



Venue: NERPC Conference Hall,
Shillong

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NORTH EASTERN REGIONAL POWER COMMITTEE

AGENDA FOR 243rd OCC MEETING TO BE HELD ON 27.10.2026 (TUESDAY) AT 10:30 HRS

1. PART-A: CONFIRMATION OF MINUTES

1.1. Confirmation of Minutes of 242nd Meeting of OCC Sub-Committee of NERPC

The minutes of 242nd meeting of OCC Sub-committee held on 22.09.2026 at NERPC Conference Hall, Shillong were circulated vide letter No. NERPC/SE (O)/OCC/2026/1856-1898 dated 1st October 2026.

No comments were received from constituents

Sub-committee may confirm the minutes of 242nd OCCM

2. PART-B: ITEMS FOR DISCUSSION

2.1. Inspection of UFR Stage-I Installations in NER States-NERPC

During the 239th OCC Meeting, Member Secretary, NERPC apprised the forum that, to ensure proper implementation and reliable operation of Under-Frequency Relay (UFR) schemes in accordance with the prescribed requirements, NERPC would undertake inspections of substations having feeders associated with UFR schemes. He further informed that a roster for inspection of these substations would be prepared and circulated to the respective States for necessary coordination.

Accordingly, NERPC has prepared the inspection roster for UFR Stage-I installations across all NER States, which is enclosed as Annexure 2.1 for information and necessary coordination by the concerned States.

In this regard, NERPC constituted a committee comprising representatives from POWERGRID, NERLDC, DoP, Arunachal Pradesh, and NERPC to inspect the UFR Stage-I installations in Assam. The inspection was carried out on **13th and 14th October 2026** at Samaguri GSS, Sankardevnagar GSS and Baghjap GSS.

For information of all NER States.

2.2. Interim arrangement for power supply to Rengpang area during complete Shutdown of Loktak

Background:

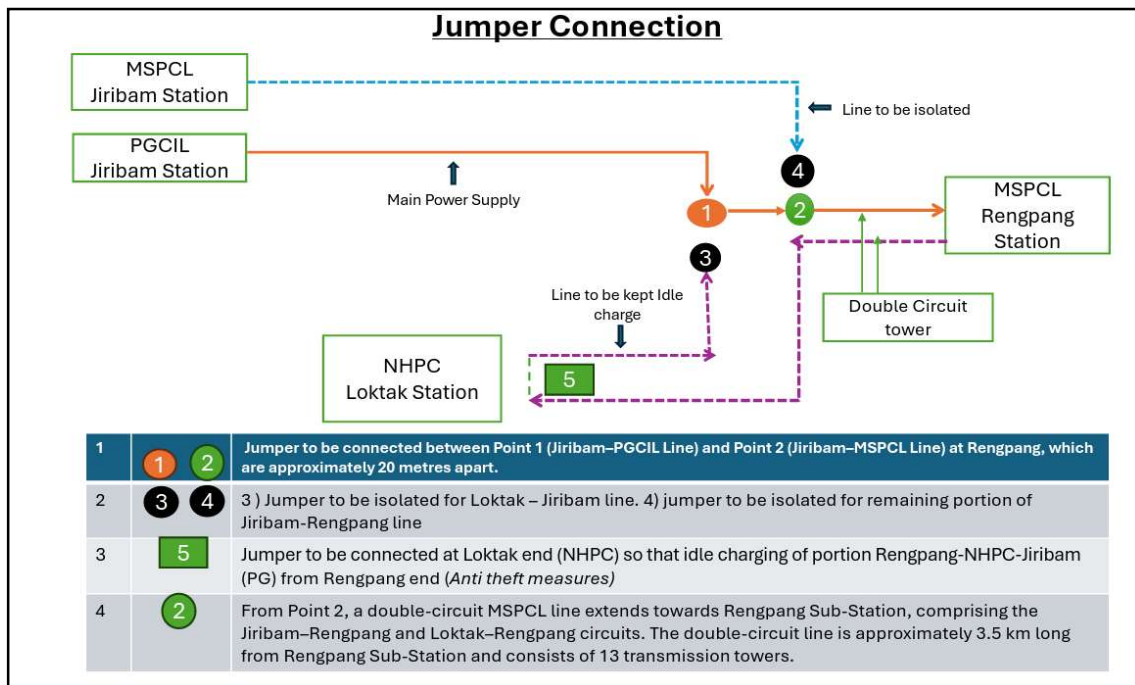
In the special meeting held on 05.08.2026 under the chairmanship of Member Secretary, NERPC, it was decided that, during the complete shutdown of Loktak, power supply to Rengpang Sub-Station may be maintained through an interim arrangement by temporarily connecting the 132 kV Rengpang line of MSPCL and the 132 kV Imphal-2 line of POWERGRID at the first tower located outside the 132 kV Loktak Switchyard.

Accordingly, vide letter dated 24.08.2026, NERPC constituted a committee comprising representatives of NERPC, NERLDC, NHPC, MSPCL and POWERGRID to conduct a physical inspection and finalize all technical aspects of the interim arrangement, including system configuration, protection coordination, operational clearances and associated safety requirements.

A joint site survey was conducted on 09.09.2026 for finalization of the interim power supply arrangement to the Rengpang area and all concerned agreed to proceed with the Jiribam line option, as the additional line length was not considered significant from the technical point of view.

MSPCL proposed that the interconnection/jumpering arrangement may be carried out near Rengpang Sub-Station.

Subsequently, MSPCL, vide email dated 11.09.2026, submitted the following detailed proposal for the proposed arrangement.

