



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति / North Eastern Regional Power Committee

लपालांग शिलांग-793006 / Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/6188-6226

दिनांक/Dt: 27th October, 2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 05.10.2026 से 18.10.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 05.10.2026 to 18.10.2026 (2 weeks) -Reg.

सर/मैडम,

Sir/Madam.

05.10.2026 से 18.10.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2026 से 6.5 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 05.10.2026 to 18.10.2026 (2 weeks) is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.5 Paise/KVARH w.e.f from 1st October 2026, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

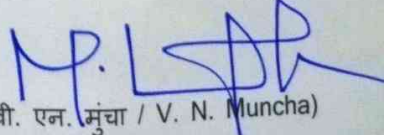
Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,


(वी. एन. मुंचा / V. N. Muncha)
निदेशक/ Director

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comml & Sys.Opn., TSECL, Banamalipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(वी. एन. मुंचा / V. N. Muncha)
निदेशक/ Director

Reactive Energy (VArH) Charge Statement
for the period 05-10-2026 to 11-10-2026

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	2,815	0
ASSAM	53,057	0
MANIPUR	2,719	0
MEGHALAYA	0	5,05,234
MIZORAM	56,454	0
NAGALAND	1,303	0
TRIPURA	2,668	0
PARE	0	0
DOYANG	0	23
KHANDONG	0	3,150
KOPILI-2	35	0
AGBPP	1,83,076	0
LOKTAK	0	16
AGTCCPP	0	73
RANGANADI	0	4,42,867
PALATANA	0	1,43,802
BGTPP	0	3,56,340
KAMENG	0	1,229
KOPILI	0	12,407
HVDC_BNC	0	19
SUBANSIRI	0	9,833

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 05-10-2026 to 11-10-2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	20465.9	80.6	21103.2	80.6	229.43	0.00	-14,913	0	-14,913
	132 KV NIRJULI - LEKHI	NP-9664-A	AR-03	92.9	47125.5	92.9	47125.5	0.00	0.00	0	0	0
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99874.8	37254.7	99874.8	37112.1	0.00	-42.78	0	2,781	2,781
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	48397.7	33.4	48454.7	33.4	41.04	0.00	2,668	0	2,668
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	1021.4	95826.2	1021.4	95826.2	0.00	0.00	0	0	0
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	46016.9	447.1	46543.7	447.1	94.82	0.00	6,164	0	6,164
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95611.1	93647.7	95611.1	93647.7	0.00	0.00	0	0	0
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	74910.9	13.6	75028.4	13.6	94.00	0.00	6,110	0	6,110
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90659.1	99738.9	90659.1	99738.9	0.00	0.00	0	0	0
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89217.1	96497.2	89217.1	96497.2	0.00	0.00	0	0	0
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	149	97602.4	149	97602.4	0.00	0.00	0	0	0
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99373.3	87.6	99373.3	87.6	0.00	0.00	0	0	0
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99699.5	192.3	99699.5	192.2	0.00	-0.10	0	6	6
TOTAL												2,815
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	11045.8	99830.4	10727.9	99830.4	-1,017.28	0.00	-66,123	0	-66,123
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	25345.7	99547.4	25060.1	99547.4	-913.92	0.00	-59,405	0	-59,405
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	40785.7	98526.8	40975.3	98526.9	189.60	0.10	12,324	-7	12,318
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	89104.9	99196.7	89998.5	99196.7	893.60	0.00	58,084	0	58,084
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.3	96771.1	2.3	96771.1	0.00	0.00	0	0	0
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	74209.5	79842.9	74202.8	79842.8	-2.41	-0.04	-157	2	-154
	132 kV JIRIBAM - PAILAPOOL	NP-8498-A	AS-10	42820.6	65118.2	42813.2	65116.8	-3.55	-0.67	-231	44	-187
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98823.1	82934	98823.1	82934	0.00	0.00	0	0	0
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	96340.1	99559.9	96386	99559.9	33.05	0.00	2,148	0	2,148
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	64631.7	91154.6	64631.2	91151.8	-0.18	-1.01	-12	66	54
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	70077.2	99909.4	70076.9	99906.1	-0.11	-1.19	-7	77	70
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	8610.9	2	8549.4	2	-98.40	0.00	-6,396	0	-6,396
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	63598.9	99976.8	63588.5	99976.8	-3.74	0.00	-243	0	-243
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	44926.8	99982.4	44899.3	99982.3	-9.90	-0.04	-644	2	-641
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	54823.8	92292.6	54823.8	92281.4	0.00	-8.06	0	524	524
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	80540.9	99670.7	80540.9	99670.7	0.00	0.00	0	0	0
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	96883.3	97502.9	96883.3	97502.9	0.00	0.00	0	0	0
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	98382.6	25791.3	98402.9	25810.4	7.31	6.88	475	-447	28
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	78293.9	98302.4	78292.3	98295.7	-1.15	-4.82	-75	314	239
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	12934.6	4382	12935.4	4378.5	0.58	-2.52	37	164	201
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	11483.4	99309.5	10974.3	99309.5	-244.37	0.00	-15,884	0	-15,884
	132kV Pavoi - BNC Ckt I	NP-9680-A	AM-12	17896.1	60922.1	17898.8	60922.1	0.25	0.00	16	0	16
	132kV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51957.7	55420.7	51958.1	55420.7	0.14	0.00	9	0	9
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	1220.9	99119.6	1219.3	99119.6	-1.54	0.00	-100	0	-100
	132 kV CHIMPU – GOHPUR	NE-0093-A	AM-62	99698.2	327.1	99699.2	327.1	0.96	0.00	62	0	62
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	39486.8	99129	39488.7	99086.9	0.91	-20.21	59	1,314	1,373
	132 kV KAHELIPARA – UMTRU -1	NE-0088-A	AS-01	83892.2	99036	83808.4	99036	-40.22	0.00	-2,615	0	-2,615
	132 kV KAHELIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0

