



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/5843-5911

दिनांक/Dt: 14th October, 2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: 28.09.2026 से 04.10.2026 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी।/ Provisional DSM under ABT regime for the period from 28.09.2026 to 04.10.2026 (2 weeks)- reg.

सर/मैडम,

Sir/Madam,

28.09.2026 से 04.10.2026 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 28.09.2026 to 04.10.2026 (2 weeks) is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,



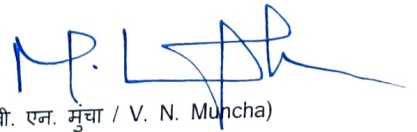
(वी. एन. मुंचा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची / List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(वी. एन. मुचा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 28.09.2026 TO 04.10.2026

Page 1 of 4

CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payble to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	23,909.71	22,267.15	-1,642.56	1,31,91,537	0
ASSAM	2,74,077.00	2,75,720.29	1,643.29	0	2,43,35,228
MANIPUR	24,839.01	24,442.20	-396.81	14,50,591	0
MEGHALAYA	19,734.06	18,781.20	-952.86	86,22,683	0
MIZORAM	6,155.87	5,234.71	-921.15	44,94,446	0
NAGALAND	20,553.75	19,611.06	-942.69	67,83,960	0
TRIPURA	49,603.06	48,718.96	-884.10	47,77,727	0
BNC	195.09	183.95	-11.14	82,309	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	26,702.39	27,319.03	616.64	18,48,372	0
AGTCCPP	7,940.66	8,088.27	147.62	2,66,935	0
BGTPP	95,761.51	96,014.82	253.32	14,18,842	0
PALATANA	70,875.24	70,770.12	-105.12	0	4,22,503
DOYANG	6,370.96	6,445.31	74.35	2,23,267	0
KHANDONG	3,641.59	3,661.65	20.07	25,872	0
KOPILI	28,264.38	28,434.61	170.23	2,55,155	0
KOPILI-2	1,064.00	1,094.09	30.09	31,597	0
LOKTAK	8,331.09	8,198.72	-132.37	0	3,41,623
PARE	6,976.63	7,181.65	205.02	5,68,861	0
RANGANADI	18,710.00	19,053.28	343.28	4,57,563	0
KAMENG	95,009.21	95,538.69	529.49	23,55,804	0
SUBANSIRI	1,46,984.60	1,48,183.20	1,198.60	44,17,300	0
Subansiri_Infirm	0.00	0.00	0.00	0	0
INTER- REGIONAL					
ER	-72,555.37	-8,660.38	63,894.98	58,59,33,315	0
NR	0.00	-87,186.18	-87,186.18	0	79,51,61,805
TOTAL				637206135	820261159

<i>Pool Balance (B - A) :</i>	<i>183055023</i>
<i>LEGEND :</i>	<i>In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool</i>

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 28-09-2026 to 04-10-2026

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)
28-09-2026	ARUNACHAL PRADESH	3,480.435000	3,359.929274	-120.505726	13,53,116.8
	ASSAM	41,360.745000	41,910.406203	549.661203	8,01,723.8
	MANIPUR	3,412.405000	3,639.619930	227.214930	1,34,518.1
	MEGHALAYA	2,255.632500	2,198.516873	-57.115627	11,45,419.2
	MIZORAM	781.187500	728.476800	-52.710700	3,51,079.3
	NAGALAND	3,028.775000	2,943.016800	-85.758200	8,39,958.4
	TRIPURA	6,883.312500	7,021.834350	138.521850	1,65,454.2
	AGBPP	3,369.205000	3,451.304000	82.099000	3,15,000.9
	AGTCCPP	1,301.970000	1,366.032000	64.062000	3,25,344.2
	BGTPP	13,489.810000	13,526.763634	36.953634	7,26,635.5
	BNC	27.985000	27.503400	-0.481600	6,040.3
	PALATANA	8,257.725000	8,331.884222	74.159222	1,66,954.8
	DOYANG	735.350000	746.812800	11.462800	35,323.5
	KHANDONG	672.960000	664.410000	-8.550000	11,745.5
	KOPILI	4,735.400000	4,725.235200	-10.164800	46,718.2
	KOPILI-2	152.000000	153.645600	1.645600	5,025.1
	LOKTAK	810.440000	809.467200	-0.972800	9,818.9
	PARE	910.805000	922.416000	11.611000	54,356.0
	RANGANADI	2,500.000000	2,513.080544	13.080544	69,580.6
	KAMENG	13,405.987500	13,416.669458	10.681958	1,68,603.2
	ER	-6,570.452500	3,080.021807	9,650.474307	8,73,20,872.6
	NR	0.000000	-12,214.545463	-12,214.545463	0.0
	SUBANSIRI	21,045.000000	21,601.309094	556.309094	21,87,357.9
	Subansiri_Infirm	0.000000	0.000000	0.000000	0.0
29-09-2026	ARUNACHAL PRADESH	3,464.427500	3,462.874874	-1.552626	13,57,442.6
	ASSAM	43,525.755000	43,481.018716	-44.736284	33,02,511.8
	MANIPUR	3,558.472500	3,615.700947	57.228447	5,28,126.3
	MEGHALAYA	2,685.640000	2,587.117109	-98.522891	16,02,954.3
	NAGALAND	3,215.317500	3,164.276400	-51.041100	6,63,907.5
	TRIPURA	7,735.627500	7,775.122200	39.494700	6,45,079.7
	AGBPP	3,643.007500	3,696.272000	53.264500	3,82,300.3
	AGTCCPP	1,107.920000	1,106.736000	-1.184000	1,28,503.1
	BGTPP	13,936.962500	13,966.909091	29.946591	4,92,698.2
	BNC	27.960000	28.452600	0.492600	3,443.0
	PALATANA	9,891.757500	9,971.686977	79.929477	1,07,506.7
	DOYANG	734.400000	745.372800	10.972800	41,927.4
	KHANDONG	672.960000	678.591600	5.631600	14,384.4

