



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/5834-5872

दिनांक/Dt: 14th October, 2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 28.09.2026 से 04.10.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 28.09.2026 to 04.10.2026 (2 weeks) -Reg.

सर/मैडम,

Sir/Madam.

28.09.2026 से 04.10.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2026 से 6.5 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 28.09.2026 to 04.10.2026 (2 weeks) is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.5 Paise/KVARH w.e.f from 1st October 2026, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(वी. एन. मुचा / V. N. Murcha)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची / List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comm), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comm.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comm.), NHPC Ltd., NHPC Office complex, Sector -33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. -III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comm), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comm.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comm & Sys. Opn., TSECL, Banamalipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(वै. एन. मुंचा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

Reactive Energy (VArH) Charge Statement
for the period 28-09-2026 to 04-10-2026

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	0	19,258
ASSAM	0	1,32,744
MANIPUR	74,923	0
MEGHALAYA	0	4,18,656
MIZORAM	53,587	0
NAGALAND	10,523	0
TRIPURA	0	552
PARE	0	378
DOYANG	0	510
KHANDONG	0	6,407
KOPILI-2	41	0
AGBPP	1,90,663	0
LOKTAK	0	2,184
AGTCCPP	0	1,182
RANGANADI	0	4,91,069
PALATANA	0	3,71,759
BGTPP	0	62,720
KAMENG	0	1,655
KOPILI	0	34,476
HVDC_BNC	0	25
SUBANSIRI	0	11,771

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 28-09-2026 to 04-10-2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	18624.5	80.6	20465.9	80.6	662.90	0.00	-43,089	0	-43,089
	132 KV NIRJULI - LEKHI	NP-9664-A	AR-03	92.9	47150.1	92.9	47125.5	0.00	-17.71	0	1,151	1,151
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99874.8	37413	99874.8	37254.7	0.00	-47.49	0	3,087	3,087
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	48350.2	33.4	48397.7	33.4	34.20	0.00	2,223	0	2,223
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	1021.4	95830.3	1021.4	95826.2	0.00	-3.94	0	256	256
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	44892.6	447.1	46016.9	447.1	202.37	0.00	13,154	0	13,154
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95611.1	93674.3	95611.1	93647.7	0.00	-19.15	0	1,245	1,245
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	74794.2	13.6	74910.9	13.6	93.36	0.00	6,068	0	6,068
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90659.1	99734.7	90659.1	99738.9	0.00	2.02	0	-131	-131
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89217.1	96501.3	89217.1	96497.2	0.00	-1.97	0	128	128
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	149	97602.3	149	97602.4	0.00	0.10	0	-6	-6
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99399.7	87.6	99373.3	87.6	-25.34	0.00	-1,647	0	-1,647
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99726.7	192.3	99699.5	192.3	-26.11	0.00	-1,697	0	-1,697
TOTAL												-19,258
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	11163.9	99830.4	11045.8	99830.4	-377.92	0.00	-24,565	0	-24,565
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	25432.8	99547.4	25345.7	99547.4	-278.72	0.00	-18,117	0	-18,117
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	40704.4	98526.8	40785.7	98526.8	81.30	0.00	5,285	0	5,285
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	88817.3	99196.7	89104.9	99196.7	287.60	0.00	18,694	0	18,694
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.3	96771.1	2.3	96771.1	0.00	0.00	0	0	0
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	74435.9	79842.9	74209.5	79842.9	-81.50	0.00	-5,298	0	-5,298
	132 kV JIRIBAM - PAILOPOOL	NP-8498-A	AS-10	42888	65118.3	42820.6	65118.2	-32.35	-0.05	-2,103	3	-2,100
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98823.1	82929.3	98823.1	82934	0.00	1.69	0	-110	-110
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	96300.5	99559.9	96340.1	99559.9	28.51	0.00	1,853	0	1,853
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	64657.9	91154.6	64631.7	91154.6	-9.43	0.00	-613	0	-613
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	70100.7	99909.4	70077.2	99909.4	-8.46	0.00	-550	0	-550
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	8823.5	2	8610.9	2	-340.16	0.00	-22,110	0	-22,110
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	63670.6	99976.8	63598.9	99976.8	-25.81	0.00	-1,678	0	-1,678
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	45088.7	99982.4	44926.8	99982.4	-58.28	0.00	-3,788	0	-3,788
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	54823.8	92361.6	54823.8	92292.6	0.00	-49.68	0	3,229	3,229
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	80547.5	99670.7	80540.9	99670.7	-48.00	0.00	-3,120	0	-3,120
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	96887	97502.9	96883.3	97502.9	-26.91	0.00	-1,749	0	-1,749
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	98371.7	25157.2	98382.6	25791.3	3.92	228.28	255	-14,838	-14,583
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	78307	98309.5	78293.9	98302.4	-9.43	-5.11	-613	332	-281
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	12936.7	4398.3	12934.6	4382	-1.51	-11.74	-98	763	665
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	12274.6	99309.5	11483.4	99309.5	-379.78	0.00	-24,685	0	-24,685
	132KV Pavoi - BNC Ckt I	NP-9680-A	AM-12	17894.6	60922.1	17896.1	60922.1	0.54	0.00	35	0	35
	132KV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51956.6	55420.7	51957.7	55420.7	0.40	0.00	26	0	26
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	1221.6	99123.3	1220.9	99119.6	-0.67	-3.55	-44	231	187
	132 kV CHIMPU – GOHPUR	NE-0093-A	AM-62	99697.8	327.8	99698.2	327.1	0.38	-0.67	25	44	69
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	39476.9	99129.9	39486.8	99129	4.75	-0.43	309	28	337
	132 kV KAHALIPARA – UMTRU -1	NE-0088-A	AS-01	83947.7	99037.7	83892.2	99036	-26.64	-0.82	-1,732	53	-1,679
	132 kV KAHALIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0