132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	66690.2	1085.2	66659.8	1085.2	-14.59	0.00	-948	0	-948
132 kV AGIA – MENDIPATHAR	NP-9455-A	AS-86	14648.8	6629.1	14506.9	6629.1	-68.11	0.00	-4,427	0	-4,427
132 kV AGIA - NANGALBIBRA	NP-9920-A	AM-58	80866.7	99725.2	80624.4	99725.2	-87.23	0.00	-5,670	0	-5,670
220 kV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	11025.5	16.7	11207.2	16.7	290.72	0.00	18,897	0	18,897
220 kV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	10284	38.2	10471.1	38.2	299.36	0.00	19,458	0	19,458
132 kV UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
132 kV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	115.8	69583.5	115.8	69583.4	0.00	-0.05	0	3	3
400 /220 kV BgTPP ICT-1	NP-9647-A	AM-42	1080.8	0.1	2121.8	0.1	2,498.40	0.00	1,62,396	0	1,62,396
400 /220 kV BgTPP ICT-2	NP-5318-A	AM-28	0	0	0	0	0.00	0.00	0	0	0
220 kV AGBPP – MARIANI	NP-6888-A	AS-03	22094.6	96333.1	21590.2	96333.1	-807.04	0.00	-52,458	0	-52,458
132 kV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	337.7	83248.7	337.7	83248.7	0.00	0.00	0	0	0
132 kV HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	89577	99688.5	89483.3	99687.6	-67.46	-0.65	-4,385	42	-4,343
132 kV HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	90315.6	99544.3	90245.1	99542.8	-50.76	-1.08	-3,299	70	-3,229

TOTAL

53,057

132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96569.8	99086.8	96569.8	99086	0.00	-0.38	0	25	25
132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	517.5	99877.2	517.5	99874.4	0.00	-1.34	0	87	87
JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
132 kV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3070.6	29.4	3070.6	29.3	0.00	-0.02	0	2	2
IMPHAL (PG) ICT I	NP-9520-A	MN-13	22692	385.7	22692	385.7	0.00	0.00	0	0	0
IMPHAL (PG) ICT II	NP-9522-A	MN-14	20141.7	385.8	20141.7	385.8	0.00	0.00	0	0	0
132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27989.3	1.7	27989.4	1.7	0.07	0.00	5	0	5
132kV Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5477.4	99936.9	5477.4	99935.9	0.00	-0.48	0	31	31
400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	97183.3	89577.9	97183.3	89573.9	0.00	-29.09	0	1,891	1,891
132kV Tipaimukh end of Aizwal	NE-0169-A	MN-20	80282.4	33.3	80314.3	33.4	7.66	0.02	498	-2	496
132kV Tipaimukh end of Jiribam	NE-0167-A	MN-21	15221.5	99894.1	15223.4	99891.7	0.46	-0.58	30	37	67
132 kV KARONG-KOHIMA	NP-9667-A	MN-03	90530.9	93179.9	90530.9	93176.6	0.00	-1.58	0	103	103
132 kV LOKTAK – RENGPAW	NP-9512-A	MN-11	4026	116.5	4026.7	116.5	0.34	0.00	22	0	22
132 kV LOKTAK – NINGTHOUKONG	NP-9651-A	MN-02	56324.4	10.4	56324.2	10.4	-0.14	0.00	-9	0	-9

