



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/5070-5108

दिनांक/Dt: 9th September, 2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 24.08.2026 से 30.08.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 24.08.2026 to 30.08.2026 -Reg.

सर/मैडम,

Sir/Madam.

24.08.2026 से 30.08.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 24.08.2026 to 30.08.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(वी. एन. मुंचा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची / List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comm), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vilhar, Komkeirap, Manipur – 795 124
9. Executive Director (Comm.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comm.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comm), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comm.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comm & Sys. Opn., TSECL, Banamalipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(वी. एन. मुंचा / V. N. Muncha)
निदेशक/ Director
वाणिज्य / Commercial

Reactive Energy (VArH) Charge Statement
for the period 24-08-2026 to 30-08-2026

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	6,002	0
ASSAM	0	99,462
MANIPUR	0	415
MEGHALAYA	0	4,01,467
MIZORAM	0	7,988
NAGALAND	21,491	0
TRIPURA	945	0
PARE	3	0
DOYANG	0	160
KHANDONG	0	7,998
KOPILI-2	0	1,605
AGBPP	45,432	0
LOKTAK	0	3,286
AGTCCPP	0	3,171
RANGANADI	0	5,42,116
PALATANA	0	5,63,445
BGTPP	0	44,375
KAMENG	0	0
KOPILI	0	13,699
HVDC_BNC	6	0
SUBANSIRI	0	7,724

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 24-08-2026 to 30-08-2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	13483.8	80.6	14152.2	80.6	240.62	0.00	-14,437	0	-14,437
	132 KV NIRJULI - LEKHI	NP-9664-A	AR-03	92.9	47151.9	92.9	47150.9	0.00	-0.72	0	43	43
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99874.8	38049.9	99874.8	37825.1	0.00	-67.44	0	4,046	4,046
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	47621.4	33.4	47966.1	33.4	248.18	0.00	14,891	0	14,891
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	1021.4	95860.7	1021.4	95860.7	0.00	0.00	0	0	0
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	44338	456.7	44343	456.7	0.90	0.00	54	0	54
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95611.1	93679.8	95611.1	93678.6	0.00	-0.86	0	52	52
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	74452	13.6	74493.5	13.6	33.20	0.00	1,992	0	1,992
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90659.1	99707.7	90659.1	99707.7	0.00	0.00	0	0	0
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89217.1	96501.8	89217.1	96501.8	0.00	0.00	0	0	0
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	149	97604.5	149	97604.5	0.00	0.00	0	0	0
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99642.4	87.7	99636.8	87.7	-5.38	0.00	-323	0	-323
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99974.7	192.4	99969.1	192.3	-5.38	-0.10	-323	6	-317
TOTAL												6,002
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	11589.9	99830.4	11527.9	99830.4	-198.40	0.00	-11,904	0	-11,904
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	25772.2	99547.4	25721.4	99547.4	-162.56	0.00	-9,754	0	-9,754
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	40319.7	98526.8	40339.9	98526.8	20.20	0.00	1,212	0	1,212
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	87426.3	99196.7	87661.6	99196.7	235.30	0.00	14,118	0	14,118
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.3	96774.6	2.3	96771.1	0.00	-5.60	0	336	336
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	74957.8	79843	74704.3	79843	-91.26	0.00	-5,476	0	-5,476
	132 kV JIRIBAM - PAILAPOOL	NP-8498-A	AS-10	42943.3	65118.5	42919.7	65118.5	-11.33	0.00	-680	0	-680
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98823.1	82894.5	98823.1	82894.6	0.00	0.04	0	-2	-2
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	96233.4	99559.9	96246.4	99559.9	9.36	0.00	562	0	562
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	64684.6	91160.7	64682.6	91160.7	-0.72	0.00	-43	0	-43
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	70125.6	99915.8	70124.1	99915.8	-0.54	0.00	-32	0	-32
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	9684.1	2	9420.3	2	-422.08	0.00	-25,325	0	-25,325
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	63850.5	99977.1	63770	99977.1	-28.98	0.00	-1,739	0	-1,739
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	45388.8	99982.7	45270.9	99982.6	-42.44	-0.04	-2,547	2	-2,544
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	54806.2	92607.4	54823.8	92558	12.67	-35.57	760	2,134	2,894
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	80624.4	99670.8	80624.4	99670.8	0.00	0.00	0	0	0
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	96909	97502.9	96909	97502.9	0.00	0.00	0	0	0
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	98338.7	17760.6	98344.4	18998.3	2.05	445.57	123	-26,734	-26,611
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	78315.9	98410.4	78315.9	98374.4	0.00	-25.92	0	1,555	1,555
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	12945.6	4421	12944.8	4418.4	-0.58	-1.87	-35	112	78
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	16323	99309.5	15302.1	99309.5	-490.03	0.00	-29,402	0	-29,402
	132KV Pavoi - BNC Ckt I	NP-9680-A	AM-12	17894.3	60924.7	17894.3	60924.7	0.00	0.00	0	0	0
	132KV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51956.4	55423.3	51956.4	55423.3	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	1221.8	99149.5	1221.8	99149.5	0.00	0.00	0	0	0
	132 kV CHIMPU – GOHPUR	NE-0093-A	AM-62	99697.7	330.3	99697.7	330.3	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	39474.6	99125.1	39474.6	99125	0.00	-0.05	0	3	3
	132 kV KAHELIPARA – UMTRU -1	NE-0088-A	AS-01	84235.6	99038.1	84201.7	99038.1	-16.27	0.00	-976	0	-976
	132 kV KAHELIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0