30-09-2026	KOPILI	4,737.490000	4,767.075200	29.585200	65,554.2
	KOPILI-2	152.000000	156.909600	4.909600	4,426.2
	LOKTAK	1,042.720000	1,035.408000	-7.312000	11,707.0
	PARE	997.740000	1,024.732800	26.992800	82,321.9
	RANGANADI	2,665.000000	2,696.822356	31.822356	79,754.1
	KAMENG	12,164.410000	12,257.649096	93.239096	7,90,443.3
	ER	-4,440.062500	6,526.224347	10,966.286847	10,53,23,881.8
	NR	0.000000	-14,191.709087	-14,191.709087	0.0
	SUBANSIRI	21,045.000000	21,649.599999	604.599999	22,04,518.0
	Subansiri_Infirm	0.000000	0.000000	0.000000	0.0
	ARUNACHAL PRADESH	3,685.207500	3,405.198474	-280.009026	27,58,239.9
	ASSAM	42,709.780000	42,733.387393	23.607393	32,45,108.6
	MANIPUR	3,559.630000	3,508.712939	-50.917061	9,64,050.4
	MEGHALAYA	2,807.072500	2,696.561367	-110.511133	15,26,427.9
	MIZORAM	967.102500	914.744400	-52.358100	26,12,667.1
	NAGALAND	3,000.435000	2,814.855600	-185.579400	13,32,514.5
	TRIPURA	7,744.532500	7,532.748000	-211.784500	24,50,873.3
	AGBPP	3,828.297500	3,887.024000	58.726500	3,35,052.2
	AGTCCPP	1,087.635000	1,094.232000	6.597000	91,473.6
	BGTPP	13,776.527500	13,737.824002	-38.703498	3,10,815.2
	BNC	27.825000	28.136400	0.311400	3,402.1
	PALATANA	10,536.690000	10,557.346328	20.656328	51,238.4
	DOYANG	732.400000	743.796000	11.396000	36,745.0
	KHANDONG	672.960000	676.123425	3.163425	10,725.0
	KOPILI	4,733.900000	4,760.272000	26.372000	54,093.5
	KOPILI-2	152.000000	157.154175	5.154175	6,333.9
	LOKTAK	1,042.720000	1,035.225600	-7.494400	10,933.0
	PARE	978.165000	998.529600	20.364600	70,566.3
	RANGANADI	2,610.000000	2,649.948000	39.948000	95,607.0
	KAMENG	13,460.400000	13,642.780426	182.380426	5,83,779.6
	ER	-6,545.792500	2,182.308181	8,728.100681	8,13,17,923.7
	NR	0.000000	-12,153.890908	-12,153.890908	0.0
	SUBANSIRI	21,045.000000	20,964.072727	-80.927273	12,18,194.4
	Subansiri_Infirm	0.000000	0.000000	0.000000	0.0