TOTAL

2,719

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	5120.6	80696.4	5146.4	80696.4	18.58	0.00	1,207	0	1,207
	132kV KHLRT S-PG II	NP-6880-A	ME-09	90333.8	21932	90321	21932	-9.22	0.00	599	0	599
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	69129	85963.5	69098.5	85963.5	-48.80	0.00	3,172	0	3,172
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	55594.1	96031.6	55474.1	96031.6	-192.00	0.00	12,480	0	12,480
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	54042.5	99953.3	51971.2	99953.3	-7,532.00	0.00	-4,89,580	0	-4,89,580
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	47082	99863.5	47031.1	99863.5	-185.09	0.00	-12,031	0	-12,031
	132 kV KAHALIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kV KAHALIPARA – UMTRU -2	NE-0016-A	ME-04	92067.1	99998.2	92004.8	99998.2	-29.90	0.00	-1,944	0	-1,944
	132 kV SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	82344.9	99818.6	82281.1	99818.6	-30.62	0.00	-1,991	0	-1,991
	132 kV SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	82238.2	99792.7	82175	99792.7	-30.34	0.00	-1,972	0	-1,972
	132 KV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	150.1	60357.9	155	60324	2.35	-16.27	153	1,058	1,211
	132 kV AGIA – MENDIPATHAR	NP-9945-A	ME-17	93686.3	91280.8	93263	91280.8	-203.18	0.00	-13,207	0	-13,207
	132 kV AGIA – MENDIPATHAR	NP-9071-A	ME-16	20484.7	21599.3	20387.9	21599.3	-46.46	0.00	-3,020	0	-3,020
	132 kV AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	3185.1	118.3	3182.6	117.5	-1.80	-0.58	-117	37	-80
	132 kV AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	3217.2	93	3214.8	92.3	-1.73	-0.50	-112	33	-80

TOTAL

-5,05,234

132kV LAUNGMAWAL-AIZWAL PG	NP-9495-A	MZ-02	2413.7	27412.6	2413.7	27797.3	0.00	369.31	0	24,005	24,005
132kV ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	48230.7	56999.4	48223.6	57024.8	-2.56	9.14	166	594	761
132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	541.7	98770.3	537.6	98769.9	-1.48	-0.14	-96	9	-87
132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	95735.5	99312	95735.5	98657.3	0.00	-471.38	0	30,640	30,640
132kV Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98467.3	93565.9	98468.3	93538.4	0.36	-9.90	23	644	667
132kV Shimui-Melriat(PG)-II	NP-9496-A	MZ-18	98685.6	94803.9	98687	94785.3	0.50	-6.70	33	435	468

TOTAL

56,454

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	21972.5	13741.5	21972.5	13756.4	0.00	14.30	0	930	930
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	84482.9	11795.1	84482.9	11818.6	0.00	16.92	0	1,100	1,100
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	1901.6	97315.7	1900.1	97313.1	-0.54	-0.94	35	-61	-26
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44748.5	6028.9	44748.5	6042.6	0.00	4.93	0	-321	-321
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44133.3	6195.4	44133.3	6210.4	0.00	5.40	0	-351	-351
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3832.7	482.1	3834	482.6	0.39	0.15	25	-10	16
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99114.9	99858.8	99114.9	99858.8	0.00	0.00	0	0	0
TOTAL												1,303
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97271.6	84633.2	97271.6	84633.1	0.00	-0.10	0	-6	-6
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNG NAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7515.1	99967.4	7515.1	99967.4	0.00	0.00	0	0	0
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15731.5	24	15731.5	24	0.00	0.00	0	0	0
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	12697.5	99986.4	12697.1	99986.4	-0.38	0.00	25	0	25
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5715.6	99998.8	5715.6	99998.8	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76248.6	50784.7	76248.6	50693.2	0.00	-43.92	0	2,855	2,855
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	4374.2	6207.4	4370.9	6207.4	-3.17	0.00	-206	0	-206
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46278.3	93681.6	46278.3	93681.6	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1573.6	98973.1	1573.6	98973.1	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1564.2	99941.2	1564.2	99941.2	0.00	0.00	0	0	0
TOTAL												2,668
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	59524.6	3296.3	59524.6	3296.3	0.00	0.00	0	0	0
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2962.7	98388.4	2962.7	98388.4	0.00	0.00	0	0	0
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68506.2	97980.2	68506.2	97980.2	0.00	0.00	0	0	0
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	57839	4003.5	57839	4003.5	0.00	0.00	0	0	0
TOTAL												0
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81905.6	76162.1	81905.6	76162	0.00	-0.07	0	5	5
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70600.8	86991.8	70600.8	86991.7	0.00	-0.07	0	5	5
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19590.4	12709.5	19590.4	12709.7	0.00	0.14	0	-9	-9
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58129.3	13831.4	58129.3	13831.9	0.00	0.36	0	-23	-23
TOTAL												-23
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	23804.6	6.7	24292.8	6.7	175.75	0.00	11,424	0	11,424
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	74027.2	230.4	73879.7	230.4	-53.10	0.00	-3,452	0	-3,452
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	68371	99969.7	68135.3	99969.7	-169.70	0.00	-11,031	0	-11,031
	KHANDONG GT-1	NS-2598-A	KK-11	92588.2	0	92580.4	0	-1.40	0.00	-91	0	-91
TOTAL												-3,150
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	61086.2	99913.9	61084.4	99913.8	-0.43	-0.02	-28	2	-27
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	19586.3	9.6	19712.6	9.6	0.95	0.00	62	0	62
TOTAL												35
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	20258.8	0.9	20668.5	0.9	655.52	0.00	42,609	0	42,609
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	93664.8	99998	93319.5	99998	-276.24	0.00	-17,956	0	-17,956
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	14145.2	99930.9	13873.6	99930.9	-434.56	0.00	-28,246	0	-28,246
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	37281.4	1.1	36871.8	1.1	-655.36	0.00	-42,598	0	-42,598
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	31721.8	0.9	31336.6	0.9	-616.32	0.00	-40,061	0	-40,061
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	49959.8	0.1	51243	0.1	2,053.12	0.00	1,33,453	0	1,33,453
	220 kV NAMSAI 2	NE-0102-A	KT-24	53035.3	2.6	54341.8	2.6	2,090.40	0.00	1,35,876	0	1,35,876
TOTAL												1,83,076
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	45995.8	97853	45995.3	97853	-0.24	0.00	-16	0	-16
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33112.2	97674.2	33112.2	97674.2	0.00	0.00	0	0	0
	132 kV LOKTAK – RENG PANG	NP-9065-A	LO-01	52785.6	98094.7	52785.6	98094.7	0.00	0.00	0	0	0
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6360.4	6610.6	6360.4	6610.6	0.00	0.00	0	0	0
TOTAL												-16
	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54063.1	96676.6	54063.1	96676.3	0.00	-0.22	0	14	14