132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	66628.4	1085.2	66681.2	1085.2	25.34	0.00	1,521	0	1,521
132 kv AGIA – MENDIPATHAR	NP-9455-A	AS-86	14898.4	6629.1	14903.6	6629.1	2.50	0.00	150	0	150
132 kv AGIA - NANGALBIBRA	NP-9920-A	AM-58	81206.1	99726.9	81204.9	99726.9	-0.43	0.00	-26	0	-26
220 kv AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	11405.7	16.7	11400.8	16.7	-7.84	0.00	-470	0	-470
220 kv AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	10697.1	38.2	10689	38.2	-12.96	0.00	-778	0	-778
132 kv UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
132 kv PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	115.8	70208.9	115.8	70021.7	0.00	-89.86	0	5,391	5,391
400 /220 kv BgTPP ICT-1	NP-9647-A	AM-42	99814.8	0.1	99851.7	0.1	88.56	0.00	5,314	0	5,314
400 /220 kv BgTPP ICT-2	NP-5318-A	AM-28	0	0	0	0	0.00	0.00	0	0	0
220 kv AGBPP – MARIANI	NP-6888-A	AS-03	24240.1	96333.1	23977.7	96333.1	-419.84	0.00	-25,190	0	-25,190
132 kv NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	337.7	83935	337.7	83682.9	0.00	-121.01	0	7,260	7,260
132 kv HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	89676	99708.2	89675.6	99700	-0.29	-5.90	-17	354	337
132 kv HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	90389.5	99587.1	90389.4	99569.4	-0.07	-12.74	-4	765	760