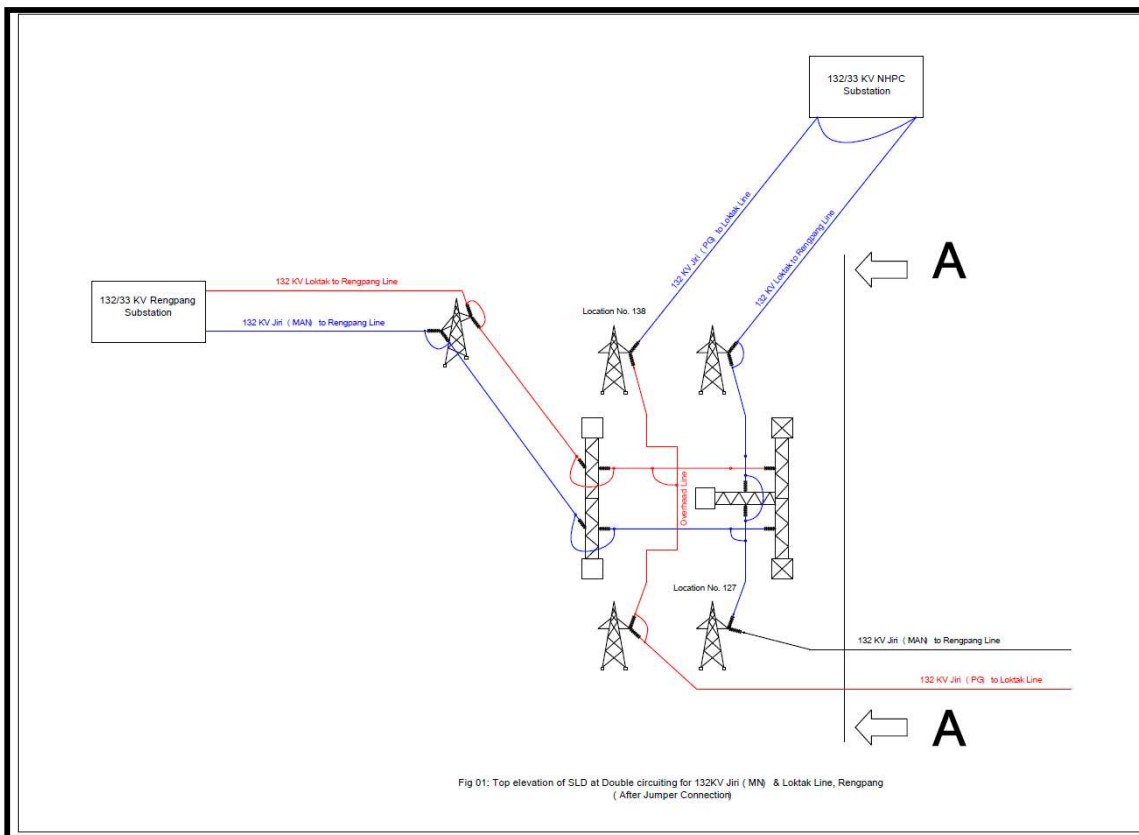
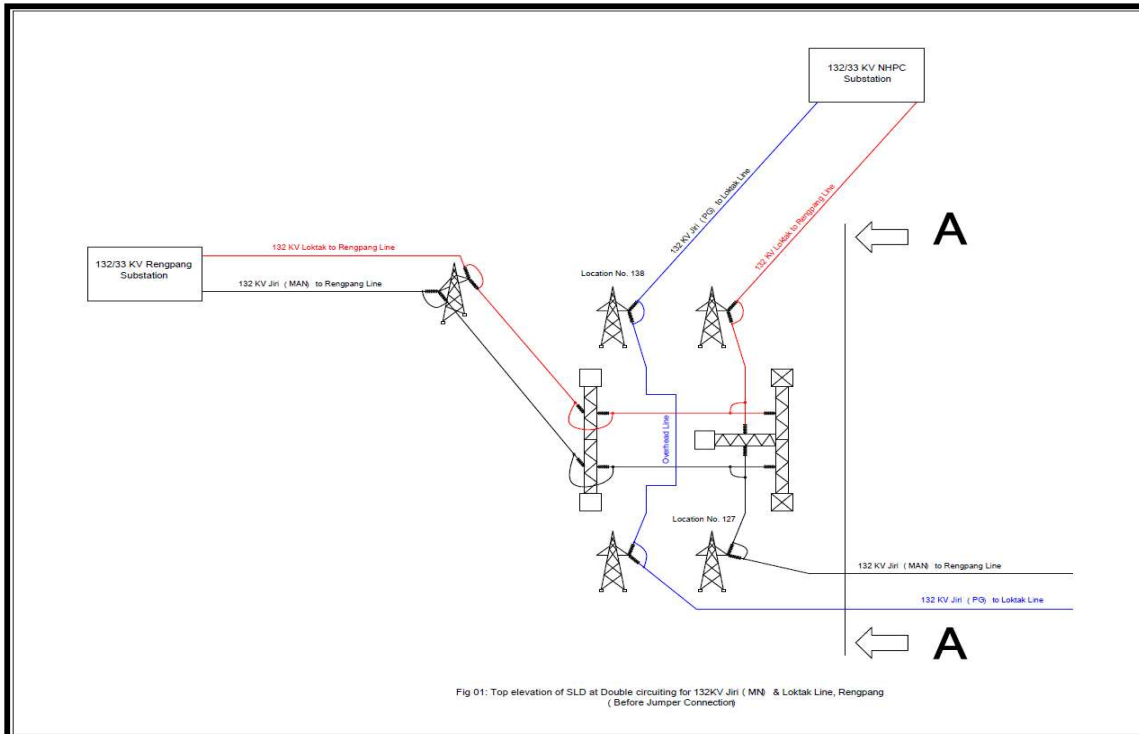


Deliberation in 242nd OCC

This arrangement is discussed in the 242nd OCC meeting and the Sub-Committee observed that the proposed arrangement is technically feasible and advantageous, as it also effectively bypasses the Loktak-Rengpang line section, which has been experiencing frequent trippings. The arrangement is therefore expected to improve the reliability of supply to Rengpang during the Loktak shutdown.

The Sub-Committee further emphasized that the healthiness and availability of the CB and protection/relay system at the Loktak-Rengpang bay at Rengpang end shall also be ensured. This is essential to facilitate anti-theft charging of the isolated Loktak-Rengpang line portion and to enable prompt detection and localization of any fault occurring in the charged portion from Rengpang Sub-Station.

Further technical Subcommittee held a meeting on 16.10.2026 to finalise the interim arrangement. In the meeting MSPCL presented the detailed proposal as given below:



In the meeting, MSPCL confirmed that the healthiness of the CB and protection/relay system at the Renggang–Jiribam line bay at Renggang had been

checked. MSPCL further informed that the approximately 3.5 km section of the Rengpang–Jiribam line was being maintained on idle charge from the Rengpang end for the preceding two weeks.

After detailed deliberations, the Technical Sub-Committee agreed to the proposal submitted by Manipur for the interim power supply arrangement to Rengpang during the complete shutdown of Loktak Power Station.

Sub-Committee may deliberate.

2.3. Preparation of Annual Outage Plan and LGBR 2027-28- NERPC

As per Grid Code 2023, Annual outage plan of grid elements under regional control area and identified elements of State control areas under sub-clause (b) of clause (2) of Regulation 29 of these regulations, shall be prepared in advance for the financial year by the RPCs in consultation with the users, respective SLDCs, RLDCs and NLDC and reviewed before every quarter and every month.

(b) Annual outage plan shall be prepared in such a manner as to minimize the overall downtime, particularly where multiple entities are involved in the outage of any grid element(s).

(c) The outage plan of hydro generation plants, REGS and ESS and its associated evacuation network shall be prepared with a view to extracting maximum generation from these sources.

Example: Outage of wind generator may be planned during lean wind season. Outage of solar generator, if required, may be planned during the rainy season. Outage of hydro generator may be planned during the lean water season.