132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	66715.5	1085.2	66690.2	1085.2	-12.14	0.00	-789	0	-789
132 kV AGIA – MENDIPATHAR	NP-9455-A	AS-86	14682.6	6629.1	14648.8	6629.1	-16.22	0.00	-1,055	0	-1,055
132 kV AGIA - NANGALBIBRA	NP-9920-A	AM-58	80902.5	99726.9	80866.7	99725.2	-12.89	-0.61	-838	40	-798
220 kV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	11173.4	16.7	11025.5	16.7	-236.64	0.00	-15,382	0	-15,382
220 kV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	10439.1	38.2	10284	38.2	-248.16	0.00	-16,130	0	-16,130
132 kV UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
132 kV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	115.8	69813.7	115.8	69583.5	0.00	-110.50	0	7,182	7,182
400 /220 kV BgTPP ICT-1	NP-9647-A	AM-42	798.1	0.1	1080.8	0.1	678.48	0.00	44,101	0	44,101
400 /220 kV BgTPP ICT-2	NP-5318-A	AM-28	0	0	0	0	0.00	0.00	0	0	0
220 kV AGBPP – MARIANI	NP-6888-A	AS-03	22673.5	96333.1	22094.6	96333.1	-926.24	0.00	-60,206	0	-60,206
132 kV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	337.7	83410.5	337.7	83248.7	0.00	-77.66	0	5,048	5,048
132 kV HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	89589.4	99692.4	89577	99688.5	-8.93	-2.81	-580	183	-398
132 kV HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	90316.9	99552.6	90315.6	99544.3	-0.94	-5.98	-61	388	328