TOTAL

-99,462

132kv Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96569.9	99087.7	96569.9	99087.3	0.00	-0.19	0	12	12
132kv Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	520.2	99878.6	520.2	99877.8	0.00	-0.38	0	23	23
JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
132 kv JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3075.5	29.4	3075.8	29.4	0.07	0.00	4	0	4
IMPHAL (PG) ICT I	NP-9520-A	MN-13	22657.3	385.7	22659.9	385.7	0.94	0.00	-56	0	-56
IMPHAL (PG) ICT II	NP-9522-A	MN-14	20107.1	385.8	20109.7	385.8	0.94	0.00	-56	0	-56
132kv NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27991.7	1.7	27985.9	1.7	-4.18	0.00	-251	0	-251
132kv Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5477	99937.5	5477	99937.1	0.00	-0.19	0	12	12
400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	97193.7	91010.9	97192.7	91010.2	-7.27	-5.09	-436	305	-131
132kv Tipaimukh end of Aizwal	NE-0169-A	MN-20	81093.9	17.2	80743	17.2	-84.22	0.00	-5,053	0	-5,053
132kv Tipaimukh end of Jiribam	NE-0167-A	MN-21	14667.7	99926.8	14907.8	99926.8	57.62	0.00	3,457	0	3,457
132 kv KARONG-KOHIMA	NP-9667-A	MN-03	90556.3	93209.3	90538.7	93202.3	-8.45	-3.36	-507	202	-305
132 kv LOKTAK – RENGPAANG	NP-9512-A	MN-11	3993.5	116.5	4002	116.5	4.08	0.00	245	0	245
132 kv LOKTAK – NINGTHOUKONG	NP-9651-A	MN-02	56258.6	10.4	56297.6	10.4	28.08	0.00	1,685	0	1,685

TOTAL

-415

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132kv KHLRT S-PG	NP-6865-A	ME-02	5049.2	80696.4	5027	80696.4	-15.98	0.00	-959	0	-959
	132kv KHLRT S-PG II	NP-6880-A	ME-09	90360.9	21932	90361	21932	0.07	0.00	-4	0	-4
	220kv BYRNIHAT-MISA	NP-9092-A	AS-70	69248.2	85963.5	69238.7	85963.5	-15.20	0.00	912	0	912
	220kv BYRNIHAT-MISA II	NP-9091-A	AS-72	56079.8	96031.6	56022.9	96031.6	-91.04	0.00	5,462	0	5,462
	400kv BYRNIHAT-B'GAON	NP-8370-A	ME-14	62883.9	99953.3	61321.9	99953.3	-5,680.00	0.00	-3,40,800	0	-3,40,800
	400kv BYRNIHAT-SILCHAR	NP-8371-A	ME-15	48196.9	99863.5	47900.8	99863.5	-1,076.73	0.00	-64,604	0	-64,604
	132 kv KAHALIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kv KAHALIPARA – UMTRU -2	NE-0016-A	ME-04	92209.8	99998.2	92202.5	99998.2	-3.50	0.00	-210	0	-210
	132 kv SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	82521.3	99818.6	82503.7	99818.6	-8.45	0.00	-507	0	-507
	132 kv SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	82413.5	99792.7	82396	99792.7	-8.40	0.00	-504	0	-504
	132 KV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	176	60367	173.7	60357.9	-1.10	-4.37	-66	262	196
	132 kv AGIA – MENDIPATHAR	NP-9945-A	ME-17	94312.2	91281.7	94299.8	91281.7	-5.95	0.00	-357	0	-357
	132 kv AGIA – MENDIPATHAR	NP-9071-A	ME-16	20545.5	21603.6	20545.3	21603.6	-0.10	0.00	-6	0	-6
	132 kv AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	3179	121.7	3179	122.9	0.00	0.86	0	-52	-52
	132 kv AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	3198	96.2	3198	97	0.00	0.58	0	-35	-35

TOTAL

-4,01,467

132kv LAUNGMAIAL-AIZWAL PG	NP-9495-A	MZ-02	2384	26219.2	2398.9	26289.4	14.30	67.39	-858	4,044	3,185
132kv ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	48606.5	56867.8	48516.3	56887.5	-32.47	7.09	1,948	426	2,374
132kv KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	1008.5	98789.7	912.1	98789.7	-34.70	0.00	-2,082	0	-2,082
132kv KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	96702.4	402.9	96400.8	402.9	-217.15	0.00	-13,029	0	-13,029
132kv Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98459.5	93881.9	98457.3	93839.5	-0.79	-15.26	-48	916	868
132kv Shimui-Melriat(PG)-II	NP-9496-A	MZ-18	98668.5	95065.8	98667.9	95033	-0.22	-11.81	-13	708	696

