



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति / North Eastern Regional Power Committee

लपालांग शिलांग-793006 / Lapalangi, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/4797-4835

दिनांक/Dt: 2nd September, 2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: 17.08.2026 से 23.08.2026 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी / Provisional DSM under ABT regime for the period from 17.08.2026 to 23.08.2026- reg.

सर/मैडम,

Sir/Madam,

17.08.2026 से 23.08.2026 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 17.08.2026 to 23.08.2026 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है / Enclosed -As above.

भवदीय / Yours faithfully,

(बी. एन. मुंचा / V. N. Muncha)

निदेशक / Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. -III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(वी. एन. मुंचा / V. N. Muncha)
निदेशक/ Director
वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 17.08.2026 TO 23.08.2026

Page 1 of 4

CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payble to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	22,429.63	23,928.53	1,498.91	0	1,47,51,262
ASSAM	3,16,614.41	3,18,351.33	1,736.92	0	2,01,55,517
MANIPUR	25,337.94	25,631.31	293.37	0	63,46,776
MEGHALAYA	13,938.48	13,590.10	-348.38	22,26,748	0
MIZORAM	8,527.49	6,989.27	-1,538.22	54,07,549	0
NAGALAND	21,850.68	20,976.91	-873.77	48,37,450	0
TRIPURA	65,009.07	66,500.32	1,491.26	0	1,71,68,326
BNC	191.48	187.82	-3.66	9,286	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	23,148.79	23,620.94	472.15	15,01,297	0
AGTCCPP	7,227.86	7,193.11	-34.75	0	6,30,164
BGTPP	87,075.80	87,340.96	265.16	12,50,359	0
PALATANA	85,576.33	85,688.56	112.23	2,86,188	0
DOYANG	11,184.70	11,124.42	-60.28	0	2,15,643
KHANDONG	7,633.92	7,719.21	85.29	1,52,796	0
KOPILI	34,548.38	34,724.81	176.43	2,28,749	0
KOPILI-2	3,612.00	3,647.75	35.75	46,306	0
LOKTAK	16,915.01	16,461.24	-453.77	0	9,73,576
PARE	4,427.90	4,492.09	64.20	1,76,943	0
RANGANADI	0.00	-761.17	-761.17	0	10,67,926
KAMENG	97,384.84	97,972.05	587.21	24,08,902	0
SUBANSIRI	1,44,388.25	1,47,683.35	3,295.10	1,19,99,539	0
INTER- REGIONAL					
ER	-19,498.37	23,670.23	43,168.60	24,76,67,163	0
NR	0.00	-64,612.65	-64,612.65	0	37,06,88,263
TOTAL				278199274	431997452

Pool Balance (B - A) :	153798178
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 17-08-2026 to 23-08-2026

