/CSA/2026/6030-6067

Date: 21-10-2026

सेवा में /To,

Executive Director,

NERLDC,

Nongrah, lapalang, Shillomng-793006.

विषय/ Sub: अरुणाचल प्रदेश में एनएचपीसी के सुबनसिरी लोवर एचईपी (2000MW) की यूनिट-IV (250MW) के सीओडी पर बिजली का आवंटन-संबंध में।/ Allocation of Power from Subansiri Lower HEP (2000MW) of NHPC on COD of Unit-V(250MW) in Arunachal Pradesh -reg.

Ref.

1. Ministry of Power Allocation order under file No.11/1/2002-NHPC(Vol-V) dated 25/07/2022
2. Ministry of Power Allocation order under file No.11/1/2002-DO(NHPC) dated 14/07/2009
3. Ministry of Power Allocation vide letter no. 11/1/2002-NHPC(Vol-V) dated 03/02/2026
4. Ministry of Power Allocation order under file No.22-302/1/2021-OM[256557] dated 19/10/2026
5. NERLDC Trial Operation Certificate issued vide letter No: NERLDC/MO/FTC/2026-27/9929 dated 21/10/2026.
6. NHPC COD latter no. NH/Commercial/Subansiri Lower/2026/745 dated 21/10/2026

Sir/Madam,

With reference to the above subject, the power has been allocated by Ministry of Power vide reference no (1) (2) (3) & (4) to the respective beneficiaries of NER, NR, WR, SR and NHPC. After successful trial run operation of the **Unit-5 (250 MW)** of 2000 MW (8x250 MW) Subansiri Lower Hydro Electric Project (HEP) at reduced capacity of 204.64 MW as per IEGC-2023 and its subsequent amendments, NHPC has declared COD of **Unit-5 w.e.f. 00:00 Hours of 23/10/2026**. Accordingly, the share allocation for scheduling of power after COD of Unit-5 to its beneficiaries shall be as per **Annexure-I** with effect from **00:00 Hours of 23/10/2026**.

Further, as per the ref no (4), the surrendered share of assam has been allocated to Gujrat and Tamil Nadu, the share allocation for scheduling of power shall be as per **Annexure-II** with effect from **00:00 Hours of 26/10/2026**.

Subsequently, as per ref (4) the surrendered share of Meghalaya and Assam has been allocated to Tamil Nadu and Gujarat and Share allocation for scheduling of power shall be as per **Annexure-III** with effect from **00:00 Hours of 01/11/2026**

भवदीय / Yours faithfully,

(बी. लिंगखोई /B. Lyngkhoi)

सदस्य सचिव/ Member Secretary

पतों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
15. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
16. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
17. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
18. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, N. Delhi – 66.
19. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
20. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
21. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai- 400 093.
22. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
23. Director (Commercial), UPPCL, Lucknow.
24. Chief Engineer, RUVNL, Jaipur (Rajasthan).
25. Chief Engineer, (HPPC), Panchkula, Haryana.
26. Chief Engineer, SLDC, PSTCL, Patiala.
27. Chief Engineer (LD), SLDC, Heerapur, Jaipur.
28. CEO, Chandigarh Power Distribution Limited, Chandigarh.
29. Executive Director (Comml.), NHPC, Faridabad (Haryana).
30. ED(Finance), GUVNL, Vadodara, Gujarat.
31. Chief Engineer, SLDC, Chhatisgarh.
32. Chief Engineer, SLDC, Madhya Pradesh.
33. Chief Engineer (LD), GETCO, Vadodara, Gujarat.
34. Chief Engineer (PP), MSEDCL, Mumbai, Maharashtra.
35. CEE, Electricity Deptt., Goa.
36. Chief Engineer, SLDC, Chennai, Tamilnadu.


(बी. लिंगखोई /B. Lyngkhai)

सदस्य सचिव/ Member Secretary

Annexure-I								
Share allocation of (Unit-#1, #2 #3 #4& #5) of Subansiri Lower HEP after CoD of Unit #5 wef 00:00 Hours of 23/10/2026							Installed Capacity(MW):	1250
Beneficiary	Firm Power		Free Power		Power From Unallocated share		Total Allocation	
	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)
NER States								
Arunachal Pradesh#	21.037500	1.683000	150.000000	12.000000	2.406250	0.192500	173.443750	13.875500
Assam*	103.994000	8.319520	12.500000	1.000000	16.550000	1.324000	133.044000	10.643520
Manipur	27.115000	2.169200	0.000000	0.000000	15.312500	1.225000	42.427500	3.394200
Meghalaya	30.882500	2.470600	0.000000	0.000000	24.500000	1.960000	55.382500	4.430600
Mizoram	17.435000	1.394800	0.000000	0.000000	15.937500	1.275000	33.372500	2.669800
Nagaland	18.205000	1.456400	0.000000	0.000000	8.125000	0.650000	26.330000	2.106400
Tripura	30.332500	2.426600	0.000000	0.000000	1.718750	0.137500	32.051250	2.564100
Sub-Total (NER)	249.001500	19.920120	162.500000	13.000000	84.550000	6.764000	496.051500	39.684120
NR States								
Haryana	26.872313	2.149785	0.000000	0.000000	0.000000	0.000000	26.872313	2.149785
Rajasthan	58.122563	4.649805	0.000000	0.000000	0.000000	0.000000	58.122563	4.649805
Punjab	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
UP	113.729625	9.098370	0.000000	0.000000	0.000000	0.000000	113.729625	9.098370
Chandigarh	3.144375	0.251550	0.000000	0.000000	0.000000	0.000000	3.144375	0.251550
Sub-Total (NR)	201.868875	16.149510	0.000000	0.000000	0.000000	0.000000	201.868875	16.149510
WR States								
Gujarat	101.259938	8.100795	0.000000	0.000000	0.000000	0.000000	101.259938	8.100795
M.P.	65.629313	5.250345	0.000000	0.000000	0.000000	0.000000	65.629313	5.250345
Chhattisgarh	96.892313	7.751385	0.000000	0.000000	0.000000	0.000000	96.892313	7.751385
Maharashtra	114.362813	9.149025	0.000000	0.000000	0.000000	0.000000	114.362813	9.149025
Goa	4.980625	0.398450	0.000000	0.000000	0.000000	0.000000	4.980625	0.398450
Sub-Total (WR)	383.125000	30.650000	0.000000	0.000000	0.000000	0.000000	383.125000	30.650000
SR States								
Karnataka	0.000000	0.000000	0.000000	0.000000	86.400000	6.912000	86.400000	6.912000
Tamil Nadu	25.998500	2.079880	0.000000	0.000000	16.550000	1.324000	42.548500	3.403880
Sub-Total (SR)	25.998500	2.079880	0.000000	0.000000	102.950000	8.236000	128.948500	10.315880
Surrendered Firm Power of Punjab								
NHPC	40.006125	3.200490	0.000000	0.000000	0.000000	0.000000	40.006125	3.200490
TOTAL	900.000000	72.000000	162.500000	13.000000	187.500000	15.000000	1250.000000	100.000000
# Free power inclusive of 11 % power for the State and 1% power for LADF.								
* Additional 0.25% Free Power to Assam over and above total 13% Free Power to be absorbed by NHPC from Own resources as per Ministry of Power letter no. 11/1/2002(NHPC) dated 17/07/2009								
Note- COD of Subansiri Lower HEP Unit-2 wef 00:00 Hours of 23/12/2025 , Unit-3 wef 00:00 Hours of 01/02/2026, Unit-1 wef 00:00 Hours of 20/03/2026, & Unit-4 wef 00:00 Hours of 08/05/2026								