TOTAL

-7,988

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	21970.8	13360.1	21970.9	13560.4	0.10	192.29	-6	11,537	11,532
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	84474.9	11147.7	84475.1	11482.4	0.14	240.98	-9	14,459	14,450
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	1911.6	97414.2	1908.8	97350.2	-1.01	-23.04	60	-1,382	-1,322
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44748.5	5905.5	44748.5	5967	0.00	22.14	0	-1,328	-1,328
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44133.3	6065.6	44133.3	6128.4	0.00	22.61	0	-1,356	-1,356
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3825.5	484.4	3833.6	482.2	2.43	-0.66	146	40	185
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99116.2	99859.7	99116.4	99859.7	0.14	0.00	9	0	9
TOTAL												-678
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97292.7	84655	97292.7	84641.9	0.00	-12.58	0	-755	-755
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNG NAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7499.1	99967.4	7508	99967.4	8.54	0.00	-513	0	-513
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15657.1	24	15694.8	24	36.19	0.00	-2,172	0	-2,172
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	12525.3	99986.4	12587.6	99986.4	59.81	0.00	-3,588	0	-3,588
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5674.9	99998.8	5698.1	99998.8	22.27	0.00	-1,336	0	-1,336
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76248.8	51557.2	76248.8	51448.4	0.00	-52.22	0	3,133	3,133
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46344.4	93713.5	46344.4	93685.4	0.00	-26.98	0	1,619	1,619
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1578.7	99023.6	1578.2	99008.6	-0.48	-14.40	-29	864	835
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1570.7	99974	1570.5	99967.2	-0.19	-6.53	-12	392	380
TOTAL												945
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	59524.6	3262.2	59524.6	3262.2	0.00	0.00	0	0	0
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2962.7	98442.8	2962.7	98442.8	0.00	0.00	0	0	0
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68506.2	97980	68506.2	97979.9	0.00	-0.05	0	3	3
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	57839	3964	57839	3964	0.00	0.00	0	0	0
TOTAL												3
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81905.6	76168.7	81905.6	76167.5	0.00	-0.86	0	52	52
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70600.8	86995.1	70600.8	86994.6	0.00	-0.36	0	22	22
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19590.4	12700.4	19590.4	12702.5	0.00	1.51	0	-91	-91
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58129.3	13813.9	58129.3	13817.2	0.00	2.38	0	-143	-143
TOTAL												-160
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	20921.6	6.7	21388.7	6.7	168.16	0.00	10,089	0	10,089
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	74960.1	230.4	74815.7	230.4	-51.98	0.00	-3,119	0	-3,119
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	70046.8	99969.7	69722	99969.7	-233.86	0.00	-14,031	0	-14,031
	KHANDONG GT-1	NS-2598-A	KK-11	93070.8	0	92984	0	-15.62	0.00	-937	0	-937
TOTAL												-7,998
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	61855.7	99913.9	61743.2	99913.9	-27.00	0.00	-1,620	0	-1,620
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	19206.5	9.5	19240.6	9.5	0.26	0.00	15	0	15
TOTAL												-1,605
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	19091.8	0.9	19148.5	0.9	90.72	0.00	5,443	0	5,443
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	94926.7	99998	94844.2	99998	-66.00	0.00	-3,960	0	-3,960
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	15223.7	99930.9	15154.6	99930.9	-110.56	0.00	-6,634	0	-6,634
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	37124.9	1.1	37134.3	1.1	15.04	0.00	902	0	902
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	31836.7	0.9	31800.1	0.9	-58.56	0.00	-3,514	0	-3,514
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	47291.7	0.1	47562.3	0.1	432.96	0.00	25,978	0	25,978
	220 kV NAMSAI 2	NE-0102-A	KT-24	50271.8	2.6	50555.3	2.6	453.60	0.00	27,216	0	27,216
TOTAL												45,432
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	46190.4	97853	46124.2	97853	-31.78	0.00	-1,907	0	-1,907
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33128	97674.2	33117.8	97674.2	-4.90	0.00	-294	0	-294
	132 kV LOKTAK – RENGPAANG	NP-9065-A	LO-01	52855.6	98094.7	52836.7	98094.7	-9.07	0.00	-544	0	-544
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6390.7	6610.6	6371.9	6610.6	-9.02	0.00	-541	0	-541
TOTAL												-3,286
	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54078.7	96676.2	54078.5	96676.6	-0.14	0.29	-9	-17	-26