Page 2 of 4

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
17-08-2026	ARUNACHAL PRADESH	2,888.940000	3,145.043792	256.103792	41,227.8	10,04,132.9
	ASSAM	39,946.245000	39,730.596183	-215.648817	27,09,827.3	29,05,222.9
	MANIPUR	3,701.597500	3,674.005382	-27.592118	2,84,450.9	5,41,231.8
	MEGHALAYA	2,036.315000	1,912.123553	-124.191447	7,21,540.7	1,95,431.4
	MIZORAM	1,331.087500	1,085.124000	-245.963500	9,79,381.9	38,534.0
	NAGALAND	3,027.845000	2,831.713200	-196.131800	9,25,002.1	47,111.7
	TRIPURA	9,523.172500	9,415.763700	-107.408800	6,47,595.7	3,51,116.9
	AGBPP	3,078.965000	3,132.152000	53.187000	2,80,144.2	99,154.7
	AGTCCPP	958.565000	956.834400	-1.730600	1,16,339.6	1,32,992.4
	BGTTP	9,581.692500	9,586.516365	4.823865	3,69,165.7	3,24,231.6
	BNC	23.440000	25.924800	2.484800	1,266.2	20,298.7
	PALATANA	12,299.627500	12,318.707495	19.079995	54,100.0	6,165.3
	DOYANG	1,703.450000	1,707.782400	4.332400	18,814.8	4,389.7
	KHANDONG	1,090.560000	1,105.612800	15.052800	28,482.9	2,662.8
	KOPILI	4,740.380000	4,749.635200	9.255200	30,423.3	16,160.2
	KOPILI-2	516.000000	522.471600	6.471600	9,517.4	1,022.2
	LOKTAK	2,450.540000	2,412.129600	-38.410400	1,434.9	83,544.7
	PARE	817.315000	815.668800	-1.646200	19,169.2	23,368.2
	RANGANADI	0.000000	-93.244727	-93.244727	0.0	1,30,822.4
	KAMENG	14,337.165000	14,419.176363	82.011363	2,67,693.1	0.0
	ER	-5,565.012500	3,349.638566	8,914.651066	4,20,27,261.9	0.0
	NR	0.000000	-12,152.436403	-12,152.436403	0.0	5,63,77,685.5
	SUBANSIRI	20,425.180000	20,581.163644	155.983644	6,26,637.9	47,644.2
18-08-2026	ARUNACHAL PRADESH	2,863.945000	3,186.596792	322.651792	1,31,734.8	13,37,747.3
	ASSAM	44,189.477500	44,680.149097	490.671597	17,14,841.3	34,31,280.2
	MANIPUR	3,576.605000	3,515.194616	-61.410384	5,22,927.6	5,72,182.4
	MEGHALAYA	2,014.155000	2,006.690502	-7.464498	4,13,971.6	2,87,958.7
	MIZORAM	1,197.830000	996.688800	-201.141200	6,74,089.2	26,124.1
	NAGALAND	2,965.005000	2,851.753200	-113.251800	7,43,416.3	1,38,602.5
	TRIPURA	9,281.117500	9,582.152400	301.034900	1,32,015.4	15,75,054.7
	AGBPP	3,320.520000	3,398.592000	78.072000	2,53,882.1	15,781.0
	AGTCCPP	951.232500	956.220000	4.987500	1,18,846.9	1,12,955.9
	BGTTP	11,384.367500	11,439.618909	55.251409	6,16,726.0	3,70,513.6
	BNC	27.892500	27.237000	-0.655500	3,193.8	2,162.5
	PALATANA	12,484.707500	12,501.514184	16.806684	48,624.9	4,726.3
	DOYANG	1,698.200000	1,699.754400	1.554400	10,603.9	5,488.7
	KHANDONG	1,090.560000	1,103.181525	12.621525	24,042.9	2,338.0
	KOPILI	4,968.000000	5,000.742400	32.742400	42,462.4	2,206.3
	KOPILI-2	516.000000	524.108475	8.108475	12,083.4	91.2
	LOKTAK	2,355.340000	2,320.416000	-34.924000	6,010.2	83,310.2
	PARE	742.880000	753.600000	10.720000	51,913.2	22,060.3
	RANGANADI	0.000000	-102.632180	-102.632180	0.0	1,43,992.9
	KAMENG	14,335.137500	14,429.358399	94.220899	2,99,536.1	0.0
	ER	-3,631.065000	5,500.126654	9,131.191654	3,94,12,708.0	0.0
	NR	0.000000	-12,153.309143	-12,153.309143	0.0	5,42,32,214.9
	SUBANSIRI	20,202.872500	20,779.345453	576.472953	20,84,502.9	0.0
19-08-2026	ARUNACHAL PRADESH	3,149.322500	3,395.231392	245.908892	1,37,556.9	24,10,620.9
	ASSAM	45,791.470000	46,215.555656	424.085656	14,53,204.9	52,94,736.2
	MANIPUR	3,579.765000	3,629.778838	50.013838	4,37,359.5	11,59,516.0
	MEGHALAYA	1,884.477500	1,898.484787	14.007287	5,04,802.0	5,80,469.3
	MIZORAM	1,150.837500	1,001.542800	-149.294700	5,00,663.0	2,57,546.2
	NAGALAND	3,091.925000	2,836.764000	-255.161000	18,83,531.3	48,178.4
	TRIPURA	9,655.140000	10,082.062500	426.922500	55,109.0	33,10,100.1
	AGBPP	3,014.212500	3,077.072000	62.859500	3,85,153.0	1,43,711.0
	AGTCCPP	991.475000	1,018.816800	27.341800	1,97,184.8	95,191.3

BGTPP	12,337.305000	12,316.427638	-20.877362	2,85,485.5	3,73,963.3
BNC	27.950000	26.190600	-1.759400	7,878.3	210.0
PALATANA	12,259.710000	12,264.822396	5.112396	35,325.9	23,759.3
DOYANG	1,685.700000	1,691.604000	5.904000	24,959.2	5,060.1
KHANDONG	1,090.560000	1,105.313550	14.753550	27,783.5	2,375.0
KOPILI	4,968.000000	4,999.881600	31.881600	42,504.3	3,347.9
KOPILI-2	516.000000	521.502450	5.502450	8,242.0	1,201.9
LOKTAK	2,454.590000	2,418.950400	-35.639600	2,121.9	80,181.5
PARE	601.040000	606.436800	5.396800	27,333.4	12,809.6
RANGANADI	0.000000	-111.240365	-111.240365	0.0	1,56,070.2
KAMENG	11,363.197500	11,443.843858	80.646358	2,73,580.3	11,616.8
ER	637.657500	8,742.347335	8,104.689835	3,86,04,999.2	1,35,231.2
NR	0.000000	-10,766.836411	-10,766.836411	0.0	5,17,23,734.6
SUBANSIRI	20,468.870000	21,079.127267	610.257267	21,64,894.9	0.0