AGTCCPP	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23987.9	4858.1	23987.9	4858.1	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23441.6	7334.4	23441.6	7334.4	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95314.9	3.4	95314.6	3.4	-0.29	0.00	-19	0	-19
	132 KV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94325.8	4.4	94324.7	4.4	-1.06	0.00	-69	0	-69
TOTAL												-73
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	53584.6	99939.8	53293.1	99939.8	-1,060.00	0.00	-68,900	0	-68,900
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	96630.6	99985.2	95048.1	99985.2	-5,754.55	0.00	-3,74,045	0	-3,74,045
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16333.9	3351	16333.9	3351	0.00	0.00	0	0	0
	132 KV ZIRO - RANGANADI	NP-5278-A	RN-11	41271	96962.1	41271	96962.1	0.00	0.00	0	0	0
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17732.8	113.5	17734	113.5	1.44	0.00	94	0	94
TOTAL												-4,42,867

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	83731.1	99997	83653.9	99997	-280.73	0.00	-18,247	0	-18,247
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	97982.2	99976.6	97689.5	99976.6	-1,064.36	0.00	-69,184	0	-69,184
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	17440.3	2.2	17227.1	2.2	-775.27	0.00	-50,393	0	-50,393
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21178	28.4	21177	28.4	-1.92	0.00	-125	0	-125
TOTAL												-1,43,802
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	79895.1	2.2	79878.3	2.2	-122.18	0.00	-7,942	0	-7,942
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	69512.9	6	69429.7	6	-605.09	0.00	-39,331	0	-39,331
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	86600.7	0.2	87272.1	0.2	2,148.48	0.00	-1,39,651	0	-1,39,651
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	1279.8	1.5	2094.3	1.5	2,606.40	0.00	-1,69,416	0	-1,69,416
TOTAL												-3,56,340
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96198.1	99993.2	96198	99993.2	-0.73	0.00	-47	0	-47
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	92727.3	99970.4	92724.8	99970.4	-18.18	0.00	-1,182	0	-1,182
TOTAL												-1,229
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	99921.9	99994.6	99866.5	99994.6	-88.64	0.00	-5,762	0	-5,762
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	99599.1	0.4	99535.2	0.4	-102.24	0.00	-6,646	0	-6,646
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	99766.9	0.6	0	0	0.00	0.00	0	0	0
TOTAL												-12,407
HVDC_BNC	132 KV CHIMPU – BNC	NP-9961-A	AM-55	99502.4	409.7	99502.4	409.7	0.00	0.00	0	0	0
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	92877.6	5376.8	92877.6	5376.8	0.00	0.00	0	0	0
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	90897.6	3705.3	90896.4	3705.3	-0.58	0.00	-37	0	-37
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99514.6	244.5	99514.6	244.5	0.00	0.00	0	0	0
	33kV BNC-1	NP-9679-A	AM-14	5082.1	371	5085.5	371	0.20	0.00	13	0	13
TOTAL												-19
SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	96880.3	98264.7	96869.9	98264.7	-75.64	0.00	-4,916	0	-4,916
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	96248.9	99991.8	96238.5	99991.8	-75.64	0.00	-4,916	0	-4,916
TOTAL												-9,833

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.

