



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/5140-5148

दिनांक/Dt: Sept. 16, 2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: 24.08.2026 से 30.08.2026 तक के लिए एबीटी व्यवस्था के तहत सुबनसिरी एचईपी के संबंध में संशोधित डीएसएम-तत्संबंधी।/ Revised DSM under ABT regime i. r. o. Subansiri HEP for the period from 24.08.2026 to 30.08.2026- reg.

Ref.- NERPC/Dev/2026/4992-5030 dated 9th September 2026

सर/मैडम,

Sir/Madam,

उपर्युक्त संदर्भ के संबंध में 24.08.2026 से 30.08.2026 की अवधि के लिए सुबनसिरी एचईपी (SEM डेटा में संशोधन के कारण) के संबंध में देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले संशोधित विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

With respect to above reference the revised statement i. r. o. Subansiri HEP (Due^{SE} SEM data revision) giving details of Deviation charges account with payable / receivable particulars, for the period 24.08.2026 to 30.08.2026 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the revised DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,


for (वाणिज्य / Commercial)

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comm), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comm.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comm.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comm), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comm.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comm & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

for (वाणिज्य / Commercial)

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 24.08.2026 TO 30.08.2026

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	25,312.77	25,905.98	593.21	0	75,22,708
ASSAM	3,21,285.53	3,23,370.54	2,085.01	0	1,54,91,272
MANIPUR	25,599.16	25,979.84	380.68	0	47,28,604
MEGHALAYA	11,013.05	10,068.69	-944.36	32,85,734	0
MIZORAM	8,296.19	5,712.52	-2,583.67	1,20,87,743	0
NAGALAND	22,111.03	21,200.37	-910.66	39,78,315	0
TRIPURA	61,664.16	61,505.16	-159.00	0	7,87,753
BNC	196.16	188.73	-7.43	26,196	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	24,222.69	24,803.48	580.79	9,48,065	0
AGTCCPP	4,119.18	4,453.23	334.05	10,20,071	0
BGTPP	89,010.42	89,184.63	174.21	8,24,646	0
PALATANA	78,581.21	78,703.40	122.19	3,10,078	0
DOYANG	7,997.10	8,011.17	14.07	0	6,942
KHANDONG	7,633.92	7,673.06	39.14	71,828	0
KOPILI	33,973.42	34,081.65	108.23	1,51,066	0
KOPILI-2	3,569.75	3,585.02	15.27	14,958	0
LOKTAK	16,210.45	15,946.75	-263.70	0	5,92,652
PARE	7,984.86	8,039.87	55.01	1,62,453	0
RANGANADI	18,548.47	18,735.36	186.88	15,431	0
KAMENG	1,00,352.54	1,00,851.31	498.78	28,60,026	0
SUBANSIRI	1,45,448.20	1,46,400.44	952.24	25,47,810	0
Subansiri Infirm	0.00	0.00	0.00	0	0
INTER- REGIONAL					
ER	-34,292.18	20,332.45	54,624.63	33,31,87,393	0
NR	0.00	-76,935.27	-76,935.27	0	48,21,12,917
TOTAL				361491814	511242847

Pool Balance (B - A) :	149751033
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 24-08-2026 to 30-08-2026