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 17-08-2026 to 23-08-2026

Page 3 of 4

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
20-08-2026	ARUNACHAL PRADESH	3,327.410000	3,358.446192	31.036192	7,21,138.5	18,85,837.9
	ASSAM	47,467.202500	47,581.525160	114.322660	23,74,888.5	37,53,270.3
	MANIPUR	3,608.707500	3,716.571419	107.863919	2,38,413.1	13,76,683.7
	MEGHALAYA	2,030.772500	2,058.639627	27.867127	8,55,412.1	6,13,830.7
	MIZORAM	1,246.710000	1,165.203600	-81.506400	7,82,003.0	12,71,279.7
	NAGALAND	3,167.012500	3,101.929200	-65.083300	5,43,680.5	2,13,361.4
	TRIPURA	10,001.532500	10,346.445450	344.912950	1,88,125.3	56,17,257.4
	AGBPP	3,145.355000	3,238.360000	93.005000	4,12,946.5	33,950.2
	AGTCCPP	1,032.067500	1,028.116800	-3.950700	80,009.0	1,53,603.5
	BGTTP	13,408.825000	13,442.077088	33.252088	3,75,048.6	2,26,008.3
	BNC	28.012500	26.467800	-1.544700	8,498.5	223.5
	PALATANA	12,382.755000	12,399.979341	17.224341	46,339.0	5,029.1
	DOYANG	1,680.000000	1,689.163200	9.163200	31,639.6	1,124.3
	KHANDONG	1,090.560000	1,102.657875	12.097875	26,593.8	4,619.1
	KOPILI	4,968.000000	4,996.352000	28.352000	41,279.3	5,285.4
	KOPILI-2	516.000000	517.817325	1.817325	5,405.6	4,500.1
	LOKTAK	2,389.820000	2,321.112000	-68.708000	6,290.5	1,49,707.2
	PARE	626.040000	639.859200	13.819200	48,688.7	8,151.2
	RANGANADI	0.000000	-110.126546	-110.126546	0.0	1,54,507.5
	KAMENG	14,337.840000	14,425.415642	87.575642	3,21,813.9	0.0
	ER	-1,151.042500	3,187.885134	4,338.927634	2,86,50,825.0	0.0
	NR	0.000000	-7,384.290887	-7,384.290887	0.0	4,75,38,761.6
	SUBANSIRI	20,668.860000	21,267.999997	599.139997	21,43,441.3	0.0
21-08-2026	ARUNACHAL PRADESH	3,405.077500	3,474.774392	69.696892	8,02,287.3	20,01,632.5
	ASSAM	46,517.145000	46,732.121228	214.976228	25,73,050.4	54,97,142.2
	MANIPUR	3,681.160000	3,729.094113	47.934113	7,72,533.3	16,84,689.0
	MEGHALAYA	1,614.755000	1,574.914803	-39.840197	7,29,680.4	3,40,523.2
	MIZORAM	1,273.190000	961.190400	-311.999600	18,15,492.0	5,22,589.5
	NAGALAND	3,143.887500	3,041.997600	-101.889900	7,44,935.6	1,89,204.4
	TRIPURA	9,390.640000	9,889.681350	499.041350	2,61,036.8	66,25,339.9
	AGBPP	3,273.995000	3,325.696000	51.701000	3,63,827.8	2,11,639.1
	AGTCCPP	1,115.317500	1,095.120000	-20.197500	88,703.0	2,58,988.2
	BGTTP	13,516.740000	13,554.891636	38.151636	3,78,418.9	2,15,557.1
	BNC	28.085000	27.484200	-0.600800	4,816.2	2,392.9
	PALATANA	12,290.492500	12,302.345888	11.853388	37,668.5	6,094.2
	DOYANG	1,677.000000	1,683.000000	6.000000	22,753.1	1,296.0
	KHANDONG	1,090.560000	1,098.858750	8.298750	17,753.1	2,813.6
	KOPILI	4,968.000000	4,998.976000	30.976000	42,431.7	3,817.6
	KOPILI-2	516.000000	520.367250	4.367250	7,884.1	1,433.4
	LOKTAK	2,383.180000	2,265.979200	-117.200800	1,352.5	2,37,430.5
	PARE	588.540000	601.132800	12.592800	44,385.1	10,549.2
	RANGANADI	0.000000	-116.882355	-116.882355	0.0	1,63,985.9
	KAMENG	14,337.390000	14,415.780866	78.390866	4,03,207.5	0.0
	ER	-3,226.272500	1,104.348547	4,330.621047	3,29,24,135.1	63,671.4
	NR	0.000000	-7,395.199979	-7,395.199979	0.0	5,22,83,454.8
	SUBANSIRI	20,873.785000	21,406.909091	533.124091	19,77,164.6	5,641.9
22-08-2026	ARUNACHAL PRADESH	3,357.292500	3,489.822192	132.529692	6,93,437.0	47,11,373.4
	ASSAM	47,489.692500	48,113.023943	623.331443	15,80,893.0	1,07,04,357.8
	MANIPUR	3,592.997500	3,651.874982	58.877482	3,19,583.5	23,18,808.3
	MEGHALAYA	2,303.630000	2,169.395907	-134.234093	10,96,679.9	5,00,111.3
	MIZORAM	1,311.012500	985.406400	-325.606100	16,77,177.7	1,61,387.7
	NAGALAND	3,242.127500	3,179.188800	-62.938700	5,06,163.0	2,57,340.5
	TRIPURA	9,033.452500	8,952.075900	-81.376600	26,03,349.0	15,15,080.1
	AGBPP	3,416.612500	3,534.336000	117.723500	4,35,843.1	12,517.2
	AGTCCPP	1,037.005000	1,036.106400	-0.898600	1,24,319.0	1,83,552.6
	BGTTP	13,525.612500	13,587.662545	62.050045	5,48,932.1	2,58,387.9
	BNC	27.980000	27.045000	-0.935000	5,908.0	1,001.4