The timeline for Outage Planning Process shall be as follows

Activity	Agency	Cut-off date
Submission of proposed outage plan for the next financial year to RPC with the earliest start date and latest finishing date	STUs, transmission licensees, generating stations and other entities directly connected to ISTS	31 st October

Submission of LGBR of the control area to RPC for both peak and off-peak scenarios	SLDC	31 st October
Publishing draft LGBR and draft outage plan of regional grid for next financial year on the concerned RPC's website for inviting suggestions, comments, objections of stakeholders.	RPC	30 th November
Publishing final LGBR and final outage plan of regional grid for next financial year on the concerned RPC's website	RPC	31 st December

For preparation of the Load Generation Balance Report (LGBR) for FY 2027-28, NERPC had sought the proposed planned shutdown schedule of generating units from all NER States and Central Generating Stations.

In order to finalize the proposed shutdown schedule for consideration in the LGBR 2027-28, all NER States are requested to review the shutdowns pertaining to the generating stations in their respective areas, particularly with regard to the proposed dates and likely availability of power during the shutdown period.

The States may raise any concern regarding the proposed shutdown dates, wherever required, so that necessary changes in the schedule may be considered in consultation with the concerned generating stations. This exercise is intended to ensure that the States are adequately prepared to arrange alternate power to meet the anticipated demand during the planned shutdown period and to minimize the possibility of subsequent shifting/deferment of shutdown dates due to system requirements.

The matter is placed before the OCC forum for review and deliberation, and the concerned States and generating stations are requested to communicate any specific concern regarding the proposed shutdown schedule for further consideration and finalization of the LGBR 2027-28.

Deliberation in 242nd OCC:

NERPC informed that, as per the provisions of the Grid Code, 2023, the annual outage plan of grid elements under the regional control area and identified elements of State control areas is required to be prepared in advance for each financial year by the respective RPCs in consultation with the users, SLDCs, RLDCs and NLDC, with the objective of minimizing overall downtime and coordinating outages of multiple elements. In this regard, NERPC informed that the proposed outage schedule of generating units for LGBR 2027-28 have been received from all generating utilities, except Tripura.

NERPC further requested all NER States to review the proposed generating unit outage schedule for FY 2027-28 and furnish their comments, if any, so that necessary changes may be considered and the outage plan may be finalized in consultation with the concerned stakeholders.

NERPC requested all concerned Transmission Licensees/STUs and other entities directly connected to ISTS to submit their proposed annual outage plan for transmission elements for FY 2027-28 to NERPC by 31.10.2026, in accordance with the prescribed timeline under the Grid Code, 2023. The outage proposals shall indicate the earliest start date and latest finishing date to facilitate coordinated outage planning and preparation of the final LGBR and annual outage plan. SLDCs were also requested to submit the LGBR of their respective control areas to the RPC, covering both peak and off-peak scenarios, by 31.10.2026, to facilitate timely preparation and publication of the Regional LGBR and outage plan for FY 2027-28.

Sub-Committee may deliberate.

2.4. Strengthening of the 132 kV Dimapur-Bokajan Line and Upper Assam link-NERLDC

NERLDC informed that whenever the loading of 132 kV Dimapur-Bokajan Line goes 60 MW and above, SLDC Assam requests NERLDC to open the 132 kV Golaghat-Sarupathar line to control the loading of the 132 kV Dimapur-Bokajan line.

It may be noted that the Upper Assam power system has the following major tie-lines connecting it to the grid:

1. 220 kV Mariani (PG)–Mariani (AS) line
2. 220 kV Mariani (PG)–Kathalguri (AGBPS) line
3. 220 kV Mariani (AS)–Samaguri line
4. 132 kV Dimapur–Bokajan line

The 132 kV Panyor–Lower Ziro–Roing link has not been considered as a reliable tie-line due to its poor availability of the transmission link.

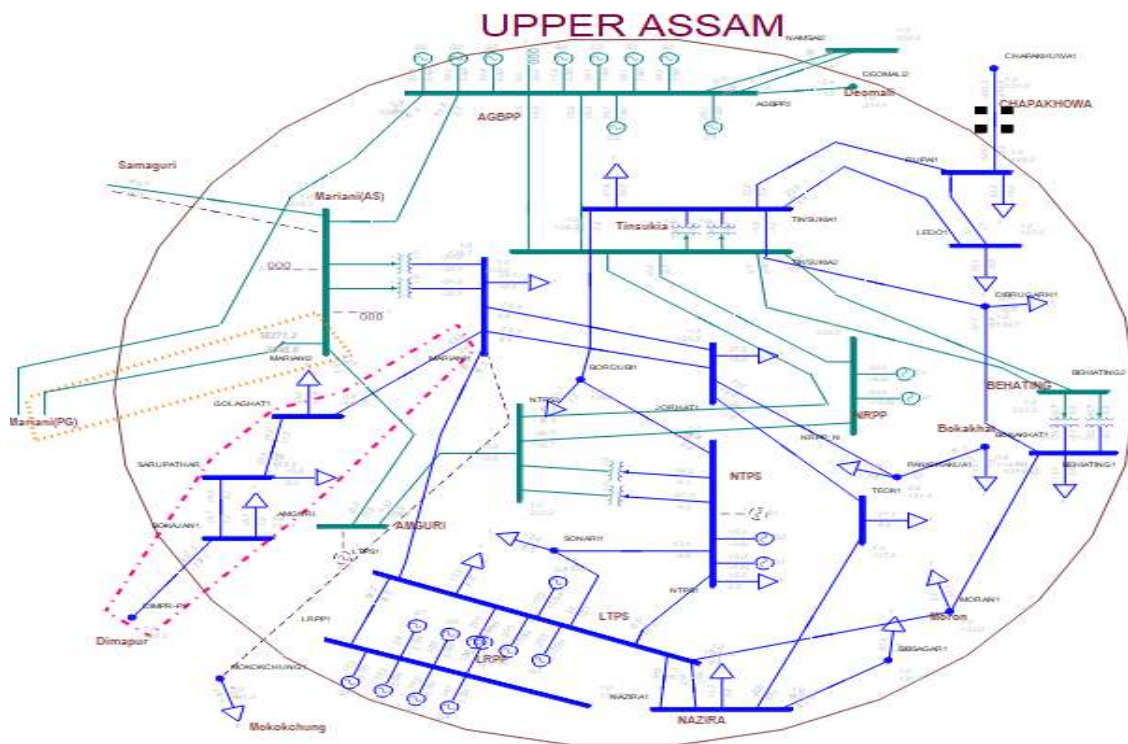


Fig: SLD of upper Assam Power System

When the 132 kV Golaghat–Sarupathar line is opened, approximately 80–85% of the power flow is diverted to the 220 kV Mariani (PG)–Mariani (AS) line, resulting in its loading exceeding the thermal limit of 215 MVA. Furthermore, under such operating conditions, tripping of the 220 kV Mariani (PG)–Kathalguri (AGBPS) line could increase the loading of the 220 kV Mariani (PG)–Mariani (AS) line beyond 240 MW. Such a contingency could lead to a major grid disturbance, potentially affecting approximately 520–550 MW of load and 250–300 MW of generation.