Annexure-II								
Share allocation of (Unit-#1, #2 #3 #4& #5) of Subansiri Lower HEP wef 00:00 Hours of 26/10/2026							Installed Capacity(MW):	1250
Beneficiary	Firm Power		Free Power		Power From Unallocated share		Total Allocation	
	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)
NER States								
Arunachal Pradesh#	21.037500	1.683000	150.000000	12.000000	2.406250	0.192500	173.443750	13.875500
Assam*	0.000000	0.000000	12.500000	1.000000	0.000000	0.000000	12.500000	1.000000
Manipur	27.115000	2.169200	0.000000	0.000000	15.312500	1.225000	42.427500	3.394200
Meghalaya	30.882500	2.470600	0.000000	0.000000	24.500000	1.960000	55.382500	4.430600
Mizoram	17.435000	1.394800	0.000000	0.000000	15.937500	1.275000	33.372500	2.669800
Nagaland	18.205000	1.456400	0.000000	0.000000	8.125000	0.650000	26.330000	2.106400
Tripura	30.332500	2.426600	0.000000	0.000000	1.718750	0.137500	32.051250	2.564100
Sub-Total (NER)	145.007500	11.600600	162.500000	13.000000	68.000000	5.440000	375.507500	30.040600
NR States								
Haryana	26.872313	2.149785	0.000000	0.000000	0.000000	0.000000	26.872313	2.149785
Rajasthan	58.122563	4.649805	0.000000	0.000000	0.000000	0.000000	58.122563	4.649805
Punjab	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
UP	113.729625	9.098370	0.000000	0.000000	0.000000	0.000000	113.729625	9.098370
Chandigarh	3.144375	0.251550	0.000000	0.000000	0.000000	0.000000	3.144375	0.251550
Sub-Total (NR)	201.868875	16.149510	0.000000	0.000000	0.000000	0.000000	201.868875	16.149510
WR States								
Gujarat	205.253938	16.420315	0.000000	0.000000	16.550000	1.324000	221.803938	17.744315
M.P.	65.629313	5.250345	0.000000	0.000000	0.000000	0.000000	65.629313	5.250345
Chhattisgarh	96.892313	7.751385	0.000000	0.000000	0.000000	0.000000	96.892313	7.751385
Maharashtra	114.362813	9.149025	0.000000	0.000000	0.000000	0.000000	114.362813	9.149025
Goa	4.980625	0.398450	0.000000	0.000000	0.000000	0.000000	4.980625	0.398450
Sub-Total (WR)	487.119000	38.969520	0.000000	0.000000	16.550000	1.324000	503.669000	40.293520
SR States								
Karnataka	0.000000	0.000000	0.000000	0.000000	86.400000	6.912000	86.400000	6.912000
Tamil Nadu	25.998500	2.079880	0.000000	0.000000	16.550000	1.324000	42.548500	3.403880
Sub-Total (SR)	25.998500	2.079880	0.000000	0.000000	102.950000	8.236000	128.948500	10.315880
Surrendered Firm Power of Punjab								
NHPC	40.006125	3.200490	0.000000	0.000000	0.000000	0.000000	40.006125	3.200490
TOTAL	900.000000	72.000000	162.500000	13.000000	187.500000	15.000000	1250.000000	100.000000
# Free power inclusive of 11 % power for the State and 1% power for LADF.								
* Additional 0.25% Free Power to Assam over and above total 13% Free Power to be absorbed by NHPC from Own resources as per Ministry of Power latter no. 11/1/2002(NHPC) dated 17/07/2009								
Note- COD of Subansiri Lower HEP Unit-2 wef 00:00 Hours of 23/12/2025 , Unit-3 wef 00:00 Hours of 01/02/2026, Unit-1 wef 00:00 Hours of 20/03/2026, Unit-4 wef 00:00 Hours of 08/05/2026 & Unit-5 wef 00:00 Hours of 23/10/2026								