AGTCCPP	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23431.1	7249.1	23431.1	7291.9	0.00	41.09	0	-2,465	-2,465
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95349.8	99998.8	95348.8	3.4	-0.96	4.42	-58	-265	-323
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94364.7	99999.9	94363	4.4	-1.63	4.32	-98	-259	-357
TOTAL												-3,171
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	55995.9	99939.8	55451.7	99939.8	-1,978.91	0.00	-1,18,735	0	-1,18,735
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	7017	99985.2	5076.5	99985.2	-7,056.36	0.00	-4,23,382	0	-4,23,382
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16333.9	3350.7	16333.9	3350.7	0.00	0.00	0	0	0
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41271	96962.1	41271	96962.1	0.00	0.00	0	0	0
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17732.5	113.6	17732.5	113.6	0.00	0.00	0	0	0
TOTAL												-5,42,116

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	85623	99997.1	85088.2	99997.1	-1,944.73	0.00	-1,16,684	0	-1,16,684
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	760.2	99976.6	53.9	99976.6	-2,568.36	0.00	-1,54,102	0	-1,54,102
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	21690	2.2	20356.3	2.2	-4,849.82	0.00	-2,90,989	0	-2,90,989
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21152.1	28.4	21168.3	28.4	31.10	0.00	1,866	0	1,866
TOTAL												-5,63,445
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80047.9	2.2	80031.9	2.2	-116.36	0.00	-6,982	0	-6,982
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	69834.9	6	69763.2	6	-521.45	0.00	-31,287	0	-31,287
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	85973.1	0.2	85985.3	0.2	39.04	0.00	-2,342	0	-2,342
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	456.1	1.5	475.7	1.5	62.72	0.00	-3,763	0	-3,763
TOTAL												-44,375
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96198.3	99993.2	96198.3	99993.2	0.00	0.00	0	0	0
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	92734.4	99970.4	92734.4	99970.4	0.00	0.00	0	0	0
TOTAL												0
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	255.4	99994.6	207.9	99994.6	-76.00	0.00	-4,560	0	-4,560
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	99959.4	0.4	99907.8	0.4	-82.56	0.00	-4,954	0	-4,954
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	70	0.6	26.4	0.6	-69.76	0.00	-4,186	0	-4,186
TOTAL												-13,699
HVDC_BNC	132 kV CHIMPU – BNC	NP-9961-A	AM-55	99502.4	409.8	99502.4	409.8	0.00	0.00	0	0	0
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	92877.6	5375.1	92877.6	5375.1	0.00	0.00	0	0	0
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	90899.1	3703.7	90899.1	3703.7	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99514.6	244.6	99514.6	244.6	0.00	0.00	0	0	0
	33kV BNC-1	NP-9679-A	AM-14	5075.4	371	5076.7	371	0.08	0.00	5	0	5
TOTAL												6
SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	96938.2	98264.7	96929.3	98264.7	-64.73	0.00	-3,884	0	-3,884
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	96310.1	99991.8	96301.3	99991.8	-64.00	0.00	-3,840	0	-3,840
TOTAL												-7,724

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.