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
24-08-2026	ARUNACHAL PRADESH	3,321.417500	3,723.148792	401.731292	63,233.2	43,52,914.3
	ASSAM	43,318.060000	43,645.326097	327.266097	27,65,722.2	52,97,215.8
	MANIPUR	3,455.202500	3,602.596579	147.394079	2,24,780.2	15,95,678.4
	MEGHALAYA	2,462.092500	2,385.728268	-76.364232	7,72,651.2	5,21,288.2
	MIZORAM	1,209.772500	862.299600	-347.472900	19,88,801.2	0.0
	NAGALAND	2,922.425000	2,697.991200	-224.433800	11,80,101.2	91,593.2
	TRIPURA	8,117.215000	7,936.238700	-180.976300	18,42,504.2	7,17,616.7
	AGBPP	3,593.872500	3,645.152000	51.279500	2,30,934.2	2,25,210.8
	AGTCCPP	1,020.807500	1,057.728000	36.920500	2,19,287.3	72,663.1
	BGTTP	13,505.447500	13,535.147644	29.700144	4,25,647.5	2,81,673.9
	BNC	28.467500	27.412200	-1.055300	5,950.1	2,035.8
	PALATANA	10,693.600000	10,699.407996	5.807996	25,564.8	12,392.4
	DOYANG	1,164.000000	1,168.884000	4.884000	21,238.8	6,695.5
	KHANDONG	1,090.560000	1,103.460525	12.900525	24,976.9	2,731.8
	KOPILI	4,968.000000	4,992.726400	24.726400	38,892.0	6,811.3
	KOPILI-2	516.000000	520.895475	4.895475	7,687.0	946.1
	LOKTAK	2,440.760000	2,397.811200	-42.948800	4,393.3	1,07,466.5
	PARE	528.210000	542.515200	14.305200	45,549.1	10,760.8
	RANGANADI	0.000000	-109.416180	-109.416180	0.0	1,53,510.9
	KAMENG	14,337.840000	14,413.182400	75.342400	4,66,013.9	0.0
	ER	-3,483.357500	1,925.586667	5,408.944167	3,36,42,846.5	26,98,293.7
	NR	0.000000	-11,034.909099	-11,034.909099	0.0	8,06,37,509.9
	SUBANSIRI	20,958.930000	21,353.018187	394.088187	14,66,071.5	11,630.6
	Subansiri_Infirm	0.000000	0.000000	0.000000	0.0	0.0
25-08-2026	ARUNACHAL PRADESH	3,689.562500	3,658.060392	-31.502108	16,09,771.9	16,80,321.8
	ASSAM	45,898.352500	46,073.520962	175.168462	14,28,054.3	35,97,180.0
	MANIPUR	3,550.782500	3,636.197896	85.415396	4,28,994.6	16,94,052.1
	MEGHALAYA	1,662.835000	1,575.585409	-87.249591	9,99,079.1	4,37,127.2
	MIZORAM	1,229.015000	864.805200	-364.209800	19,87,588.9	2,698.0
	NAGALAND	3,157.042500	3,063.465600	-93.576900	5,87,726.8	1,16,394.3
	TRIPURA	8,517.457500	8,553.421350	35.963850	8,14,205.7	12,91,912.2
	AGBPP	3,489.327500	3,575.904000	86.576500	3,33,058.2	3,31,927.8
	AGTCCPP	790.967500	839.042400	48.074900	1,84,312.5	66,249.4
	BGTTP	13,331.887500	13,364.872728	32.985228	3,96,151.6	2,43,813.8
	BNC	28.110000	25.002600	-3.107400	15,910.2	43.0
	PALATANA	10,778.185000	10,800.683634	22.498634	63,828.8	2,017.1
	DOYANG	1,169.100000	1,172.721600	3.621600	19,937.3	9,270.2
	KHANDONG	1,090.560000	1,100.007750	9.447750	19,701.9	3,245.3
	KOPILI	4,866.700000	4,886.652800	19.952800	32,848.8	7,314.6
	KOPILI-2	516.000000	519.617850	3.617850	6,224.7	2,231.0
	LOKTAK	2,444.920000	2,404.641600	-40.278400	3,188.2	94,946.4
	PARE	1,129.250000	1,145.990400	16.740400	72,382.3	21,593.2
	RANGANADI	2,540.950000	2,761.316731	220.366731	75,096.9	8,762.8
	KAMENG	14,337.840000	14,411.669957	73.829957	5,01,157.4	0.0
	ER	-4,318.017500	2,284.474780	6,602.492280	4,49,81,275.8	16,51,394.6
	NR	0.000000	-10,524.654535	-10,524.654535	0.0	7,34,26,549.4
	SUBANSIRI	20,309.435000	20,110.909091	-198.525909	14,93,751.2	26,14,501.3
	Subansiri_Infirm	0.000000	0.000000	0.000000	0.0	0.0
26-08-2026	ARUNACHAL PRADESH	3,627.767500	3,658.904192	31.136692	6,49,371.8	11,24,264.0
	ASSAM	46,135.235000	46,902.860881	767.625881	7,43,873.7	63,90,712.4
	MANIPUR	3,578.687500	3,670.570110	91.882610	3,41,427.6	10,65,621.9
	MEGHALAYA	1,392.827500	1,179.116218	-213.711282	12,31,169.6	85,838.7
	MIZORAM	1,238.565000	933.932400	-304.632600	21,39,229.9	3,13,112.9
	NAGALAND	3,291.710000	3,247.616400	-44.093600	5,61,680.9	2,19,082.6
	TRIPURA	8,838.732500	8,824.740900	-13.991600	13,33,901.1	14,95,096.2