Annexure-III								
Share allocation of (Unit-#1, #2 #3 #4& #5) of Subsansiri Lower HEP wef 00:00 Hours of 01/11/2026							Installed Capacity(MW):	1250
Beneficiary	Firm Power		Free Power		Power From Unallocated share		Total Allocation	
	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)
NER States								
Arunachal Pradesh#	21.037500	1.683000	150.000000	12.000000	2.406250	0.192500	173.443750	13.875500
Assam*	0.000000	0.000000	12.500000	1.000000	0.000000	0.000000	12.500000	1.000000
Manipur	27.115000	2.169200	0.000000	0.000000	15.312500	1.225000	42.427500	3.394200
Meghalaya	30.882500	2.470600	0.000000	0.000000	24.500000	1.960000	55.382500	4.430600
Mizoram	17.435000	1.394800	0.000000	0.000000	15.937500	1.275000	33.372500	2.669800
Nagaland	18.205000	1.456400	0.000000	0.000000	8.125000	0.650000	26.330000	2.106400
Tripura	30.332500	2.426600	0.000000	0.000000	1.718750	0.137500	32.051250	2.564100
Sub-Total (NER)	145.007500	11.600600	162.500000	13.000000	68.000000	5.440000	375.507500	30.040600
NR States								
Haryana	26.872313	2.149785	0.000000	0.000000	0.000000	0.000000	26.872313	2.149785
Rajasthan	58.122563	4.649805	0.000000	0.000000	0.000000	0.000000	58.122563	4.649805
Punjab	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
UP	113.729625	9.098370	0.000000	0.000000	0.000000	0.000000	113.729625	9.098370
Chandigarh	3.144375	0.251550	0.000000	0.000000	0.000000	0.000000	3.144375	0.251550
Sub-Total (NR)	201.868875	16.149510	0.000000	0.000000	0.000000	0.000000	201.868875	16.149510
WR States								
Gujarat	205.253938	16.420315	0.000000	0.000000	66.200000	5.296000	271.453938	21.716315
M.P.	65.629313	5.250345	0.000000	0.000000	0.000000	0.000000	65.629313	5.250345
Chhattisgarh	96.892313	7.751385	0.000000	0.000000	0.000000	0.000000	96.892313	7.751385
Maharashtra	114.362813	9.149025	0.000000	0.000000	0.000000	0.000000	114.362813	9.149025
Goa	4.980625	0.398450	0.000000	0.000000	0.000000	0.000000	4.980625	0.398450
Sub-Total (WR)	487.119000	38.969520	0.000000	0.000000	66.200000	5.296000	553.319000	44.265520
SR States								
Tamil Nadu	25.998500	2.079880	0.000000	0.000000	53.300000	4.264000	79.298500	6.343880
Sub-Total (SR)	25.998500	2.079880	0.000000	0.000000	53.300000	4.264000	79.298500	6.343880
Surrendered Firm Power of Punjab								
NHPC	40.006125	3.200490	0.000000	0.000000	0.000000	0.000000	40.006125	3.200490
TOTAL	900.000000	72.000000	162.500000	13.000000	187.500000	15.000000	1250.000000	100.000000
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Note- COD of Subsansiri Lower HEP Unit-2 wef 00:00 Hours of 23/12/2025 , Unit-3 wef 00:00 Hours of 01/02/2026, Unit-1 wef 00:00 Hours of 20/03/2026, Unit-4 wef 00:00 Hours of 08/05/2026 & Unit-5 wef 00:00 Hours of 23/10/2026								

भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

{Formerly Power System Operation Corporation Ltd. (POSOCO)}

उत्तर पूर्वी क्षेत्रीय भार प्रेषण केंद्र/North Eastern Regional Load Despatch Centre

कार्यालय : पावर हाउस, काहिलीपारा, गुवाहाटी-781019(असम) /Office : Power House, Kahilipara, Guwahati-781019 (Assam)

CIN : U40105DL2009GOI188682, वेबसाइट/Website: www.nerldc.in, ई-मेल/E-mail: nerldccnm@posoco.in

अनुमोदन संख्या/Approval No: NERLDC/MO/FTC/2026-27/9929 दिनांक/Date: 21.10.2026**सेवा में /To,**

महाप्रबंधक (ई एंड एम)/ General Manager (E&M)

सुबनसिरी लोअर एचई प्रोजेक्ट, एनएचपीसी लिमिटेड/ Subansiri Lower HE Project, NHPC Ltd.

गेरुकामुख, जिला: धेमाजी असम / Gerukamukh, Distt: Dhemaji Assam -787035

कृपया ध्यान दें: श्री. दिनेश कुमार/ Kind attention: Sh. Dinesh Kumar

विषय/Sub: 400 केवी सुबनसिरी लोअर एचईपी (एनएचपीसी) पर 250 मेगावाट यूनिट-5 का परीक्षण संचालन प्रमाण पत्र / Trial Operation Certificate of 250 MW Unit-5 at 400 kV Subansiri Lower HEP (NHPC)

महोदया/महोदय,

यह 8 x 250 मेगावाट सुबनसिरी लोअर एचईपी (एनएचपीसी) की 250 मेगावाट यूनिट-5 के ट्रायल रन से संबंधित प्रस्तुत उत्पादन डेटा के संदर्भ में है, जो ई-मेल और संदर्भ संख्या NH/SLP/E&M/EMC-1/377 दिनांक 19-10-2026 के पत्र के माध्यम से प्रस्तुत किया गया है। एनएचपीसी ईमेल के माध्यम से नवीनतम संचार दिनांक 21.10.2026

आईईजीसी आईईजीसी 2023 के खंड 22(2) के अनुसार, सुबनसिरी लोअर एचईपी (एनएचपीसी) ने 17.10.2026 के 23:15 बजे से 18.10.2026 के 11:15 बजे तक यूनिट-5 का ट्रायल रन ऑपरेशन सफलतापूर्वक पूरा किया। इस अवधि के दौरान, यूनिट-5 ने 204.64 मेगावाट का औसत उत्पादन (कुल 12 घंटे) का प्रदर्शन किया।