In view of the above, AEGCL is requested to provide an update on the following measures to enhance power transfer capability and strengthen the reliability of Upper Assam power system:

- Strengthening plan of the 132 kV Dimapur–Bokajan line.
- Commissioning of the second circuit of the 220 kV Mariani (PG)–Mariani (AS) line.
- Commissioning of the second circuit of the 220 kV Mariani (AS)–Samaguri line.

Further, POWERGRID is requested to provide the latest status of the bay-strengthening works at Mariani (AS) required for the 220 kV Mariani (PG)–Mariani (AS) line.

Sub-Committee may deliberate.

2.5. Restoration of 80 MVAR, 420 kV Bus Reactor-1 at Lower Subansiri-NERLDC

The 80 MVAR, 420 kV bus reactor at Lower Subansiri has been under outage since 22:53 hrs on 20.05.2026 due to Buchholz relay operation.

Studies indicate that the reactor provides approximately 10 kV of voltage support during periods when there is no generation from LSHEP. The matter was discussed in the 91st PCC meeting, wherein it was informed that the OEM was being pursued on priority with restoration targeted by 31.08.2026.

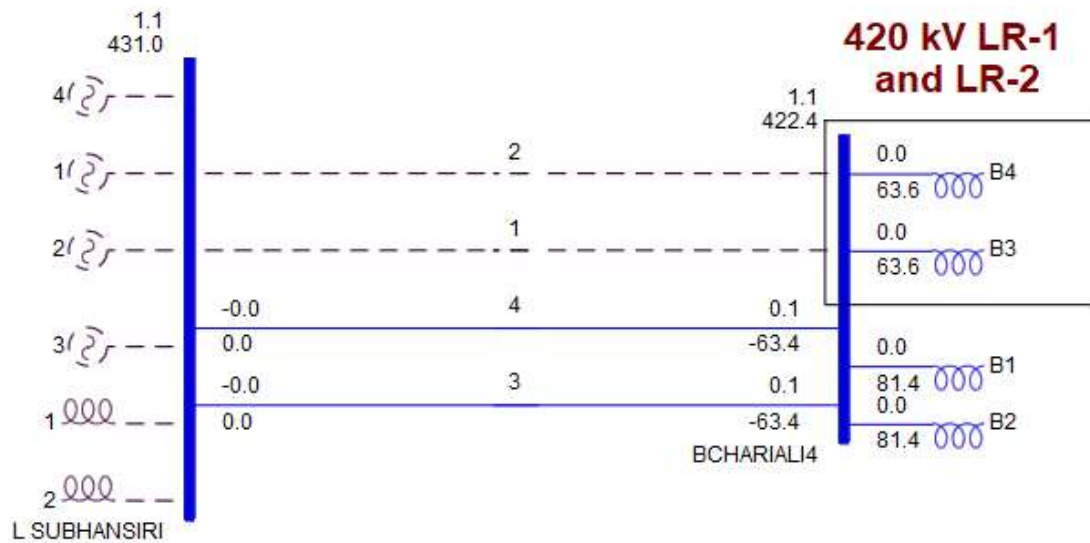


Figure: Without 80 MVAR, 420 kV bus reactor at Lower Subansiri

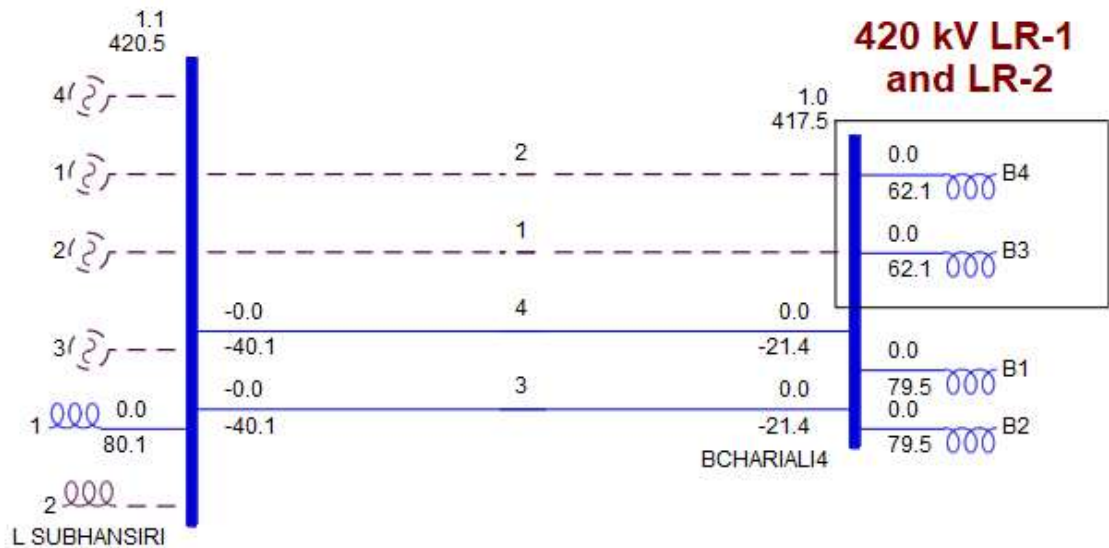


Figure: With 80 MVAR, 420 kV bus reactor at Lower Subansiri

However, the reactor remains under outage. NHPC is requested to expedite the restoration of Reactor-1 at LSHEP at the earliest to mitigate high-voltage issues during the winter period.

Further, with all four circuits expected to be available, high-voltage issues may arise during the winter period. Accordingly, NHPC is requested to expedite the commissioning of the 80 MVAR, 420 kV Bus Reactor-2 at Lower

Subansiri to enhance voltage control and ensure adequate reactive power support.

Sub-Committee may deliberate.

2.6. Restoration of 400 kV BNC-Lower Subansiri I and II line -NERLDC

Unit-5 of Lower Subansiri Hydroelectric Power Station (LSHEP, 8×250 MW) was synchronised for the first time on 12.10.2026. At present, only two circuits (Circuits III and IV) of the 400 kV BNC-Lower Subansiri transmission line are in service, each having a rated capacity of 1,100 MVA. Considering the N-1 contingency of one circuit and assuming a power factor of 0.95, the maximum permissible power injection from LSHEP would be limited to approximately 1,045 MW. Consequently, full generation evacuation of power from all generating units may not be possible while maintaining the required N-1 criterion.

The matter was also deliberated during the 238th, 239th and 241st OCC meetings, wherein NHPC assured the forum that at least three transmission circuits, along with completion of the associated GIS works, would be made available before the declaration of CoD of Unit-5 of LSHEP

As per the latest information, the 400 kV BNC-Lower Subansiri transmission Lines-I and II are yet to be restored due to phase-sequence issues. The non-availability of these circuits may necessitate generation backdown, which is undesirable, particularly during peak hour as the grid frequency these days going down to as low as 49.41 Hz.