AGBPP	3,343.300000	3,493.568000	150.268000	4,75,783.6	1,13,331.2
AGTCCPP	457.900000	541.411200	83.511200	2,00,346.6	1,465.0
BGTPP	12,937.747500	12,959.313454	21.565954	4,73,444.9	3,59,204.0
BNC	28.095000	26.787000	-1.308000	7,920.9	1,301.4
PALATANA	11,386.402500	11,402.867204	16.464704	47,813.4	4,994.1
DOYANG	1,152.000000	1,161.907200	9.907200	32,826.3	123.0
KHANDONG	1,090.560000	1,096.704825	6.144825	15,404.2	4,400.6
KOPILI	4,758.540000	4,770.412800	11.872800	34,100.9	15,742.5
KOPILI-2	516.000000	517.599975	1.599975	3,969.5	2,465.4
LOKTAK	2,449.420000	2,399.539200	-49.880800	1,833.0	1,10,336.0
PARE	1,331.330000	1,339.910400	8.580400	50,562.9	25,214.7
RANGANADI	3,207.600000	3,223.124184	15.524184	30,351.4	7,576.8
KAMENG	14,337.840000	14,417.477383	79.637383	4,70,464.3	0.0
ER	-6,427.367500	-1,226.832506	5,200.534994	3,65,84,534.2	0.0
NR	0.000000	-7,382.690902	-7,382.690902	0.0	5,45,39,942.0
SUBANSIRI	20,998.077500	21,128.145451	130.067951	8,98,800.3	4,11,881.1
Subansiri_Infirm	0.000000	0.000000	0.000000	0.0	0.0