आईईजीसी 2023 के खंड 22(2)(क)(iv) के अनुसार,

यदि अपर्याप्त जलाशय या पॉन्ड स्तर या अपर्याप्त पलो के कारण एमसीआर को प्रदर्शित करना संभव न हो, तो सीओडी इस शर्त के अध्यधीन घोषित की जा सकती है कि इसे तुरंत प्रदर्शित किया जाएगा जब सीओडी के बाद पर्याप्त जल उपलब्ध हो:

परंतु यह कि यदि ऐसा उत्पादन स्टेशन पर्याप्त जल उपलब्ध होने पर भी एमसीआर को प्रदर्शित करने में समर्थ न हो, तो उत्पादन कंपनी इस खंड के उप-खंड (ख) के संदर्भ में क्षमता का डी - रेट करेगी और ऐसा अवनिर्धारण सीओडी से प्रभावी होगा ।

आरएलडीसी को लिखित में किसी भी लाभार्थी द्वारा उठाई गई किसी आपत्ति की कोई प्राप्ति नहीं हुई है।

यह प्रमाण पत्र सुबनसिरी लोअर एचईपी यूनिट-5 के सफल परीक्षण को प्रमाणित करने के लिए सीईआरसी (भारतीय विद्युत ग्रिड कोड) विनियम, 2023 के नियम 25(1) और 25(2) के अनुसार जारी किया जा रहा है।

किसी अन्य उद्देश्य के लिए इस प्रमाणपत्र का उपयोग निषिद्ध है।

This is with reference to the generation data submitted pertaining to the trial run of 250 MW Unit-5 of 8 x 250 MW Subansiri Lower HEP (NHPC), vide e-mail and letter with ref. no. NH/SLP/E&M/EMC-1/377 dated 19-10-2026. NHPC Latest communication via email dated 21.10.2026.

As per Clause 22(2) of the IEGC 2023, Subansiri Lower HEP (NHPC) successfully completed the trial run operation of Unit-5 from 23:15 Hrs of 17.10.2026 to 11:15 Hrs of 18.10.2026. During this period, Unit-5 demonstrated an average generation (total 12 Hours) of 204.64 MW.

As per Clause 22(2)(a)(iv) of IEGC 2023,

if it is not possible to demonstrate the MCR due to insufficient reservoir or pond level or insufficient inflow, COD may be declared, subject to the condition that the same shall be demonstrated immediately when sufficient water is available after COD:

Provided that if such a generating station is not able to demonstrate the MCR when sufficient water is available, the generating company shall de-rate the capacity in terms of sub-clause (b) of this clause, and such de-rating shall be effective from COD.

There has been no receipt of any objection raised by any beneficiary in writing to RLDC.

This certificate is being issued in accordance with regulation 25(1) and 25(2) of CERC (Indian Electricity Grid Code) Regulation, 2023 to certify successful trial run of Subansiri Lower HEP Unit-5.

Usage of this certificate for any other purpose is prohibited.

भवदीय/ Your Sincerely

सामरा लाकड़ा/ Somara Lakra

मुख्य महाप्रबंधक(प्रभारी)/ Chief General Manager (I/C)

उपक्षेत्राधिकारी, शिलांग/ NERLDC, Shillong

प्रति:

- i. सदस्य सचिव, एनईआरपीसी, एनईआरपीसी परिसर, डोंग परमाव, लापलांग, शिलांग-06
- ii. कार्यपालक निदेशक, एनईआरटीएस, पावरग्रिड, शिलांग-793006
- iii. कार्यपालक निदेशक, एनएलडीसी, B-9, कुतब इंस्टीट्यूशनल एरिया, कटवाड़ा सराय, नई दिल्ली-16
- iii. मुख्य महाप्रबंधक (एम.ओ. एंड एस.ओ), मुख्य महाप्रबंधक (एसओ एंड एस.एल.) उपक्षेत्राधिकारी
- iv. एसएलडीसी प्रभारी, अरुणाचल प्रदेश/ असम/मणिपुर/ मेघालय/ मिजोरम/ नागालैंड/ त्रिपुरा/ हरियाणा/ पंजाब/ राजस्थान/ उत्तर प्रदेश/चंडीगढ़/ छत्तीसगढ़/ गुजरात/ मध्य प्रदेश/ महाराष्ट्र/ गोवा/ कर्नाटक

Copy to:

- i. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-06
- ii. Executive Director, NERTS, POWERGRID, Shillong-793006
- iii. Executive Director, NLDC, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-16
- iv. Chief General Manager (MO & SO), Chief General Manager (SO & SL), NERLDC
- v. SLDC In-Charge, Arunachal Pradesh/ Assam/ Manipur/ Meghalaya/ Mizoram/ Nagaland/ Tripura/ Haryana/ Punjab/ Rajasthan/ Uttar Pradesh/ Chandigarh/ Chhattisgarh/ Gujarat/ Madhya Pradesh/ Maharashtra/ Goa/ Karnataka



एनएचपीसी लिमिटेड
(भारत सरकार का एक नवरातन उद्यम)
NHPC Limited
(A Government of India Navratna Enterprise)



वाणिज्यिक विभाग
Commercial Department
एनएचपीसी ऑफिस कॉम्प्लेक्स, सेक्टर-33,
फरीदाबाद (हरियाणा)-121003
NHPC Office Complex, sector-33,
Faridabad (Haryana)-121003
फोन/Phone: 0129-2259923
ईमेल/Email: hod-commercial-co@nhpc.nic.in,
वेबसाइट/Website: www.nhpcindia.com

पत्र संख्या: NH/Commercial/Subansiri Lower/2026/ 745

दिनांक: 21.10.2026

**The Chief General Manager (I/C),
NERLDC, Grid Controller of India Limited (GRID-INDIA),
POWERGRID Complex, Lower Nongrah, Lapalang,
P.O : Rynjah, Shillong-793006,
Meghalaya.**

Sub.: Declaration of Commercial Operation (COD) of Unit #5, 250 MW of Subansiri Lower HE Project (8x250 MW), Arunachal Pradesh from 00:00 hours of 23.10.2026.