In view of the above, it is requested that the 400 kV BNC-Lower Subansiri Transmission Line-I & II be made available at the earliest to facilitate evacuation of power from all generating units while ensuring secure and reliable grid operation.

Sub-Committee may deliberate.

2.7. Early energisation of 220 kV Bus-II at Sonabil-NERLDC

The 220 kV Sonabil Substation is a critical node in the NER grid, and its availability significantly influences the Total Transfer Capability (TTC) of Assam as well as the overall reliability of the NER grid. At present, only one 220 kV bus system is available at the substation, although the approved bus scheme is a double main bus arrangement.

During the 235th OCC meeting, AEGCL informed the forum that the physical 220 kV Main Bus-II at Sonabil Substation was under implementation and was expected to be commissioned by December 2026. Further, during the 31st TCC and NERPC meetings, AEGCL informed that charging of Bus-II was targeted for December 2026, as the procurement of three specific peripheral units is underprocess for integrating 3 bays in bus bar relay.

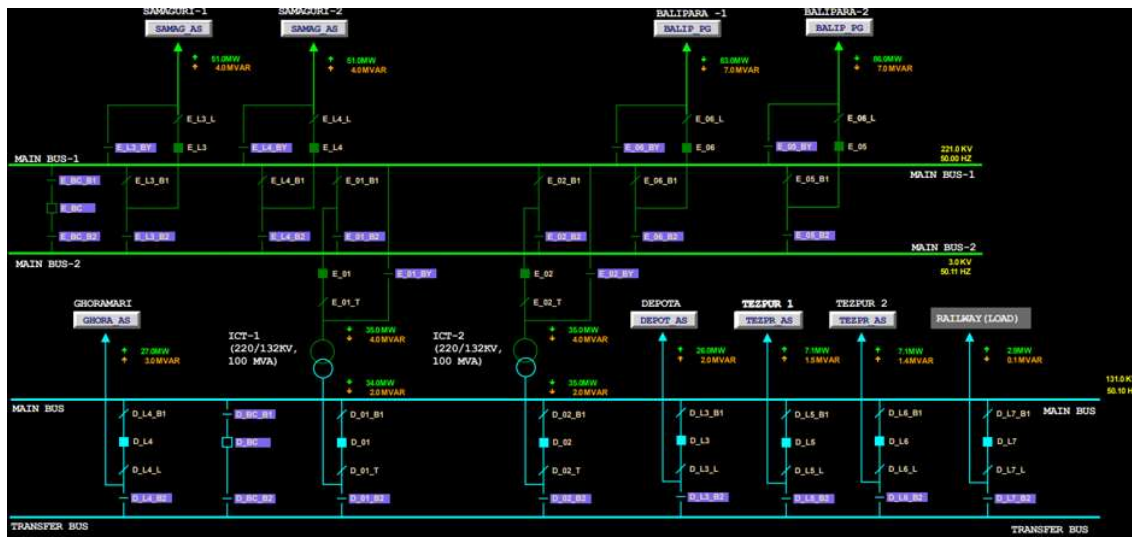


Fig: Single line diagram of 220/132 kV Sonabil station

Considering the strategic importance of Sonabil Substation in maintaining grid reliability and adequate TTC margins in the NER region, and the need to ensure compliance with the CEA (Technical Standards for Construction of Electrical Plants and Electric Lines) Regulations, 2022, AEGCL is requested to expedite the commissioning and energisation of 220 kV Main Bus-II at Sonabil Substation.

AEGCL is also requested to provide the latest status of the work and the anticipated date of commissioning.

Sub-Committee may deliberate.

2.8. Review of Power Shortages in Assam- NERLDC

The demand and shortage scenario of Assam for the month of September to October 2026 is presented below for review and discussion.

It is observed that shortages of Assam were reported on 9 days during the period, with the maximum shortage of 204 MW on 18:00 hrs of 12.10.2026, despite the requirement during maximum demand remaining in the range of 2,100 MW to 2,400 MW on the affected days. The same has been conveyed to SLDC Assam vide letter from CGM (SO), NERLDC dated 09th October 2026. The hourly shortage observed are as mentioned in Annexure 2.8. The details of shortage in Assam are tabulated below:

Date	Assam Max Demand Met (MW)	Time of Max demand Met	Shortage during Max demand met (MW)	Requirement during Max Demand Met (MW)	Daily Energy Shortage in MU
28-09-2026	2758	20:00	0	2758	0.03
29-09-2026	2852	19:00	55	2907	0.06
06-10-2026	2198	19:00	100	2298	1.09
07-10-2026	2250	19:00	161	2411	1.3
08-10-2026	1917	19:00	0	1917	0.14
09-10-2026	2087	18:00	100	2187	0.15
11-10-2026	2112	18:00	51	2163	0.05
12-10-2026	2221	19:00	151	2372	0.71
13-10-2026	2325	20:00	35	2360	0.16

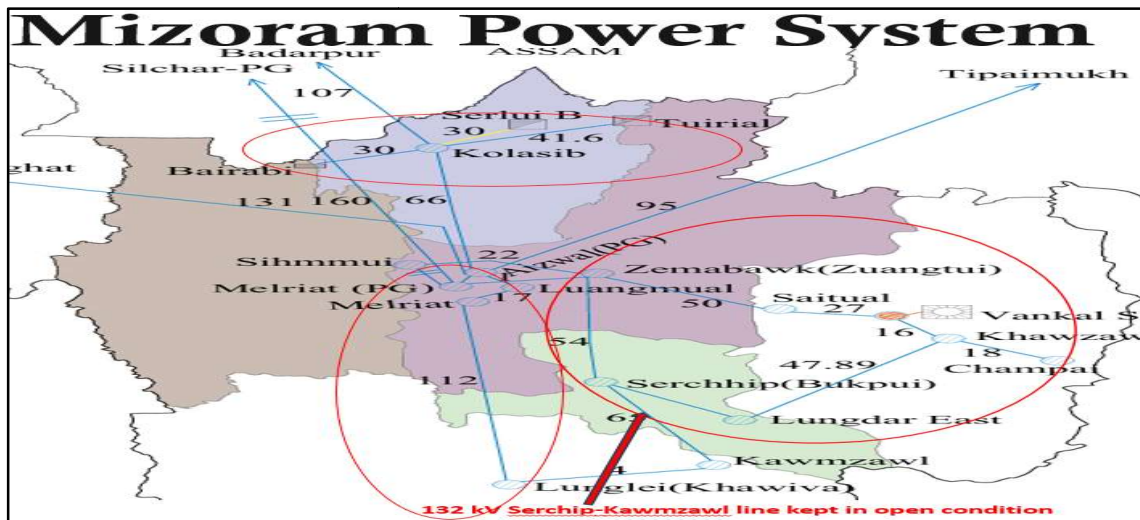
In view of the above, the reasons for recurring shortages in the Assam system, particularly during evening peak hours, may be examined despite the comparatively low demand requirement. The adequacy of day-ahead and intraday procurement planning, timely procurement through available market mechanisms, and coordination with generators and power suppliers

may also be reviewed to ensure adequate power availability and minimise recurrence of shortages.