Reactive Energy (VArH) Charge Statement
for the period 12-10-2026 to 18-10-2026

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	0	1,640
ASSAM	1,32,875	0
MANIPUR	1,568	0
MEGHALAYA	0	3,97,524
MIZORAM	33,653	0
NAGALAND	0	352
TRIPURA	0	3,976
PARE	1,195	0
DOYANG	0	0
KHANDONG	0	4,776
KOPILI-2	87	0
AGBPP	1,42,371	0
LOKTAK	0	131
AGTCCPP	0	184
RANGANADI	0	7,13,918
PALATANA	0	2,76,343
BGTPP	0	4,93,062
KAMENG	0	74,076
KOPILI	0	26,364
HVDC_BNC	0	9,672
SUBANSIRI	0	19,949

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 12-10-2026 to 18-10-2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	21103.2	80.6	23164.7	80.6	742.14	0.00	-48,239	0	-48,239
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	92.9	47125.5	90	47125.5	-2.09	0.00	-136	0	-136
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99874.8	37112.1	99861	37111.6	-4.14	-0.15	-269	10	-259
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	48454.7	33.4	48773.3	33.4	229.39	0.00	14,910	0	14,910
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	1021.4	95826.2	1021.7	95826.2	0.29	0.00	19	0	19
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	46543.7	447.1	49081.9	447.1	456.88	0.00	29,697	0	29,697
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95611.1	93647.7	95596.8	93647.7	-10.30	0.00	-669	0	-669
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	75028.4	13.6	75135.4	13.6	85.60	0.00	5,564	0	5,564
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90659.1	99738.9	90636.9	99738.9	-10.66	0.00	-693	0	-693
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89217.1	96497.2	89196.3	96497.2	-9.98	0.00	-649	0	-649
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	149	97602.4	130	97602.4	-18.24	0.00	-1,186	0	-1,186
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99373.3	87.6	99373.3	87.6	0.00	0.00	0	0	0
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99699.5	192.2	99699.5	192.2	0.00	0.00	0	0	0
TOTAL												-1,640
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	10727.9	99830.4	10591	99830.4	-438.08	0.00	-28,475	0	-28,475
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	25060.1	99547.4	24954.8	99547.4	-336.96	0.00	-21,902	0	-21,902
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	40975.3	98526.9	41494.7	98526.9	519.40	0.00	33,761	0	33,761
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	89998.5	99196.7	91084.3	99196.7	1,085.80	0.00	70,577	0	70,577
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.3	96771.1	2.3	96771.1	0.00	0.00	0	0	0
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	74202.8	79842.8	74165.8	79842.8	-13.32	0.00	-866	0	-866
	132 kV JIRIBAM - PAIAPOL	NP-8498-A	AS-10	42813.2	65116.8	42780.9	65116.8	-15.50	0.00	-1,008	0	-1,008
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98823.1	82934	98814.8	82934	-2.99	0.00	-194	0	-194
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	96386	99559.9	96436.1	99559.9	36.07	0.00	2,345	0	2,345
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	64631.2	91151.8	64621	91151.8	-3.67	0.00	-239	0	-239
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	70076.9	99906.1	70067.2	99906.1	-3.49	0.00	-227	0	-227
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	8549.4	2	8178.2	2	-593.92	0.00	-38,605	0	-38,605
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	63588.5	99976.8	63527.3	99976.8	-22.03	0.00	-1,432	0	-1,432
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	44899.3	99982.3	44772.5	99982.3	-45.65	0.00	-2,967	0	-2,967
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	54823.8	92281.4	54823.7	92265.5	-0.07	-11.45	-5	744	739
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	80540.9	99670.7	80540.3	99670.7	-4.36	0.00	-284	0	-284
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	96883.3	97502.9	96882.5	97502.9	-5.82	0.00	-378	0	-378
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	98402.9	25810.4	98410.3	25782.3	2.66	-10.12	173	658	831
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	78292.3	98295.7	78287.1	98295.6	-3.74	-0.07	-243	5	-239
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	12935.4	4378.5	12933.4	4337.5	-1.44	-29.52	-94	1,919	1,825
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	10974.3	99309.5	10442.4	99309.5	-255.31	0.00	-16,595	0	-16,595
	132KV Pavoi - BNC Ckt I	NP-9680-A	AM-12	17896.8	60922.1	17977.1	60922.1	28.91	0.00	1,879	0	1,879
	132KV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51958.1	55420.7	52031.6	55420.7	26.46	0.00	1,720	0	1,720
	132kV Chapakhwa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhwa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	1219.3	99119.6	1232.8	99119.6	12.96	0.00	842	0	842
	132 kV CHIMPU – GOHPUR	NE-0093-A	AM-62	99699.2	327.1	99693.7	327.1	-5.28	0.00	-343	0	-343
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	39488.7	99086.9	39492.3	99086.9	1.73	0.00	112	0	112
	132 kV KAHALIPARA – UMTRU -1	NE-0088-A	AS-01	83808.4	99036	83722.5	99036	-41.23	0.00	-2,680	0	-2,680
	132 kV KAHALIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	99980.6	0.3	99980.6	0.3	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	99996.9	0	99996.9	0	0.00	0.00	0	0	0