Sir,

This is for your kind information that **Unit #5 (250MW)** of Subansiri Lower HE Project have been tested and commissioned as per provisions of CERC (IEGC) Regulations, 2023. In compliance of regulation 22(2) of CERC (IEGC) Regulations-2023 trial run of Unit#5 has been successfully completed as per details below:

Unit No.	Date and Time
Unit #5 (250 MW)	23:15 hours of 17.10.2026 to 11:15 hours of 18.10.2026

The certificate for successful trial run has been issued by NERLDC on 21.10.2026 in compliance of Regulation 25(2) of IEGC Regulations, 2023.

The certificates of declaration for Unit #5 signed by CMD, NHPC as per Regulation-26(2) of IEGC Regulations' 2023 is enclosed.

In view of fulfilment of above statutory requirement as per Regulation-27 of CERC (IEGC) Regulations' 2023, NHPC hereby declares Commercial Operation of **Unit #5 (250 MW)** of Subansiri Lower Hydroelectric Project from **00:00 hours of 23.10.2026**, resulting total COD of 1250 MW (5x250MW) out of 2000 MW (8x250 MW) plant rated capacity.

This is for your kind information and further necessary action please.

Encl: As above

Thanking You

Yours Sincerely

(Amitabh Jha)

Executive Director -HOD Commercial

Distribution: As per list enclosed

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं / Save Energy for Benefit of Self and Nation
बिजली से संबंधित शिकायतों के लिए 1912 डायल करें / Dial 1912 for Complaints on Electricity
CIN: L40101HR1975GOI032564

Power Behind Green Power

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एनएचपीसी लिमिटेड
(भारत सरकार का एक नवरातन उद्यम)
NHPC Limited
(A Government of India Navratna Enterprise)



वाणिज्यिक विभाग
Commercial Department
एनएचपीसी ऑफिस कॉम्प्लेक्स, सेक्टर-33,
फरीदाबाद (हरियाणा)-121003
NHPC Office Complex, sector-33,
Faridabad (Haryana)-121003
फोन/Phone: 0129-2259923
ईमेल/Email: hod-commercial-co@nhpc.nic.in,
वेबसाइट/Website: www.nhpcindia.com

Certificate as per Regulation 26(2) of CERC (Indian Electricity Grid Code)
Regulations 2023 for Hydro Generating Stations

It is to certify that Subansiri Lower Hydroelectric Project (8x250 MW) of NHPC Limited has fulfilled all the key provisions as prescribed below as per Regulation 26(2) of CERC (Indian Electricity Grid Code) Regulations 2023 for Hydro Generating Station for its **Unit #5:**

- (i) The generating station or unit thereof meets the requirement and relevant provisions of the CEA Technical Standards for Construction, CEA Technical Standards for Connectivity, CEA Technical Standards for Communication; Central Electricity Authority (Measures relating to Safety and Electricity Supply) Regulations, 2010 and these regulations, as applicable.
- (ii) The main plant equipment and auxiliary systems including the drainage dewatering system, primary and secondary cooling system, LP and HP air compressor and firefighting system have been commissioned and are capable of full load operation of units on a sustained basis.
- (iii) Permanent electric supply systems including emergency supplies and all necessary Instrumentations Control and Protection Systems and auto loops for full load operation of the unit are put into service.

(BHUPENDER GUPTA)
CHAIRMAN AND MANAGING DIRECTOR
NHPC LIMITED

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं / Save Energy for Benefit of Self and Nation
बिजली से संबंधित शिकायतों के लिए 1912 डायल करें / Dial 1912 for Complaints on Electricity
CIN: L40101HR1975GOI032564

Power Behind Green Power

F.No. 22-302/1/2021-OM[256557]

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power

Room No.-6422, Zone-4, 6th Floor,
GPOA-3, Netaji Nagar, New Delhi
Dated: 19th October, 2026

To

The Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi-110066

Subject:- Allocation of power to Gujarat, Tamil Nadu and Jammu & Kashmir - regarding

Sir,

Keeping in view the request of **Gujarat, Tamil Nadu and UT of Jammu and Kashmir**, it has been decided to allocate power to the State of Gujarat and Tamil Nadu and UT of Jammu & Kashmir as per the details given below:

1.1 Power allocation to Gujarat:

(i) Extension of **716.3 MW** power to Gujarat from the NTPC stations (allocated vide MoP order dated 29.06.2022 till 31.03.2027, copy enclosed) for a further period of **one year** as mentioned in the following table:

Station	Allocated to Gujarat	Capacity Surrendered	Surrendered by	From	To
Barh-I	139.3 MW	139.3 MW	Odisha	01.04.2027	31.03.2028
Dadri-I	577.0 MW	577.0 MW	Delhi	01.04.2027	31.03.2028
TOTAL	716.3 MW	716.3 MW			

(ii) Allocation of **164.4 MW** power from NEEPCO's Assam Gas-Based Power Station (surrendered share of Assam) to Gujarat on a long term basis immediately.

(iii) Allocation of **216.65 MW** power from NTPC's Bongaigaon Thermal Power Station (BGTPS) (surrendered share of Assam) to Gujarat on a long term basis immediately.

(iv) Allocation of **120.54 MW share** of Assam proposed for surrender from Subansiri Lower Hydroelectric Project commissioned units (250 MW x 4) to Gujarat on long term on immediate basis. Further, allocation of **49.65 MW** power, share of Assam proposed for

surrender from Subansiri Lower Hydroelectric Project, commissioned units presently with Karnataka (upto 31.10.2026) may be allocated to Gujarat from 01.11.2026 on a long term basis.

(v) Allocation of **329.36 MW** power from the relinquished power of Bihar from Farakka STPP Stage-I & II of NTPC Ltd (presently with Punjab) to Gujarat from 01.11.2026 to 30.11.2026.