TOTAL

-1,32,744

132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96569.3	99086.8	96569.8	99086.8	0.24	0.00	16	0	16
132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	518	99877.2	517.5	99877.2	-0.24	0.00	-16	0	-16
JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
132 kV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3073.7	29.4	3070.6	29.4	-0.74	0.00	-48	0	-48
IMPHAL (PG) ICT I	NP-9520-A	MN-13	22679	385.7	22692	385.7	4.68	0.00	-304	0	-304
IMPHAL (PG) ICT II	NP-9522-A	MN-14	20128.8	385.8	20141.7	385.8	4.64	0.00	-302	0	-302
132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27985.8	1.7	27989.3	1.7	2.52	0.00	164	0	164
132kV Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5476.7	99936.9	5477.4	99936.9	0.34	0.00	22	0	22
400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	97183.3	89738.7	97183.3	89577.9	0.00	-1,169.45	0	76,015	76,015
132kV Tipaimukh end of Aizwal	NE-0169-A	MN-20	80250.3	22.1	80282.4	33.3	7.70	2.69	501	-175	326
132kV Tipaimukh end of Jiribam	NE-0167-A	MN-21	15255.3	99905.6	15221.5	99894.1	-8.11	-2.76	-527	179	-348
132 kV KARONG-KOHIMA	NP-9667-A	MN-03	90540.6	93183	90530.9	93179.9	-4.66	-1.49	-303	97	-206
132 kV LOKTAK – RENGPAANG	NP-9512-A	MN-11	4020.8	116.5	4026	116.5	2.50	0.00	162	0	162
132 kV LOKTAK – NINGTHOUKONG	NP-9651-A	MN-02	56336.3	10.4	56324.4	10.4	-8.57	0.00	-557	0	-557

TOTAL

74,923

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	5126.4	80696.4	5120.6	80696.4	-4.18	0.00	-271	0	-271
	132kV KHLRT S-PG II	NP-6880-A	ME-09	90342.1	21932	90333.8	21932	-5.98	0.00	388	0	388
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	69170.5	85963.5	69129	85963.5	-66.40	0.00	4,316	0	4,316
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	55803.3	96031.6	55594.1	96031.6	-334.72	0.00	21,757	0	21,757
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	55626.7	99953.3	54042.5	99953.3	-5,760.73	0.00	-3,74,447	0	-3,74,447
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	47333.5	99863.5	47082	99863.5	-914.55	0.00	-59,445	0	-59,445
	132 kV KAHALIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kV KAHALIPARA – UMTRU -2	NE-0016-A	ME-04	92129.8	99998.2	92067.1	99998.2	-30.10	0.00	-1,956	0	-1,956
	132 kV SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	82408.6	99818.6	82344.9	99818.6	-30.58	0.00	-1,987	0	-1,987
	132 kV SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	82301.6	99792.7	82238.2	99792.7	-30.43	0.00	-1,978	0	-1,978
	132 KV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	154.2	60357.9	150.1	60357.9	-1.97	0.00	-128	0	-128
	132 kV AGIA – MENDIPATHAR	NP-9945-A	ME-17	93827.5	91281.4	93686.3	91280.8	-67.78	-0.29	-4,405	19	-4,387
	132 kV AGIA – MENDIPATHAR	NP-9071-A	ME-16	20515.8	21603.2	20484.7	21599.3	-14.93	-1.87	-970	122	-849
	132 kV AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	3183	119.3	3185.1	118.3	1.51	-0.72	98	47	145
	132 kV AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	3214.2	94	3217.2	93	2.16	-0.72	140	47	187

TOTAL

-4,18,656

132kV LAUNGMAIAL-AIZWAL PG	NP-9495-A	MZ-02	2407.7	27239.6	2413.7	27412.6	5.76	166.08	-374	10,795	10,421
132kV ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	48338.6	56982.4	48230.7	56999.4	-38.84	6.12	2,525	398	2,923
132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	689.3	98776.9	541.7	98770.3	-53.14	-2.38	-3,454	154	-3,299
132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	95735.5	208.9	95735.5	99312	0.00	-645.77	0	41,975	41,975
132kV Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98463.7	93598	98467.3	93565.9	1.30	-11.56	84	751	835
132kV Shimui-Melriat(PG)-II	NP-9496-A	MZ-18	98678.1	94827.7	98685.6	94803.9	2.70	-8.57	176	557	732