Sub-Committee may deliberate.

2.9. TTC/ATC limitation in Mizoram Power system-NERLDC

At present, most parts of the Mizoram power system are operating in radial mode, and a major portion of the state load is being fed from the Melriat (PG) and Aizawl (PG) sides. Although the Mizoram power system has a ring network, the ring is presently maintained in an open condition, with the 132 kV Serchip–Kawnpui line kept open.



As per the meeting held with SLDC, Mizoram on 30th August 2024, it was informed that they are planning to implement a LILO (Line-In-Line-Out) of the 132 kV Zuangtui–Sihmmui line at Luangmual Substation. After the commissioning of this LILO arrangement, the Total Transfer Capability (TTC) of the Mizoram power system is expected to increase to around 165 MW and keeping Mizoram capital region in closed loop condition (Presently drawl capability of Mizoram is 160 MW and operate in radial mode of operation)

Further, upon the commissioning of the 132 kV Bairabi – Mamit – West Phaileng – Shimuhi transmission link, the TTC of the Mizoram power system is expected to increase to around 200 MW.

As per 236th OCC meeting, SLDC Mizoram apprised the forum that LILO of the 132 kV Zuangtui-Sihhmui line at Luangmual substation is likely to be completed by April, 2026. At present both transmission link is not yet energised which make Mizoram state more vulnerable to grid disturbances following the tripping of any transmission line connected to Melriat (PG) and Aizawl (PG) substations. Details of grid disturbances (GD) reported in Mizoram since April 2026 are provided below.

Sl. No.	Area Affected	Event type	Date & Time	Load Loss
1	Zuangtui, Serchhip, Saitual and Vankal areas of Mizoram	GD I	07-04-2026 03:59	15 MW
2	Zuangtui, Serchhip, Saitual and Vankal areas of Mizoram	GD I	10-04-2026 07:23	35 MW
3	Zuangtui, Serchhip, Saitual and Vankal areas of Mizoram	GD I	27-04-2026 05:30	19 MW
4	Zuangtui, Serchhip, Saitual and Vankal areas of Mizoram	GD I	27-05-2026 13:10	15 MW
5	Lunglei area of Mizoram	GD I	05-09-2026 13:32	28 MW
6	Saitual, Vankal, Khawzawl area of Mizoram	GD I	20-09-2026 18:59	20 MW
7	Zuangtui, Serchhip, Saitual and Vankal areas of Mizoram	GD I	24-09-2026 21:23	60 MW
8	Sihhmui area of Mizoram	GD I	07-10-2026 14:26	4 MW
9	Melriat, Lunglei, Kawmzawl, Thenzwal, Serchhip, E. Lungdar, Khawzawl and Champhai areas of Mizoram	GD I	13-10-2026 16:53	20 MW
10	Sihhmui area of Mizoram	GD I	13-10-2026 18:16	4 MW

In this regard, SLDC Mizoram was requested to update the forum on the current status of the following ongoing transmission projects:

- Commissioning of the 132 kV Bairabi – Mamit – West Phaileng – Shimuhi transmission link
- LILO of the 132 kV Zuangtui–Sihhmui line at Luangmual Substation

Sub-Committee may deliberate.

2.10. Persistent Peak Hour Power Shortfall in Manipur-NERLDC

As discussed in 242nd OCC Meeting held on 22nd September 2026 under Agenda 2.8, persistent shortage of power was observed for the state of Manipur for September 2026. The forum advised Manipur to follow up with MoP/CEA regarding additional power allocation to bridge the shortage.

Similar persistent shortages are also observed in the month of October 2026. The details of shortage in Manipur are as tabulated below:

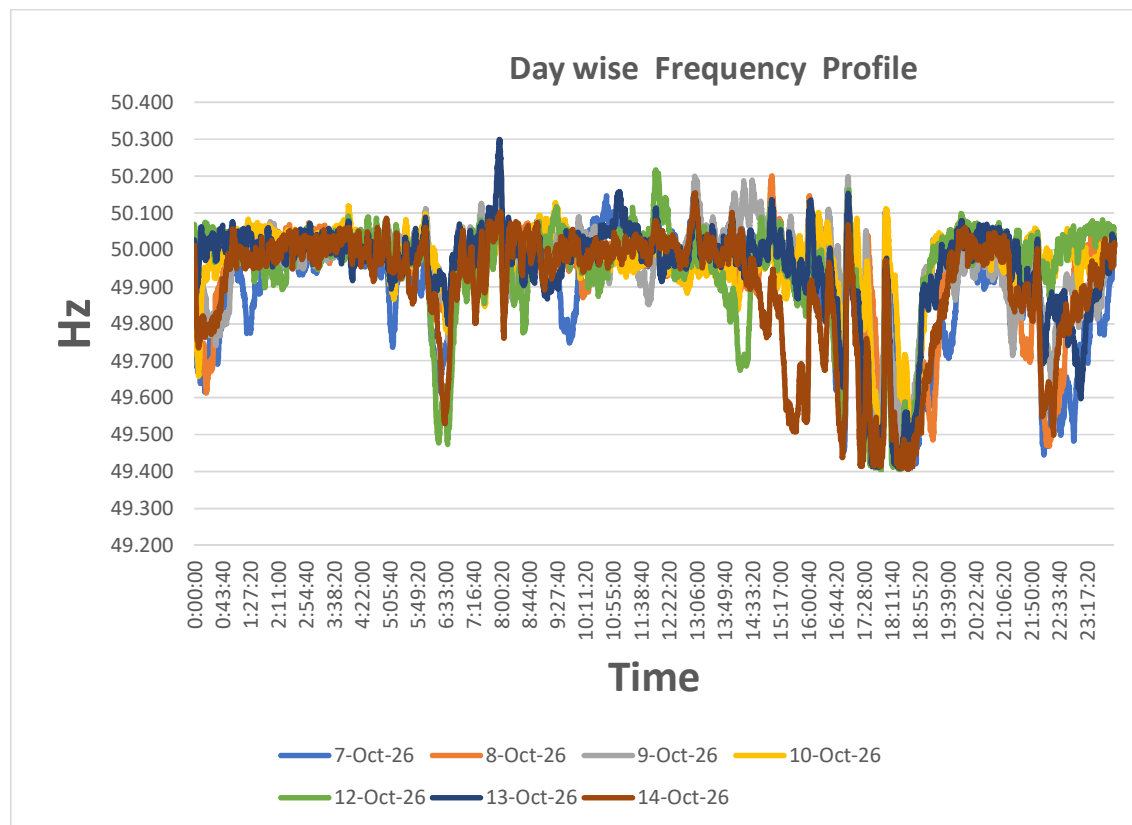
Date	Manipur Max Demand Met (MW)	Time of Max demand	Shortage during Max demand met (MW)	Requirement during Max Demand Met (MW)	Daily Energy Shortage in MU
01-10-2026	215	18:00	0	215	0.11
02-10-2026	235	17:00	0	235	0.08
03-10-2026	220	17:00	0	220	0.08
05-10-2026	223	17:00	0	223	0.03
06-10-2026	200	17:00	27	227	0.08
07-10-2026	186	18:00	45	231	0.13
08-10-2026	240	17:00	0	240	0.05
10-10-2026	226	17:00	15	241	0.13
11-10-2026	231	18:00	30	261	0.04
13-10-2026	197	16:00	0	197	0.11

The hourly shortage figures are as attached in Annexure 2.8. In view of the above power shortages, it is requested to update the status of additional power procurement for Manipur.