1.2 Power allocation to Tamil Nadu:

(i) Allocation of **214 MW** of balance power, surrendered share of Assam, from NTPC's Bongaigaon Thermal Power Station (BGTPS) to Tamil Nadu on a long term basis immediately.

(ii) Allocation of surrendered share of Meghalaya from unallocated share of Subansiri HEP of **36.75 MW**, presently allocated to Karnataka upto 31.10.2026, to Tamil Nadu as specific allocation from 01.11.2026 on a long term basis.

(iii) Allocation of **170.19 MW** power of the proposed surrender of share by Assam from Subansiri Lower Hydroelectric Project for the balance units to be progressively commissioned to Tamil Nadu on a long-term basis proportionally as and when the units are commissioned.

1.3 Power allocation to UT of Jammu & Kashmir:

(i) Allocation of **329.36 MW** power to Jammu & Kashmir from the relinquished power of Bihar from Farakka STPP Stage-I & II of NTPC Ltd from 01.12.2026 to 28.02.2027.

2. The beneficiary is required to sign/extend PPA and enter into commercial arrangement/maintain LC with the allocated power.

3. CEA is requested to get the allocation implemented under intimation to all concerned with immediate effect.

Yours faithfully,



(Thenkholal Baite)

Under Secretary to Govt. of India

Telefax: 26112492

Email: opmonitor-power@nic.in

Copy to:

1. Additional Chief Secretary, Chairman & Managing Director, TNEB Ltd, & TNPDC and Chairman, TNPGL, TANTRANSOCO & TNGECL 144, Anna Salai, Chennai-600002 with the request to expedite the commissioning of 800 MW Unit of North Chennai Stage-III and 2x660 MW Udangudi Power Project-I.

2. The Additional Chief Secretary / Principal Secretary, Energy and Petrochemicals Department, Government of Gujarat, Block No. 5, 5th Floor, Sachivalaya, Gandhinagar – 382011, Gujarat.
3. Additional Chief Secretary, Power Development Department, Government of Jammu & Kashmir, Civil Secretariat, Jammu / Srinagar
4. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066.
5. Member Secretary, Western Regional Power Committee (WRPC), MIDC Central Road, Andheri (East), Mumbai- 400093
6. Member Secretary, Eastern Regional Power Committee (ERPC), 14, Golf Club Rd, Golf Gardens, Tollygunge, Kolkata, West Bengal 700033.
7. The Member Secretary, North Eastern Regional Power Committee (NERPC), NERPC Complex, Dong Parmaw, Lapalang, Shillong- 793006
8. Member Secretary, Southern Regional Power Committee (SRPC), No.-29 Race Course Cross Road, Bangalore-560009.
9. The Member Secretary, Northern Regional Power Committee (NRPC), Qutab Institutional Area, Katwaria Sarai, New Delhi – 110016

No. 11/1/2002-NHPC(Vol-V)

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
Hydro Division

Shram Shakti Bhawan, Rafi Marg,
New Delhi, dated the 3rd February, 2026

To

The Chairman and Managing Director
NHPC Limited
Corporate Office, Sector-33
Faridabad

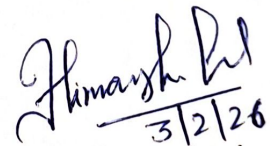
**Subject: Allocation of surrendered share of state of Punjab from Subansiri
Lower HEP of NHPC Ltd – reg.**

Sir,

I am directed to refer to NHPC's letter dated 14.01.2026 and to convey authorization to NHPC Limited to deal with the 64 MW of capacity surrendered by Punjab State Power Corporation Limited (PSPCL).

This issues with the approval of the competent authority.

Yours faithfully,



(Himanshu Lal)

Deputy Director (NHPC)

Tel.: 23324357

Email: nhpc-mop@gov.in

Copy to:

1. Chairperson, Central Electricity Authority, Sewa Bhawan, New Delhi.
2. Member Secretary, North Eastern Regional Power Committee, Shillong.
3. Member Secretary, Northern Regional Power Committee, New Delhi.



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

No. 11/1/2002-NHPC(Vol-V)

Shram Shakti Bhawan,
Rafi Marg, New Delhi

To,

1. Chairperson
Central Electricity Authority
Sewa Bhawan, R. K. Puram
New Delhi

2. CMD,
NHPC Ltd.,
Sector 33 Faridabad, Haryana

3. Member Secretary
Northern Regional Power Committee,
18-A Shaheed Jeet Singh Marg,
Katwaria Sarai, New Delhi-1100016

Sub: Allocation of Power from Subansiri Lower Hydro Electric Project (2000MW) of NHPC.

Sir,

I am directed to refer to this Ministry letter no. 11/1/2002-DO (NHPC) dated 14.07.2009 (copy enclosed) and to state that the issue of allocation of Power from Subansiri Lower Hydro Electric Project has been revisited in the light of the unwillingness expressed by Delhi DISCOMs to sign PPA for 113 MW and thereafter, the confirmation given by CSPDCL, Chhattisgarh for its allocation. Thus, in partial modification of aforesaid Ministry's letter dated 14.07.2009, the state wise power allocation from Subansiri Lower HE project to Northern States and Western States may now be read as under:

Northern states (Total Capacity allocated to NR: 387 MW)

Sl. No.	States	%age allocation	Equivalent power in MW (rounded off to unity)
1	Haryana	11.11	43

2	Punjab	16.54	64
3	Rajasthan	24.03	93
4	UP	47.02	182
5	Chandigarh	1.3	5
	Total	100	387

Western states (Total Capacity allocated to NR: 613 MW)

Sl. No.	States	%age allocation	Equivalent power in MW (rounded off to unity)
1	Gujarat	26.43	162
2	M.P.	17.13	105
3	Chattisgarh	25.29	155*
4	Maharashtra	29.85	183
5	Goa	1.30	8
	Total	100	613

- Inclusive of earlier allocation i.e 42 MW

3. Other contents of the said letter dated 14.07.2009 would remain unchanged.

Encl. As above.