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 24-08-2026 to 30-08-2026

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
27-08-2026	ARUNACHAL PRADESH	3,646.102500	3,744.749392	98.646892	3,04,063.7	11,08,472.1
	ASSAM	47,132.915000	47,310.124898	177.209898	14,04,514.8	28,91,861.0
	MANIPUR	3,623.412500	3,745.713963	122.301463	82,278.6	10,76,644.6
	MEGHALAYA	1,129.372500	955.566182	-173.806318	8,61,109.7	2,16,972.5
	MIZORAM	1,187.687500	920.211600	-267.475900	12,55,595.1	24,318.2
	NAGALAND	3,021.252500	2,936.755200	-84.497300	5,37,727.7	1,73,798.9
	TRIPURA	9,287.195000	9,546.282300	259.087300	4,61,935.2	26,64,967.8
	AGBPP	3,591.190000	3,648.424000	57.234000	2,64,051.8	2,15,124.3
	AGTCCPP	475.762500	521.412000	45.649500	1,58,956.5	14,529.3
	BGTTP	13,382.587500	13,397.029821	14.442321	3,80,737.7	2,96,954.6
	BNC	28.347500	27.103200	-1.244300	4,417.1	982.5
	PALATANA	11,389.422500	11,408.089589	18.667089	46,760.6	2,777.9
	DOYANG	1,152.000000	1,160.524800	8.524800	26,729.8	1,141.4
	KHANDONG	1,090.560000	1,089.704925	-0.855075	10,094.0	9,764.3
	KOPILI	4,717.450000	4,712.774400	-4.675600	32,737.4	31,240.3
	KOPILI-2	516.000000	516.282675	0.282675	2,038.8	3,268.6
	LOKTAK	2,177.870000	2,151.187200	-26.682800	7,166.0	66,886.6
	PARE	1,249.820000	1,253.750400	3.930400	40,948.5	26,883.2
	RANGANADI	3,177.125000	3,205.503461	28.378461	43,394.6	3,205.2
	KAMENG	14,336.357500	14,421.040730	84.683230	4,70,581.3	0.0
	ER	-5,869.167500	3,448.919041	9,318.086541	6,21,46,774.0	0.0
	NR	0.000000	-11,538.763618	-11,538.763618	0.0	7,67,36,924.6
	SUBANSIRI	21,023.850000	21,281.672724	257.822724	12,59,718.0	3,55,489.6
	Subansiri Infirmary	0.000000	0.000000	0.000000	0.0	0.0
28-08-2026	ARUNACHAL PRADESH	3,666.435000	3,748.458592	82.023592	2,38,947.0	10,37,417.1
	ASSAM	46,725.255000	46,862.761643	137.506643	22,00,870.8	28,97,951.2
	MANIPUR	3,841.740000	3,874.455782	32.715782	3,54,542.0	5,55,733.3
	MEGHALAYA	1,375.637500	1,301.187151	-74.450349	10,64,145.6	15,07,732.3
	MIZORAM	1,147.840000	626.259600	-521.580400	23,10,280.8	0.0
	NAGALAND	3,354.095000	3,179.542800	-174.552200	10,83,966.1	1,69,750.5
	TRIPURA	9,160.702500	8,878.944600	-281.757900	22,68,279.5	4,82,220.0
	AGBPP	3,393.670000	3,432.528000	38.858000	3,25,438.5	4,46,620.7
	AGTCCPP	462.350000	510.861600	48.511600	1,66,018.4	6,654.8
	BGTTP	12,880.665000	12,845.262547	-35.402453	1,53,542.4	2,82,590.0
	BNC	27.815000	27.513000	-0.302000	2,416.6	3,681.7
	PALATANA	11,424.780000	11,451.221523	26.441523	71,430.2	2,910.3
	DOYANG	1,152.000000	1,160.841600	8.841600	29,347.5	993.6
	KHANDONG	1,090.560000	1,093.023450	2.463450	11,837.1	6,756.1
	KOPILI	4,726.730000	4,730.291200	3.561200	24,377.0	16,953.4
	KOPILI-2	504.250000	507.783750	3.533750	5,876.6	1,325.8
	LOKTAK	2,389.610000	2,379.504000	-10.106000	3,347.6	26,613.2
	PARE	1,249.820000	1,248.768000	-1.052000	24,037.4	25,154.4
	RANGANADI	3,207.600000	3,222.104545	14.504545	22,201.9	2,907.1
	KAMENG	14,332.990000	14,415.514984	82.524984	4,76,377.5	0.0
	ER	-5,212.955000	3,783.294403	8,996.249403	5,83,22,449.9	0.0
	NR	0.000000	-12,152.145429	-12,152.145429	0.0	7,87,66,319.1
	SUBANSIRI	20,961.005000	21,426.909094	465.904094	16,31,864.7	0.0
	Subansiri Infirmary	0.000000	0.000000	0.000000	0.0	0.0
29-08-2026	ARUNACHAL PRADESH	3,676.235000	3,702.158792	25.923792	3,13,780.3	13,00,245.3
	ASSAM	47,680.310000	48,128.791061	448.481061	11,04,744.7	32,72,062.4
	MANIPUR	3,715.702500	3,685.673378	-30.029122	4,56,904.7	8,25,773.6
	MEGHALAYA	1,467.772500	1,304.657070	-163.115430	10,35,770.8	3,90,800.3
	MIZORAM	1,187.700000	780.177600	-407.522400	18,67,698.5	42,203.7
	NAGALAND	3,089.962500	2,952.285600	-137.676900	6,68,292.9	1,98,497.4
	TRIPURA	8,964.255000	8,893.552350	-70.702650	9,23,260.6	10,44,587.1
	AGBPP	3,415.010000	3,472.016000	57.006000	3,35,806.4	1,41,645.7
	AGTCCPP	461.470000	507.405600	45.935600	1,62,133.5	24,768.3

BGTPP	11,382.040000	11,479.249453	97.209453	6,43,859.8	2,68,037.0
BNC	27.570000	27.810000	0.240000	1,451.6	4,521.6
PALATANA	11,430.972500	11,446.432292	15.459792	50,574.0	14,034.4
DOYANG	1,152.000000	1,162.713600	10.713600	34,392.6	826.4
KHANDONG	1,090.560000	1,094.032725	3.472725	11,064.2	4,648.9
KOPILI	4,968.000000	4,993.696000	25.696000	37,939.6	5,821.5
KOPILI-2	504.000000	505.515675	1.515675	2,561.6	1,792.3
LOKTAK	2,306.650000	2,248.641600	-58.008400	3,828.3	1,33,780.3
PARE	1,249.820000	1,252.243200	2.423200	25,938.9	18,902.6
RANGANADI	3,207.600000	3,216.177990	8.577990	15,310.4	5,952.4
KAMENG	14,335.815000	14,421.399928	85.584928	4,29,987.0	0.0
ER	-2,953.375000	7,202.825513	10,156.200513	6,91,82,176.2	0.0
NR	0.000000	-12,151.709058	-12,151.709058	0.0	7,43,79,936.6
SUBANSIRI	20,231.542500	20,002.545455	-228.997045	12,64,012.4	25,61,402.7
Subansiri_Infirm	0.000000	0.000000	0.000000	0.0	0.0