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 28-09-2026 to 04-10-2026

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)
01-10-2026	ARUNACHAL PRADESH	3,616.035000	3,225.638276	-390.396724	30,28,200.5
	ASSAM	40,648.660000	40,968.348833	319.688833	28,41,156.5
	MANIPUR	3,585.210000	3,447.765019	-137.444981	11,99,978.0
	MEGHALAYA	3,330.927500	3,107.929804	-222.997696	20,63,121.9
	MIZORAM	987.057500	775.632000	-211.425500	20,93,140.6
	NAGALAND	2,816.620000	2,622.950400	-193.669600	12,17,737.6
	TRIPURA	7,175.997500	6,970.525800	-205.471700	15,34,292.8
	AGBPP	3,735.205000	3,839.568000	104.363000	4,48,808.2
	AGTCCPP	1,044.740000	1,048.891200	4.151200	1,00,946.5
	BGTPP	12,966.100000	12,970.417453	4.317453	4,04,621.9
	BNC	27.920000	26.598600	-1.321400	13,982.8
	PALATANA	10,820.350000	10,845.406251	25.056251	60,107.8
	DOYANG	666.000000	665.359200	-0.640800	27,749.0
	KHANDONG	405.680000	409.728150	4.048150	13,286.3
	KOPILI	3,479.000000	3,507.030400	28.030400	53,882.8
	KOPILI-2	152.000000	157.733850	5.733850	8,657.0
	LOKTAK	1,042.720000	1,039.747200	-2.972800	19,522.0
	PARE	959.720000	986.827200	27.107200	87,625.9
	RANGANADI	2,968.000000	3,047.349812	79.349812	1,41,555.5
	KAMENG	13,972.865000	14,038.373315	65.508315	2,76,495.5
	ER	-8,218.932500	804.930126	9,023.862626	8,30,20,933.1
	NR	0.000000	-12,155.490906	-12,155.490906	0.0
	SUBANSIRI	21,045.000000	21,355.854541	310.854541	11,74,927.7
	Subansiri_Infirm	0.000000	0.000000	0.000000	0.0
02-10-2026	ARUNACHAL PRADESH	3,375.827500	3,099.646476	-276.181024	18,87,580.0
	ASSAM	36,428.250000	36,565.839692	137.589692	31,60,374.4
	MANIPUR	3,563.180000	3,467.303418	-95.876582	12,00,012.2
	MEGHALAYA	3,209.290000	3,098.072902	-111.217098	12,69,915.6
	MIZORAM	986.752500	701.936400	-284.816100	19,18,772.6
	NAGALAND	2,764.165000	2,672.012400	-92.152600	9,59,226.5
	TRIPURA	6,584.340000	6,354.242400	-230.097600	17,08,384.2
	AGBPP	3,806.075000	3,911.168000	105.093000	3,56,344.1
	AGTCCPP	1,086.115000	1,119.120000	33.005000	1,82,127.8
	BGTPP	13,595.770000	13,575.738186	-20.031814	3,43,016.6
	BNC	27.615000	26.386800	-1.228200	10,606.8
	PALATANA	10,805.225000	10,833.312291	28.087291	62,598.3
	DOYANG	869.187500	884.505600	15.318100	52,722.0
	KHANDONG	405.675000	409.642425	3.967425	13,306.9
	KOPILI	3,499.190000	3,478.867200	-20.322800	46,935.7
	KOPILI-2	152.000000	155.979975	3.979975	5,611.8

	LOKTAK	1,382.670000	1,359.105600	-23.564400	12,353.8
	PARE	1,193.400000	1,220.980800	27.580800	89,344.9
	RANGANADI	3,050.000000	3,138.965275	88.965275	1,47,132.1
	KAMENG	14,000.700000	14,054.907997	54.207997	1,78,414.2
	ER	-14,246.737500	-5,719.713189	8,527.024311	7,10,85,847.2
	NR	0.000000	-12,156.363615	-12,156.363615	0.0
	SUBANSIRI	21,000.000000	21,068.727274	68.727274	3,83,632.6
	Subansiri_Infirm	0.000000	0.000000	0.000000	0.0
03-10-2026	ARUNACHAL PRADESH	3,176.370000	2,919.021076	-257.348924	22,56,853.5
	ASSAM	36,963.862500	37,287.255034	323.392534	32,06,891.2
	MANIPUR	3,659.332500	3,344.765096	-314.567404	25,95,823.6
	MEGHALAYA	2,805.082500	2,596.801464	-208.281036	23,28,959.3
	MIZORAM	1,100.150000	823.257600	-276.892400	25,43,615.4
	NAGALAND	2,903.665000	2,827.818000	-75.847000	6,29,693.3
	TRIPURA	7,062.480000	6,881.434650	-181.045350	23,01,280.2
	AGBPP	4,200.765000	4,326.984000	126.219000	4,35,888.2
	AGTCCPP	1,138.512500	1,159.788000	21.275500	1,94,847.5
	BGTPP	14,186.250000	14,333.332368	147.082368	9,18,562.9
	BNC	27.840000	24.931800	-2.908200	24,383.8
	PALATANA	10,851.272500	10,605.438547	-245.833953	66,013.6
	DOYANG	1,301.925000	1,313.568000	11.643000	49,020.3
	KHANDONG	405.675000	413.298675	7.623675	18,527.1
	KOPILI	3,551.240000	3,619.804800	68.564800	93,564.5
	KOPILI-2	152.000000	156.856125	4.856125	6,989.7
	LOKTAK	1,504.910000	1,472.227200	-32.682800	8,445.5
	PARE	909.720000	963.566400	53.846400	1,48,088.7
	RANGANADI	2,445.000000	2,487.565995	42.565995	1,23,705.7
	KAMENG	13,998.150000	14,062.545888	64.395888	3,72,863.9
	ER	-13,964.990000	-5,800.619389	8,164.370611	6,77,05,046.7
	NR	0.000000	-12,157.236352	-12,157.236352	0.0
	SUBANSIRI	20,925.000000	21,050.036363	125.036363	6,21,984.5
	Subansiri_Infirm	0.000000	0.000000	0.000000	0.0