Yours faithfully,

Signed by Pankaj Kumar

Sangwan

Date: 25-07-2022 10:21:55

Reason: Approved

Dy. Director (NHPC)

Tel. No. 23324357

Copy to:

1. Member (Hydro), CEA, Sewa Bhawan, R.K. Puram, New Delhi
2. Member (Planning), CEA, Sewa Bhawan, R.K. Puram, New Delhi
3. Secretary (Power), Government of NCT of Delhi, New Delhi
4. Secretary (Energy), Govt. of Chhattisgarh, Raipur
5. Chairman, CERC, 5th Floor, Core-3, SCOPE Complex, 7th Institutional Area, Lodhi Road, New Delhi-110003

Copy also to:

1. PS to Minister of Power/PS to Minister of State for Power
2. Sr. PPS to Secretary (Power)/ PS to All Joint Secretaries/PS to Director (OM)/
PS to Director (Trans)/PS to Director (H-II)



No.11/1/2002(NHPC)

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

Shram Shakti Bhawan, Rafi Marg, New Delhi – 110001

Telephone No. 2371 5507; Fax No. 2371 7519

Dated: 14.7.2009

Chairman & Managing Director,
NHPC Ltd.
Sector-33,
Faridabad(Haryana)

Sub: Signing of Agreement with Government of Arunachal Pradesh for Implementation of Subansiri Lower HE Project (2000 MW).

Sir,

I am directed to invite reference to your letter No. NH/PD/PC/SL/91 dated 14.1.2009 on the above cited subject and to say that it has been decided with the approval of the Competent Authority to extend the provision of the hydro policy, 2008 in respect of 1% free power for Local Area Development applicable to Subansiri HEP. Further, it has been decided to allocate 12% of the free power to State of Arunachal Pradesh including aforesaid 1% free power for Local Area Development and 1.25% free power to State of Assam.

The above shares are only provisional and are subject to resolution of the boundary dispute between Arunachal Pradesh and Assam. In case, the status quo is maintained with regard to boundary dispute between Assam and Arunachal, 0.25% of power over and above 13% free power would have to be absorbed by NHPC from its own resources.

Yours faithfully,

(Kamal Bose)

Under Secretary to the Government of India

Tel.23324357

No.11/1/2002-DO (NHPC)
Government of India
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi- 110 001, dated 14.7.2009

1. Chairperson,
Central Electricity Authority
Sewa Bhawan
R.K. Puram
New Delhi.
2. ✓ Chairman & Managing Director
NHPC Limited, Sector-33,
Faridabad, Haryana..
3. Chairman & Managing Director,
NEEPCO,
Brookland Compound,
Lower New Colony,
SHILLONG (Meghalaya)-793003
4. Member Secretary
Northern Regional Power Committee,
18-A, Shaheed Jeet Singh Marg,
Katwaria Sarai,
New Delhi-110016,

Sub: Allocation of power from Subansiri Hydro Electric Project (2000 MW) of NHPC and Kameng Hydro Electric Project (600 MW) in Arunachal Pradesh.

Sir,

I am directed to state that the issue of allocation of power from Subansiri HE Project and Kameng HE Project has been examined and it has been decided that power from the projects would be allocated as under:

I. Subansiri HE Project (2000 MW)

Sl.No.	Regions	%age allocation	Equivalent Power in MW
a.	Power allocation to North Eastern Region including free power to Home States (13%) and unallocated Share at the disposal of Centre to be allocated to NE States (15%)	50	1000
b.	Northern Region	25	500
c.	Western Region	25	500



- 2 -

Statewise allocation to North-Eastern States (Total Capacity allocated to NER : 1000)

Free to Home States and unallocated share 28% of 2000 MW i.e. 560 MW

Balance power to be shared among NE States 22 % of 2000 MW i.e. 440 MW as under:

Sl.No.	States	%age allocation	Equivalent Power in MW (rounded off to unity)
1.	Assam	47.27	208.0
2.	Manipur	9.86	43
3.	Meghalaya	11.23	49
4.	Nagaland	6.62	29
5.	Tripura	11.03	49
6.	Ar. Pradesh	7.65	*34
7.	Mizoram	6.34	28
	Total	100.00	440

* The entitled share of Arunachal Pradesh from Subansiri HEP would be allowed as soon as the State Regulatory Commission is set up in the State.

Statewise allocation to Northern States (Total Capacity allocated to NR : 500 MW)

Sl.No.	States	%age allocation	Equivalent Power in MW (rounded off to unity)
1.	Haryana	8.64	43
2.	Punjab	12.76	64
3.	Rajasthan	18.71	93
4.	U.P.	36.42	182
5.	Chandigarh	0.92	5
6.	Delhi	22.55	113
	Total	100.00	500.00

Statewise allocation to Western States (Total Capacity allocated to WR : 500 MW)

Sl.No.	States	%age allocation	Equivalent Power in MW (rounded off to unity)
1.	Gujarat	32.39	162
2.	M.P.	21.10	105
3.	Chattisgarh	8.44	42
4.	Maharashtra	36.55	183
5.	Goa	1.52	8
	Total	100.00	500

II. KAMENG HEP (600 MW)

Sl.I	Regions	%age allocation	Equivalent Power in MW
a.	Power allocation to North Eastern Region including free power to Home States (12%) and unallocated Share at the disposal of Centre to be allocated to NE States (15%)	50	300
b.	Northern Region	25	150
c.	Western Region	25	150

Statewise allocation to North-Eastern States (Total Capacity allocated to NER : 1000)