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 24-08-2026 to 30-08-2026

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
30-08-2026	ARUNACHAL PRADESH	3,685.250000	3,670.497192	-14.752808	2,18,840.0	3,17,080.9
	ASSAM	44,395.402500	44,447.156399	51.753899	18,76,038.9	26,68,108.6
	MANIPUR	3,833.630000	3,764.628801	-69.001199	3,37,427.8	1,41,455.6
	MEGHALAYA	1,522.510000	1,366.849890	-155.660110	6,99,495.5	2,17,928.6
	MIZORAM	1,095.610000	724.834800	-370.775200	9,28,865.2	7,984.1
	NAGALAND	3,274.542500	3,122.708400	-151.834100	3,76,859.1	48,923.0
	TRIPURA	8,778.600000	8,871.981900	93.381900	2,25,128.2	9,60,567.7
	AGBPP	3,396.315000	3,535.888000	139.573000	6,43,735.1	1,86,882.5
	AGTCCPP	449.922500	475.370400	25.447900	1,44,779.7	29,433.2
	BGTPP	11,590.045000	11,603.755636	13.710636	3,98,033.1	3,14,497.7
	BNC	27.755000	27.102600	-0.652400	2,912.7	2,216.7
	PALATANA	11,477.845000	11,494.695274	16.850274	47,311.7	4,079.4
	DOYANG	1,056.000000	1,023.580800	-32.419200	21,475.6	1,73,839.6
	KHANDONG	1,090.560000	1,096.123275	5.563275	15,357.6	5,060.4
	KOPILI	4,968.000000	4,995.097600	27.097600	38,889.2	4,835.1
	KOPILI-2	497.500000	497.325525	-0.174475	3,304.6	4,676.0
	LOKTAK	2,001.220000	1,965.422400	-35.797600	5,735.4	82,114.6
	PARE	1,246.610000	1,256.692800	10.082800	54,662.7	23,119.6
	RANGANADI	3,207.597500	3,216.546730	8.949230	22,304.4	11,312.9
	KAMENG	14,333.852500	14,351.024735	17.172235	2,22,689.0	1,77,244.9
	ER	-6,027.937500	2,914.180134	8,942.117634	3,26,77,025.1	0.0
	NR	0.000000	-12,150.399973	-12,150.399973	0.0	4,36,25,735.3
	SUBANSIRI	20,965.355000	21,097.236365	131.881365	6,71,756.4	1,83,258.9
	Subansiri_Infirm	0.000000	0.000000	0.000000	0.0	0.0

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 24-08-2026 TO 30-08-2026	ARUNACHAL PRADESH	25312.77	25905.98	593.21	3398007.86	10920715.45
	ASSAM	321285.53	323370.54	2085.01	11523819.53	27015091.30
	MANIPUR	25599.16	25979.84	380.68	2226355.53	6954959.57
	MEGHALAYA	11013.05	10068.69	-944.36	6663421.33	3377687.81
	MIZORAM	8296.19	5712.52	-2583.67	12478059.73	390316.90
	NAGALAND	22111.03	21200.37	-910.66	4996354.61	1018039.88
	TRIPURA	61664.16	61505.16	-159.00	7869214.50	8656967.80
	AGBPP	24222.69	24803.48	580.79	2608807.82	1660742.98
	AGTCCPP	4119.18	4453.23	334.05	1235834.47	215763.02
	BGTPP	89010.42	89184.63	174.21	2871417.03	2046771.04
	BNC	196.16	188.73	-7.43	40979.17	14782.69
	PALATANA	78581.21	78703.40	122.19	353283.52	43205.63
	DOYANG	7997.10	8011.17	14.07	185947.84	192889.75
	KHANDONG	7633.92	7673.06	39.14	108435.84	36607.46
	KOPILI	33973.42	34081.65	108.23	239785.01	88718.68
	KOPILI-2	3569.75	3585.02	15.27	31662.92	16705.15
	LOKTAK	16210.45	15946.75	-263.70	29491.87	622143.53
	PARE	7984.86	8039.87	55.01	314081.68	151628.42
	RANGANADI	18548.47	18735.36	186.88	208659.61	193228.20
	KAMENG	100352.54	100851.31	498.78	3037270.51	177244.91
	ER	-34292.18	20332.45	54624.63	337537081.70	4349688.29
	NR	0.00	-76935.27	-76935.27	0.00	482112916.91
	SUBANSIRI	145448.20	146400.44	952.24	8685974.49	6138164.14
	Subansiri_Infirm	0.00	0.00	0.00	0.00	0.00