132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	66659.8	1085.2	66591.1	1085.2	-32.98	0.00	-2,143	0	-2,143
132 kv AGIA – MENDIPATHAR	NP-9455-A	AS-86	14506.9	6629.1	14342.3	6629.1	-79.01	0.00	-5,136	0	-5,136
132 kv AGIA - NANGALBIBRA	NP-9920-A	AM-58	80624.4	99725.2	80238.6	99725.2	-138.89	0.00	-9,028	0	-9,028
220 kv AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	11207.2	16.7	11503.8	16.7	474.56	0.00	30,846	0	30,846
220 kv AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	10471.1	38.2	10776.7	38.2	488.96	0.00	31,782	0	31,782
132 kv UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
132 kv PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	115.8	69583.4	101.7	69583.4	-6.77	0.00	-440	0	-440
400 /220 kv BgTPP ICT-1	NP-9647-A	AM-42	2121.8	0.1	3190.8	0.1	2,565.60	0.00	1,66,764	0	1,66,764
400 /220 kv BgTPP ICT-2	NP-5318-A	AM-28	0	0	0	0	0.00	0.00	0	0	0
220 kv AGBPP – MARIANI	NP-6888-A	AS-03	21590.2	96333.1	20908.8	96333.1	-1,090.24	0.00	-70,866	0	-70,866
132 kv NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	337.7	83248.7	335.8	83248.7	-0.91	0.00	-59	0	-59
132 kv HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	89483.3	99687.6	89402.1	99687.6	-58.46	0.00	-3,800	0	-3,800
132 kv HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	90245.1	99542.8	90175.6	99542.6	-50.04	-0.14	-3,253	9	-3,243

TOTAL

1,32,875

132kv Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	0	0	0	0	0.00	0.00	0	0	0
132kv Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	0	0	0	0	0.00	0.00	0	0	0
JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
132 kv JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3070.6	29.3	3070.3	29.3	-0.07	0.00	-5	0	-5
IMPHAL (PG) ICT I	NP-9520-A	MN-13	22692	385.7	22692	385.7	0.00	0.00	0	0	0
IMPHAL (PG) ICT II	NP-9522-A	MN-14	20141.7	385.8	20141.7	385.8	0.00	0.00	0	0	0
132kv NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27989.4	1.7	27989.9	1.7	0.36	0.00	23	0	23
132kv Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	0	0	0	0	0.00	0.00	0	0	0
400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	97183.3	89573.9	97183.3	89573.9	0.00	0.00	0	0	0
132kv Tipaimukh end of Aizwal	NE-0169-A	MN-20	80314.3	33.4	80494.9	33.4	43.34	0.00	2,817	0	2,817
132kv Tipaimukh end of Jiribam	NE-0167-A	MN-21	15223.4	99891.7	15114.8	99887.5	-26.06	-1.01	-1,694	66	-1,629
132 kv KARONG-KOHIMA	NP-9667-A	MN-03	90530.9	93176.6	90530.8	93171.3	-0.05	-2.54	-3	165	162
132 kv LOKTAK – RENGPAW	NP-9512-A	MN-11	4026.7	116.5	4033.5	116.5	3.26	0.00	212	0	212
132 kv LOKTAK – NINGTHOUKONG	NP-9651-A	MN-02	56324.2	10.4	56323.9	10.4	-0.22	0.00	-14	0	-14

TOTAL

1,568

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132kv KHLRT S-PG	NP-6865-A	ME-02	5146.4	80696.4	5214.1	80696.4	48.74	0.00	3,168	0	3,168
	132kv KHLRT S-PG II	NP-6880-A	ME-09	90321	21932	90267.3	21932	-38.66	0.00	2,513	0	2,513
	220kv BYRNIHAT-MISA	NP-9092-A	AS-70	69098.5	85963.5	68896.2	85963.5	-323.68	0.00	21,039	0	21,039
	220kv BYRNIHAT-MISA II	NP-9091-A	AS-72	55474.1	96031.6	55037.5	96031.6	-698.56	0.00	45,406	0	45,406
	400kv BYRNIHAT-B'GAON	NP-8370-A	ME-14	51971.2	99953.3	50147.2	99953.3	-6,632.73	0.00	-4,31,127	0	-4,31,127
	400kv BYRNIHAT-SILCHAR	NP-8371-A	ME-15	47031.1	99863.5	46950.1	99863.5	-294.55	0.00	-19,145	0	-19,145
	132 kv KAHALIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kv KAHALIPARA – UMTRU -2	NE-0016-A	ME-04	92004.8	99998.2	91913.4	99998.2	-43.87	0.00	-2,852	0	-2,852
	132 kv SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	82281.1	99818.6	82193.8	99818.6	-41.90	0.00	-2,724	0	-2,724
	132 kv SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	82175	99792.7	82087.9	99792.7	-41.81	0.00	-2,718	0	-2,718
	132 KV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	155	60324	181.3	60324	12.62	0.00	821	0	821
	132 kv AGIA – MENDIPATHAR	NP-9945-A	ME-17	93263	91280.8	92914.7	91280.8	-167.18	0.00	-10,867	0	-10,867
	132 kv AGIA – MENDIPATHAR	NP-9071-A	ME-16	20387.9	21599.3	20334.8	21599.3	-25.49	0.00	-1,657	0	-1,657
	132 kv AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	3182.6	117.5	3187.6	116.3	3.60	-0.86	234	56	290
	132 kv AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	3214.8	92.3	3220.9	91.4	4.39	-0.65	285	42	328