Free to Home States and unallocated share 27% of 600 MW i.e. 162 MW

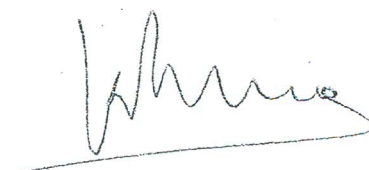
Balance power to be shared among NE States 23 % of 600 MW i.e. 138 MW

Sl.No.	States	%age allocation	Equivalent Power in MW (rounded off to unity)
1.	Assam	47.27	65
2.	Manipur	9.86	14
3.	Meghalaya	11.23	15
4.	Nagaland	6.62	9
5.	Tripura	11.03	15
6.	Ar. Pradesh	7.65	11*
7.	Mizoram	6.34	9
	Total	100.00	138

**The entitled share of Arunachal Pradesh from Kameng HEP would be allowed as soon as the State Regulatory Commission is set up in the State.*

Statewise allocation to Northern States (Total Capacity allocated to NR : 150 MW)

Sl.No.	States	%age allocation	Equivalent Power in MW (rounded off to unity)
1.	Haryana	8.64	13
2.	Punjab	12.76	19
3.	Rajasthan	18.71	28
4.	U.P.	36.42	55
5.	Chandigarh	0.92	1
6.	Delhi	22.55	34
	Total	100.00	150



Statewise allocation to Western States (Total Capacity allocated to WR : 150 MW)

Sl.No.	States	%age allocation	Equivalent Power in MW
	Gujarat	32.39	48
	M.P.	21.10	32
	Chattisgarh	8.44	13
	Maharashtra	36.55	55
	Goa	1.52	2
	Total	100.00	150

2. The actual energy generated by the project, after taking into account the auxiliary consumption and transformation losses, will be distributed amongst the beneficiaries as per percentage allocation indicated above and the allocation of unallocated power to the beneficiaries.

3. The above allocation will further be subject to the beneficiary States ensuring compliance with the financial and commercial terms (including coverage for Letter of Credit) of the PPA signed with NHPC, the tariff notification and any other directives/guidelines issued by the Government of India from time to time.

4. In case of failure of the beneficiary States adhering to the conditions mentioned above, NHPC/NEEPCO may shut off or restrict power supply from the power station and also reallocate the power in case beneficiary States default in payment or where they have not opened Letters of Credits (LCs) of an adequate amount in favour of NHPC/NEEPCO. NHPC/NEEPCO would inform Member Secretary of the Northern Regional Power Committee (NRPC) of the revised allocation of power in respect of the defaulting beneficiary State(s). Member Secretary, (NRPC) would reallocate the surplus power to other beneficiary States based on grid security and power situation.

Yours faithfully,

(Kamal Bose)

Under Secretary to the Government of India
Tel No. 23324357



सं. 22-303/2/2022-OM [265347]

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power

GPOA, Block-3, Netaji Nagar, New Delhi
Dated: the 28th September, 2026

To

Chairperson
Central Electricity Authority (CEA)
Sewa Bhawan, R.K. Puram
New Delhi – 110066.

Subject: Allocation of power to Karnataka –reg.

Sir,

On request of Government of Karnataka, it has been decided to allocate following power to Karnataka:

- (i) Extension of allocation of **150 MW** of power as specific allocation to Govt of Karnataka from unallocated power pool of Eastern Region **till October, 2026**. This power was earlier allocated to Karnataka vide MoP order dated 12.09.2026 (Copy attached) upto 30.09.2026.
 - (ii) Allocation of **86.40 MW** from Subansiri HEP Unallocated Power (49.65 MW Assam's share and 36.75 MW Meghalaya's share from UA) to Karnataka as specific allocation for the month of October, 2026.
2. The beneficiary is required to sign/extend PPA and enter into commercial agreements/maintain LC with the allocated power.
3. CEA is requested to get the allocation implemented under intimation to all concerned with effect from 01.10.2026.

Yours faithfully


28.09.2026

(Thenkholal Baite)

Under Secretary to the Government of India
Tel: 26112492; Email: opmonitor-power@nic.in

Copy to:

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi – 110066.
2. Additional Chief Secretary to Government, Energy Department, Karnataka Government Secretariat, Room No. 236, 2nd Floor, Vikas Soudha, Dr. Ambedkar Street, Bengaluru-560001.
3. Member Secretary, ERPC, 14, Golf Club Road, Tollygunje Kolkata-700033.
4. The Member Secretary, North Eastern Regional Power Committee (NERPC), NERPC Complex, Dong Parmaw, Lapalang, Shillong- 793006.
5. ED (Commercial), NTPC Limited, Core-3, Floor 7, 7, Institutional Area, Lodhi Road New Delhi- 110003.



सं. 22-303/2/2022-OM [265347]

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power

GPOA, Block-3, Netaji Nagar, New Delhi
Dated: the 12th September, 2026

To

Chairperson
Central Electricity Authority (CEA)
Sewa Bhawan, R.K. Puram
New Delhi – 110066.

Subject: Allocation of power to Karnataka –reg.

Sir,

On the request of Government of Karnataka, it has been decided to allocate a total of 150 MW of power as specific allocation to Govt of Karnataka from unallocated power pool of Eastern Region for the month of September, 2026.

2. The beneficiary is required to sign/extend PPA and enter into commercial agreements/ maintain LC with the allocated power.
3. CEA is requested to get the allocation implemented under intimation to all concerned with immediate effect

Yours faithfully


12.09.2026

(Thenkholal Baite)

Under Secretary to the Government of India
Tel: 26112492; Email: opmonitor-power@nic.in

Copy to:

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi – 110066.
2. Additional Chief Secretary to Government, Energy Department, Karnataka Government Secretariat, Room No. 236, 2nd Floor, Vikas Soudha, Dr. Ambedkar Street, Bengaluru-560001.
3. Member Secretary, ERPC, 14, Golf Club Road, Tollygunje Kolkata-700033.
4. Member Secretary, SRPC, No. 29 Race Course Cross Road, Bengaluru-560009.