TOTAL

53,587

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	21970.9	13661	21972.5	13741.5	1.54	77.28	-100	5,023	4,923										
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	84475.1	11656.6	84482.9	11795.1	5.62	99.72	-365	6,482	6,117										
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	1908.8	97340.4	1901.6	97315.7	-2.59	-8.89	168	-578	-410										
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44748.5	6012.4	44748.5	6028.9	0.00	5.94	0	-386	-386										
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44133.3	6177	44133.3	6195.4	0.00	6.62	0	-431	-431										
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3832.5	482.6	3832.7	482.1	0.06	-0.15	4	10	14										
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99115.7	99859.9	99114.9	99858.8	-0.58	-0.79	-37	51	14										
132 kV DHEP - MOKOKCHUNG												NP-9671-A	NG-05	52862.5	20961.3	52892.9	20962.6	10.94	0.47	711	-30	681
TOTAL																					10,523	
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97271.6	84633.2	97271.6	84633.2	0.00	0.00	0	0	0										
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0										
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0										
	132kV BUDHJUNG NAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7514.9	99967.4	7515.1	99967.4	0.19	0.00	-12	0	-12										
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15728.2	24	15731.5	24	3.17	0.00	-206	0	-206										
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	12694.8	99986.4	12697.5	99986.4	2.59	0.00	-168	0	-168										
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5714.4	99998.8	5715.6	99998.8	1.15	0.00	-75	0	-75										
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76248.6	50784.6	76248.6	50784.7	0.00	0.05	0	-3	-3										
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	0	0	0	0	0.00	0.00	0	0	0										
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46278.3	93681.6	46278.3	93681.6	0.00	0.00	0	0	0										
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1573.6	98973.1	1573.6	98973.1	0.00	0.00	0	0	0										
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1565.6	99941.2	1564.2	99941.2	-1.34	0.00	-87	0	-87										
132 kV PALATANA - SM NAGAR												NP-8471-A	TR-13	69140.4	71239.1	69140.4	71239.1	0.00	0.00	0	0	0
132 kV PALATANA - UDAIPUR												NP-8470-A	TR-14	0	0	0	0	0.00	0.00	0	0	0
TOTAL																					-552	
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	59524.6	3304.8	59524.6	3296.3	0.00	-8.16	0	530	530										
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2962.7	98404.5	2962.7	98388.4	0.00	-7.73	0	502	502										
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68506.2	97980.2	68506.2	97980.2	0.00	0.00	0	0	0										
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	57839	3980.9	57839	4003.5	0.00	21.70	0	-1,410	-1,410										
TOTAL																					-378	
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81905.6	76164.8	81905.6	76162.1	0.00	-1.94	0	126	126										
	132kV DHEP - DIMAPUR(PG) -2	NP-9050-A	DY-02	70600.8	86993.6	70600.8	86991.8	0.00	-1.30	0	84	84										
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19590.4	12705	19590.4	12709.5	0.00	3.24	0	-211	-211										
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58129.3	13820.5	58129.3	13831.4	0.00	7.85	0	-510	-510										
TOTAL																					-510	
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	23148.9	6.7	23804.6	6.7	236.05	0.00	15,343	0	15,343										
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	74189	230.4	74027.2	230.4	-58.25	0.00	-3,786	0	-3,786										
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	68742.3	99969.7	68371	99969.7	-267.34	0.00	-17,377	0	-17,377										
	KHANDONG GT-1	NS-2598-A	KK-11	92638.4	0	92588.2	0	-9.04	0.00	-587	0	-587										
TOTAL																					-6,407	
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	61088.8	99913.9	61086.2	99913.9	-0.62	0.00	-41	0	-41										
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	19419.4	9.6	19586.3	9.6	1.25	0.00	81	0	81										
TOTAL																					41	
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	19857.6	0.9	20258.8	0.9	641.92	0.00	41,725	0	41,725										
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	94046.2	99998	93664.8	99998	-305.12	0.00	-19,833	0	-19,833										
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	14444.5	99930.9	14145.2	99930.9	-478.88	0.00	-31,127	0	-31,127										
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	37225.6	1.1	37281.4	1.1	89.28	0.00	5,803	0	5,803										
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	31742.9	0.9	31721.8	0.9	-33.76	0.00	-2,194	0	-2,194										
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	49023.6	0.1	49959.8	0.1	1,497.92	0.00	97,365	0	97,365										
220 kV NAMSAI 2												NE-0102-A	KT-24	52084.1	2.6	53035.3	2.6	1,521.92	0.00	98,925	0	98,925
TOTAL																					1,90,663	
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	46053.2	97853	45995.8	97853	-27.55	0.00	-1,791	0	-1,791										
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33110.9	97674.2	33112.2	97674.2	0.62	0.00	41	0	41										
	132 kV LOKTAK – RENGPAANG	NP-9065-A	LO-01	52805.1	98094.7	52785.6	98094.7	-9.36	0.00	-608	0	-608										
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6354.8	6610.6	6360.4	6610.6	2.69	0.00	175	0	175										
TOTAL																					-2,184	
	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54066.1	96676.6	54063.1	96676.6	-2.16	0.00	-140	0	-140										