TOTAL

-3,97,524

132kv LAUNGMAU-AIZWAL PG	NP-9495-A	MZ-02	2413.7	27797.3	2414.9	28038.3	1.15	231.36	-75	15,038	14,964
132kv ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	48223.6	57024.8	48210.9	57047.5	-4.57	8.17	297	531	828
132kv KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	537.6	98769.9	511.3	98766.4	-9.47	-1.26	-615	82	-534
132kv KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	95735.5	98657.3	95720.5	98257	-10.80	-288.22	-702	18,734	18,032
132kv Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98468.3	93538.4	98467.2	93527.2	-0.40	-4.03	-26	262	236
132kv Shimui-Melriat(PG)-II	NP-9496-A	MZ-18	98687	94785.3	98686.4	94779.3	-0.22	-2.16	-14	140	126

TOTAL

33,653

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	21972.5	13756.4	21973.8	13761	1.25	4.42	-81	287	206
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	84482.9	11818.6	84490.4	11826.4	5.40	5.62	-351	365	14
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	1900.1	97313.1	1898.2	97313.1	-0.68	0.00	44	0	44
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44748.5	6042.6	44748.5	6056.9	0.00	5.15	0	-335	-335
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44133.3	6210.4	44133.3	6226.3	0.00	5.72	0	-372	-372
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3834	482.6	3839.6	483.1	1.68	0.15	109	-10	99
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99114.9	99858.8	99114.9	99859	0.00	0.14	0	-9	-9
TOTAL												-352
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97271.6	84633.1	97262.4	84631.1	-8.83	-1.92	574	-125	449
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNG NAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7515.1	99967.4	7516.3	99967.4	1.15	0.00	-75	0	-75
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15731.5	24	15740.4	24	8.54	0.00	-555	0	-555
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	12697.1	99986.4	12716.6	99986.4	18.72	0.00	-1,217	0	-1,217
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5715.6	99998.8	5718.6	99998.8	2.88	0.00	-187	0	-187
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76248.6	50693.2	76248.6	50685.2	0.00	-3.84	0	250	250
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	4370.9	6207.4	4348.5	6207.4	-21.50	0.00	-1,398	0	-1,398
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46278.3	93681.6	46262.6	93681.6	-15.07	0.00	-980	0	-980
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1573.6	98973.1	1570.8	98971.1	-2.69	-1.92	-175	125	-50
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1564.2	99941.2	1561.2	99940.5	-2.88	-0.67	-187	44	-144
TOTAL												-3,976
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	59524.6	3296.3	59585.7	3296.3	58.66	0.00	3,813	0	3,813
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2962.7	98388.4	2943.6	98388.4	-9.17	0.00	-596	0	-596
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68506.2	97980.2	68491.4	97980.2	-7.10	0.00	-462	0	-462
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	57839	4003.5	57814	4003.5	-24.00	0.00	-1,560	0	-1,560
TOTAL												1,195
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81905.6	76162	81905.6	76158.3	0.00	-2.66	0	173	173
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70600.8	86991.7	70600.8	86988	0.00	-2.66	0	173	173
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19590.4	12709.7	19590.4	12709.6	0.00	-0.07	0	5	5
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58129.3	13831.9	58129.3	13839.4	0.00	5.40	0	-351	-351
TOTAL												0
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	24292.8	6.7	24786.5	6.7	177.73	0.00	11,553	0	11,553
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	73879.7	230.4	73714.6	230.4	-59.44	0.00	-3,863	0	-3,863
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	68135.3	99969.7	67875.5	99969.7	-187.06	0.00	-12,159	0	-12,159
	KHANDONG GT-1	NS-2598-A	KK-11	92580.4	0	92554.2	0	-4.72	0.00	-307	0	-307
TOTAL												-4,776
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	61084.4	99913.8	61083.9	99913.8	-0.12	0.00	-8	0	-8
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	19712.6	9.6	19907.4	9.6	1.46	0.00	95	0	95
TOTAL												87
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	20668.5	0.9	21026.8	0.9	573.28	0.00	37,263	0	37,263
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	93319.5	99998	92975.6	99998	-275.12	0.00	-17,883	0	-17,883
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	13873.6	99930.9	13540.2	99930.9	-533.44	0.00	-34,674	0	-34,674
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	36871.8	1.1	36358.3	1.1	-821.60	0.00	-53,404	0	-53,404
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	31336.6	0.9	30861.7	0.9	-759.84	0.00	-49,390	0	-49,390
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	51243	0.1	52484.5	0.1	1,986.40	0.00	1,29,116	0	1,29,116
	220 kV NAMSAI 2	NE-0102-A	KT-24	54341.8	2.6	55604.7	2.6	2,020.64	0.00	1,31,342	0	1,31,342
TOTAL												1,42,371
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	45995.3	97853	45991.1	97853	-2.02	0.00	-131	0	-131
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33112.2	97674.2	33112.2	97674.2	0.00	0.00	0	0	0
	132 kV LOKTAK – RENG PANG	NP-9065-A	LO-01	52785.6	98094.7	52785.6	98094.7	0.00	0.00	0	0	0
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6360.4	6610.6	6360.4	6610.6	0.00	0.00	0	0	0
TOTAL												-131
TOTAL												-234
	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54063.1	96676.3	54058.1	96676.3	-3.60	0.00	-234	0	-234