Sub-Committee may deliberate

2.11. Frequent Under-Frequency Excursions During Evening Peak Hours-NERLDC

The grid has recently experienced significant under-frequency excursions, with the frequency touching a minimum of 49.41 Hz. Frequent low-frequency conditions have been observed during evening peak hours, indicating the need for strict adherence to operating schedules and enhanced monitoring of grid conditions.



In view of the prevailing system conditions, the following measures are required to be ensured on priority by all constituents, SLDCs and generating stations:

1. **Adherence to drawal schedules:** All constituents is requested to strictly adhere to their approved drawal schedules, particularly during evening peak hours, and avoid overdrawal from the grid.
2. **Adherence to injection schedules:** Generating stations is requested to strictly adhere to their injection schedules and avoid under-injection, particularly during peak-demand periods.
3. **Control of overdrawal:** SLDCs is requested to take appropriate measures to regulate drawal and contain overdrawal during critical periods.
4. **Maximisation of generation:** Available generation shall be maximised, subject to operational constraints, fuel and water availability, and applicable reserve requirements.
5. **Readiness of grid protection schemes:** Special Protection Schemes (SPS), Under-Frequency Relays (UFR), Automatic Demand Management Schemes (ADMS) and islanding schemes shall be maintained in healthy and operational condition to ensure their availability when required.

The matter is proposed for discussion with emphasis on strict schedule adherence, maximisation of available generation and close monitoring during evening peak hours to maintain grid frequency within the permissible range and ensure secure and reliable grid operation.

Sub-Committee may deliberate.

2.12. Reporting of UFR & ADMS operation in the NER Grid-NERLDC

UFR relay operation:

In view of the prevailing low-frequency conditions in the Indian Grid, with the grid frequency approaching the Stage-I Under Frequency Relay (UFR) operating threshold of 49.40 Hz on daily basis.

UFR Stage I operation reported by the states such as Assam, Meghalaya, Manipur and Tripura system as tabulated below-

Date	Lowest Frequency (Hz)	UFR stage I (49.4 Hz) load shedding in NER	States
12th Oct'26	49.406	30.5 MW	Assam and Meghalaya only.
13th Oct'26	49.408	36.3 MW	Assam and Tripura only.
14th Oct'26	49.407	18.3 MW	Manipur & Tripura only.

ADMS Operation: The ADMS operation report by the Meghalaya only.

Hence, State utilities are requested to take the following actions-

1. Ensure healthiness of the ADMS and UFR schemes.
2. The active ADMS and UFR scheme should operate as per the logic.
3. Report UFR operation on real time to NERLDC Control Room. Additionally, Submit day wise UFR operation report on the next day by 10 Hrs in the format

Details of UFR Operation										
Sl.no.	Date & Time	State	UFR stage operated (1,2,3 or 4)	Frequency recorded by the UFR (Hz)	Sub-station	Name of line/transformer	Quantum (MW)	Time of Operation	Total Load shedding	Corrective Action needed (if any)

4. Submit day wise ADMS operation report on the next day by 10 Hrs.

Sub-Committee may deliberate.

2.13. Furnishing of Demand forecast and Resource Adequacy (RA) data as per IEGC 2023-NERLDC

IEGC 2023 mandated that each SLDC and such other entities (like bulk consumers) which are directly connected to ISTS will carry out the demand estimation for both active and reactive power (as per clause 31.2(a), 31.2(b), 31.2(f)) along with the generation capacity availability (as per clause 31.4(b)) for meeting the projected demand and submit the same to respective RLDC for regional level forecast by method of aggregation, each RLDC would further furnish the regional level as well as state level forecast data to NLDC for computation for all India level demand and generation estimation (as per clause 31.2(g)).

The timeline for submitting these data to RLDC/NLDC would be as given in Table-I (as per IEGC clause 31.2(h)).

Table-I: Timeline for Demand Estimation

Daily demand estimation	10:00 hours of previous day
Weekly demand estimation (Monday to Sunday)	First working day of previous week
Monthly demand estimation	Fifth day of previous month
Yearly demand estimation	30th September of the previous year

The status of submission of Demand estimation and RA data for the month of September 2026 is shown in the table below:

	Day-Ahead Demand Forecast*	Week Ahead Demand Forecast (Sep 2026)				Month Ahead Demand Forecast	
		Week 1	Week 2	Week 3	Week 4	Sep-26	Oct-26
Arunachal Pradesh							
Assam							
Manipur							
Meghalaya							
Mizoram							
Nagaland							
Tripura							

*Through RA portal

Not in prescribed format	Data not submitted	Data Submitted	Irregular
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The status of submission of year ahead RA data for the FY 2027-28 is shown in the table below:

Status of Year ahead Resource Adequacy Data Submission for FY 2027-28					
	RA-1 (Demand Forecast)	RA-2 (Reserve Information)	RA-3 (Tie-Line Information)	RA-4 (ATC information)	RA-5 (Generation information)
Arunachal Pradesh					
Assam					
Manipur					NA
Meghalaya					
Mizoram					
Nagaland					
Tripura					
Panyor	NA	NA	NA	NA	
Kameng					
Kopili					
Khandong					
Khandong Stg-2					
Pare					
AGBPS					
AGTPPP					
Doyang					
Loktak					
BGTPP					
OTPC					
Monarchak	NA	NA	NA	NA	
Tuirial	NA	NA	NA	NA	
Powergrid	NA	NA		NA	NA
ENICL					
MUML					
NBTL					
NTL					
KMTL					
NETC					
		Data Submitted			
		Data not Submitted			
	NA	Not Applicable			

To facilitate effective operational planning, forecast and Resource adequacy data is essential. Hence, all SLDCs are requested to submit the required forecast data as per formats mentioned in NER operating Procedure 2025 and IEGC timeline mentioned above regularly.

Further as per the Report of honourable Member (Technical), CERC in order on Suo-motu petition No. 09/SM/2024, the issues of non-submission of resource adequacy data including demand estimation and generation data by the states to be deliberated.

Sub-Committee may deliberate.

2.14. Operational Planning and Resource Adequacy for November 2026- NERLDC

The Operational Planning and Resource Adequacy assessment for November 2026 is attached for review and comments.