AGTCCPP	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23441.6	7334.4	23441.6	7334.4	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95322.1	3.4	95314.9	3.4	-6.91	0.00	-449	0	-449
	132 KV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94335.3	4.4	94325.8	4.4	-9.12	0.00	-593	0	-593

TOTAL

-1,182

RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	54078.2	99939.8	53584.6	99939.8	-1,794.91	0.00	-1,16,669	0	-1,16,669
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	98214.7	99985.2	96630.6	99985.2	-5,760.36	0.00	-3,74,424	0	-3,74,424
	132 KV RANGANADI - LEKHI	NP-5792-A	RN-01	16333.9	3351	16333.9	3351	0.00	0.00	0	0	0
	132 KV ZIRO - RANGANADI	NP-5278-A	RN-11	41271	96962.1	41271	96962.1	0.00	0.00	0	0	0
	132 KV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17732.5	113.5	17732.8	113.5	0.36	0.00	23	0	23
	132 kV RANGANADI END OF 132 KV CHIMPU	NP-9441-A	RN-20	4689.2	99996	4689.2	99996	0.00	0.00	0	0	0

TOTAL

-4,91,069

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	84114.5	99997	83731.1	99997	-1,394.18	0.00	-90,622	0	-90,622
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	98579.8	99976.6	97982.2	99976.6	-2,173.09	0.00	-1,41,251	0	-1,41,251
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	18006.2	2.2	17440.3	2.2	-2,057.82	0.00	-1,33,758	0	-1,33,758
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21174.1	28.4	21178	28.4	7.49	0.00	487	0	487
	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	3584.1	99975.2	3478.1	99975.2	-101.76	0.00	-6,614	0	-6,614

TOTAL

-3,71,759

BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	79895.1	2.2	79895.1	2.2	0.00	0.00	0	0	0
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	69520	6	69512.9	6	-51.64	0.00	-3,356	0	-3,356
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	86484.6	0.2	86600.7	0.2	371.52	0.00	-24,149	0	-24,149
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	1110.5	1.5	1279.8	1.5	541.76	0.00	-35,214	0	-35,214

TOTAL

-62,720

KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96198.2	99993.2	96198.1	99993.2	-0.73	0.00	-47	0	-47
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	92730.7	99970.4	92727.3	99970.4	-24.73	0.00	-1,607	0	-1,607

TOTAL

-1,655

KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	33.2	99994.6	99921.9	99994.6	-178.08	0.00	-11,575	0	-11,575
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	99714.7	0.4	99599.1	0.4	-184.96	0.00	-12,022	0	-12,022
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	99871.5	0.6	99766.9	0.6	-167.36	0.00	-10,878	0	-10,878

TOTAL

-34,476

HVDC_BNC	132 KV CHIMPU – BNC	NP-9961-A	AM-55	99502.4	409.7	99502.4	409.7	0.00	0.00	0	0	0
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	92877.6	5376.8	92877.6	5376.8	0.00	0.00	0	0	0
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	90898.9	3705.3	90897.6	3705.3	-0.62	0.00	-41	0	-41
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99514.6	244.5	99514.6	244.5	0.00	0.00	0	0	0
	33kV BNC-1	NP-9679-A	AM-14	5079.4	371	5082.1	371	0.16	0.00	11	0	11
	33kV BNC-2	NP-9676-A	AM-23	5110.7	387.9	5112	387.9	0.08	0.00	5	0	5

TOTAL

-25

SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	96892.8	98264.7	96880.3	98264.7	-90.91	0.00	-5,909	0	-5,909
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	96261.3	99991.8	96248.9	99991.8	-90.18	0.00	-5,862	0	-5,862

TOTAL

-11,771

Note: 1) Rate of Reactive Energy Charge has been considered @ 6.50 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.