AGTCCPP	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23987.9	4858.1	24003.4	4858.1	14.88	0.00	967	0	967
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23441.6	7334.4	23441.6	7334.4	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95314.6	3.4	95307.4	3.4	-6.91	0.00	-449	0	-449
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94324.7	4.4	94317.2	4.4	-7.20	0.00	-468	0	-468
TOTAL												-184
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	53293.1	99939.8	52262.4	99939.8	-3,748.00	0.00	-2,43,620	0	-2,43,620
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	95048.1	99985.2	93075.8	99985.2	-7,172.00	0.00	-4,66,180	0	-4,66,180
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16333.9	3351	16333.9	3351	0.00	0.00	0	0	0
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41271	96962.1	41169.8	96962.1	-60.72	0.00	-3,947	0	-3,947
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17734	113.5	17752.3	113.5	21.96	0.00	1,427	0	1,427
TOTAL												-7,13,918

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	83653.9	99997	83458.9	99997	-709.09	0.00	-46,091	0	-46,091
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	97689.5	99976.6	97284.3	99976.6	-1,473.45	0.00	-95,775	0	-95,775
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	17227.1	2.2	16688.7	2.2	-1,957.82	0.00	-1,27,258	0	-1,27,258
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21177	28.4	21175.3	28.4	-3.26	0.00	-212	0	-212
TOTAL												-2,76,343
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	79878.3	2.2	79764.4	2.2	-828.36	0.00	-53,844	0	-53,844
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	69429.7	6	69192	6	-1,728.73	0.00	-1,12,367	0	-1,12,367
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	87272.1	0.2	87987	0.2	2,287.68	0.00	-1,48,699	0	-1,48,699
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	2094.3	1.5	2950.8	1.5	2,740.80	0.00	-1,78,152	0	-1,78,152
TOTAL												-4,93,062
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96198	99993.2	96140.2	99993.2	-420.36	0.00	-27,324	0	-27,324
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	92724.8	99970.4	92625.9	99970.4	-719.27	0.00	-46,753	0	-46,753
TOTAL												-74,076
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	99866.5	99994.6	99762.9	99994.6	-165.76	0.00	-10,774	0	-10,774
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	99535.2	0.4	99449.2	0.4	-137.60	0.00	-8,944	0	-8,944
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	99716	0.6	99652.1	0.6	-102.24	0.00	-6,646	0	-6,646
TOTAL												-26,364
HVDC_BNC	132 kV CHIMPU – BNC	NP-9961-A	AM-55	99502.4	409.7	99457.9	409.7	-42.72	0.00	-2,777	0	-2,777
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	92877.6	5376.8	92812.6	5376.8	-31.20	0.00	-2,028	0	-2,028
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	90896.4	3705.3	90807	3705.3	-42.91	0.00	-2,789	0	-2,789
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99514.6	244.5	99467.7	244.5	-45.02	0.00	-2,927	0	-2,927
	33kV BNC-1	NP-9679-A	AM-14	5085.5	371	5210.3	371	7.49	0.00	487	0	487
TOTAL												-9,672
SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	96869.9	98264.7	96848.8	98264.7	-153.45	0.00	-9,975	0	-9,975
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	96238.5	99991.8	96217.4	99991.8	-153.45	0.00	-9,975	0	-9,975
TOTAL												-19,949

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.