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 28-09-2026 to 04-10-2026

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)
04-10-2026	ARUNACHAL PRADESH	3,111.407500	2,794.837076	-316.570424	25,23,186.5
	ASSAM	32,439.950000	32,774.039049	334.089049	22,23,228.0
	MANIPUR	3,500.780000	3,418.332292	-82.447708	18,30,282.7
	MEGHALAYA	2,640.412500	2,496.195483	-144.217017	17,08,308.6
	MIZORAM	802.705000	570.913200	-231.791800	17,60,748.2
	NAGALAND	2,824.772500	2,566.128000	-258.644500	21,20,504.7
	TRIPURA	6,416.770000	6,183.054450	-233.715550	18,23,933.1
	AGBPP	4,119.832500	4,206.712000	86.879500	3,42,152.2
	AGTCCPP	1,173.762500	1,193.472000	19.709500	74,664.0
	BGTPP	13,810.085000	13,903.839997	93.754997	7,24,590.5
	BNC	27.942500	21.940200	-6.002300	49,042.3
	PALATANA	9,712.222500	9,625.044368	-87.178132	2,42,299.4
	DOYANG	1,331.700000	1,345.896000	14.196000	44,280.8
	KHANDONG	405.675000	409.859850	4.184850	13,671.5
	KOPILI	3,528.160000	3,576.326400	48.166400	82,691.3
	KOPILI-2	152.000000	155.814150	3.814150	5,799.7
	LOKTAK	1,504.910000	1,447.536000	-57.374000	10,494.9
	PARE	1,027.080000	1,064.596800	37.516800	1,15,360.3
	RANGANADI	2,472.000000	2,519.544180	47.544180	1,12,301.2
	KAMENG	14,006.695000	14,065.768729	59.073729	2,67,915.6
	ER	-18,568.397500	-9,733.532693	8,834.864807	9,01,58,809.7
	NR	0.000000	-12,156.945459	-12,156.945459	0.0
	SUBANSIRI	20,879.600000	20,493.600001	-385.999999	4,95,559.4
	Subansiri_Infirm	0.000000	0.000000	0.000000	0.0

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)
	ARUNACHAL PRADESH	23909.71	22267.15	-1642.56	15164619.72
	ASSAM	274077.00	275720.29	1643.29	18780994.32
	MANIPUR	24839.01	24442.20	-396.81	8452791.31
	MEGHALAYA	19734.06	18781.20	-952.86	11645106.76
	MIZORAM	6155.87	5234.71	-921.15	11417743.62
	NAGALAND	20553.75	19611.06	-942.69	7763542.55
	TRIPURA	49603.06	48718.96	-884.10	10629297.44

FOR THE WEEK FROM 28-09-2026 TO 04-10- 2026	AGBPP	26702.39	27319.03	616.64	2615546.09
	AGTCCPP	7940.66	8088.27	147.62	1097906.76
	BGTPP	95761.51	96014.82	253.32	3920940.84
	BNC	195.09	183.95	-11.14	110901.11
	PALATANA	70875.24	70770.12	-105.12	756719.08
	DOYANG	6370.96	6445.31	74.35	287768.01
	KHANDONG	3641.59	3661.65	20.07	95646.67
	KOPILI	28264.38	28434.61	170.23	443440.11
	KOPILI-2	1064.00	1094.09	30.09	42843.42
	LOKTAK	8331.09	8198.72	-132.37	83275.10
	PARE	6976.63	7181.65	205.02	647663.87
	RANGANADI	18710.00	19053.28	343.28	769636.18
	KAMENG	95009.21	95538.69	529.49	2638515.17
	ER	-72555.37	-8660.38	63894.98	585933314.84
	NR	0.00	-87186.18	-87186.18	0.00
	SUBANSIRI	146984.60	148183.20	1198.60	8286174.51
	Subansiri_Infirm	0.00	0.00	0.00	0.00