- All utilities are requested to review the assessment and provide any necessary inputs or observations.
- Kindly share your feedback at the earliest to ensure comprehensive planning.

NERLDC may present.

2.15. Outage planning-NERPC

Outage Planning of Generation/Transmission elements

As per the Outage planning procedure of NER the planned outages approved in the OCC forum has to be reconfirmed by the availing utilities on 10:00hrs. of D-4 to 12:00 hrs. of D-3) to NERLDC in order to either avail the approved shutdown or cancel it.

If an outage is to be availed on say 10th of the month, the shutdown availing agency would reconfirm to NERLDC between 10 hrs. of 6th of the month to 1200 hrs. of 7th of the month. This practice is necessary to ensure optimal

capacity utilization and the time required for associated system study/coordination by/amongst RLDC/NLDC.

Utilities have submitted the shutdown proposals for the month of November 2026 for discussion in OCC shutdown discussion meeting.

The SD Meeting for deliberating the Shutdowns proposals was held on 15.10.2026 through online mode.

NERLDC may present the shutdowns that needed further discussion in the forum.

2.16. Nomination of Participants for Three-Day Training Programme on “Power System Modelling, Analysis and Simulation Using PSS®E” (2–4 November 2026)

NERLDC, GRID-INDIA, is organizing a three-day training programme on “Power System Modelling, Analysis and Simulation Using PSS®E” from 2nd to 4th November 2026 as part of its capacity-building initiative for power system stakeholders.

The training program will be conducted at the NERLDC office in Guwahati and is exclusively intended for stakeholders from the NER states. In this regard, each organization is requested to nominate participants who are actively involved in power system operation-related activities.

The active participation of all constituents is earnestly solicited to ensure the successful conduct of the program.

For information of all NER States.

UFR Stage-I Inspection Roster for FY2026-27								
S.No	State	Stage	Substation	Feeder Detail	Feeder Load (MW)	Inspection Month		
1	Arunachal Pradesh	Stage I	Lekhi GSS	33 kV SMS Smelters (Lekhi feeders)	5	Jan-27	St.IV Also	
2	Arunachal Pradesh	Stage I	Lekhi GSS	33 kV Salasar	5	Jan-27	St.IV Also	
3	Assam	Stage I	Samaguri	132kV Samaguri-Khaloigaon D/C line	70	Completed on 13.10.26		
4	Assam	Stage I	Sankardevnagar	132kV Sankardevnagar-Diphu line	18	Completed on 13.10.26		
5	Assam	Stage I	Baghjap	2x25 MVA	25	Completed on 14.10.26		
6	Manipur	Stage I	Yaingangpokpi	33kV Yaingangpokpi-Napetpalli line	7			
7	Manipur	Stage I	Yaingangpokpi	33kV Yaingangpokpi-Litan line	4			
8	Meghalaya	Stage I	Ampati SS	33kV Ampati & Garobada	6.3	Oct-26/Nov-26		
9	Meghalaya	Stage I	Nangalbibra SS	33kV Nangalbibra & Rongieng	3.83	Oct-26/Nov-26		
10	Meghalaya	Stage I	Nangalbibra SS	33kV Williamnagar & Baghmara	4.57	Oct-26/Nov-26		
11	Meghalaya	Stage I	Mendipathar SS	33kV Bajengdoba & Mendipathar	4.55	Oct-26/Nov-26		
12	Mizoram	Stage I	Luangmual SS	33kV West-II feeder	5.21	Dec-26		St. II & IV Also
13	Mizoram	Stage I	Chawnpui SS	10 MVA 33/11kV Tr.	2.3	Dec-26		
14	Nagaland	Stage I	Dimapur (Nagarjan)	66kV Ganesh Nagar feeder	9.5	Dec-26	St.III Also	
15	Tripura	Stage I	Ambassa SS	33kV Gandacherra feeder	3.24	Nov-26/Dec-26		
16	Tripura	Stage I	Ambassa SS	33kV Salema feeder	1.95	Nov-26/Dec-26		
17	Tripura	Stage I	Ambassa SS	33kV Manu feeder	5.85	Nov-26/Dec-26		
18	Tripura	Stage I	Ambassa SS	7.5MVA transformer feeder	2.5	Nov-26/Dec-26		
19	Tripura	Stage I	Dhalabil SS	33kV Kalyanpur feeder	1.365	Nov-26/Dec-26		
20	Tripura	Stage I	Dhalabil SS	33kV Tulashikar feeder	2.45	Nov-26/Dec-26		
21	Tripura	Stage I	Dhalabil SS	33kV Ampura feeder	1.22	Nov-26/Dec-26		
22	Tripura	Stage I	Dhalabil SS	15MVA 132/11kV transformer	4.1	Nov-26/Dec-26		
				Total Quantum(MW)	192.935			

Annexure-II

	Hourly Shortage Details/घंटेवार कमी का विवरण(MW)																									
Date	State	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	EnergyMU
28-09-2026	Assam/असम	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	30	0	0	0	0	0.03
29-09-2026	Assam/असम	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	55	0	0	0	0	0.06
06-10-2026	Assam/असम	0	0	0	0	0	50	0	110	33	0	0	0	0	0	0	0	120	180	180	100	130	100	50	40	1.09
07-10-2026	Assam/असम	80	70	0	0	0	0	0	0	0	0	0	0	0	0	0	100	130	150	140	161	100	130	140	100	1.30
08-10-2026	Assam/असम	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	25	0	0	95	15	0	0.14
09-10-2026	Assam/असम	0	0	0	0	0	0	0	50	0	0	0	0	0	0	0	0	0	0	100	0	0	0	0	0	0.15
11-10-2026	Assam/असम	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	51	0	0	0	0	0	0.05
12-10-2026	Assam/असम	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	79	201	204	151	43	35	0	0	0.71
13-10-2026	Assam/असम	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	60	60	35	0	0	0	0.16
01-10-2026	Manipur/मणिपुर	0	0	0	0	0	0	48	34	0	0	0	0	0	0	0	0	0	28	0	0	0	0	0	0	0.11
02-10-2026	Manipur/मणिपुर	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	41	7	31	0	0	0	0	0.08
03-10-2026	Manipur/मणिपुर	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	40	35	0	0	0	0	0	0.08
05-10-2026	Manipur/मणिपुर	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	20	10	0	0	0	0	0	0.03
06-10-2026	Manipur/मणिपुर	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	27	38	19	0	0	0	0	0.08
07-10-2026	Manipur/मणिपुर	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	15	45	40	25	0	0	0	0.13
08-10-2026	Manipur/मणिपुर	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	30	23	0	0	0	0	0.05
10-10-2026	Manipur/मणिपुर	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	15	45	40	25	0	0	0	0.13
11-10-2026	Manipur/मणिपुर	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	30	9	0	0	0	0	0	0.04
13-10-2026	Manipur/मणिपुर	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	30	45	35	0	0	0	0	0.11