PALATANA	12,312.290000	12,341.844942	29.554942	90,148.7	4,919.8
DOYANG	1,588.350000	1,495.123200	-93.226800	11,209.8	3,38,947.8
KHANDONG	1,090.560000	1,104.935325	14.375325	29,261.4	3,905.6
KOPILI	4,968.000000	5,001.139200	33.139200	42,961.4	1,575.8
KOPILI-2	516.000000	521.155875	5.155875	8,622.1	1,809.3
LOKTAK	2,458.060000	2,411.390400	-46.669600	2,649.8	1,13,174.7
PARE	526.040000	538.012800	11.972800	46,018.4	11,008.3
RANGANADI	0.000000	-113.766546	-113.766546	0.0	1,59,614.5
KAMENG	14,337.390000	14,413.462035	76.072035	4,23,990.6	0.0
ER	-1,926.125000	2,153.212278	4,079.337278	3,58,95,571.6	4,593.0
NR	0.000000	-7,381.527244	-7,381.527244	0.0	5,88,44,566.3
SUBANSIRI	20,874.885000	21,336.436362	461.551362	16,92,348.2	0.0

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 17-08-2026 to 23-08-2026

Page 4 of 4

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
23-08-2026	ARUNACHAL PRADESH	3,437.640000	3,878.618392	440.978392	1,22,114.2	40,49,413.6
	ASSAM	45,213.177500	45,298.358672	85.181172	27,90,956.8	37,67,169.6
	MANIPUR	3,597.105000	3,714.791278	117.686278	1,99,558.7	14,68,491.3
	MEGHALAYA	2,054.375000	1,969.852148	-84.522852	7,85,295.7	3,62,309.5
	MIZORAM	1,016.817500	794.109600	-222.707900	13,54,284.4	98,081.2
	NAGALAND	3,212.880000	3,133.568400	-79.311600	5,56,888.6	1,72,367.9
	TRIPURA	8,124.012500	8,232.143250	108.130750	5,16,840.3	25,78,448.0
	AGBPP	3,899.127500	3,914.728000	15.600500	1,31,746.8	2,45,493.7
	AGTCCPP	1,142.202500	1,101.897600	-40.304900	1,12,852.4	5,31,134.9
	BGTPP	13,321.255000	13,413.762910	92.507910	6,69,786.6	2,24,542.9
	BNC	28.117500	27.469800	-0.647700	5,783.2	1,769.4
	PALATANA	11,546.742500	11,559.344874	12.602374	30,600.6	5,925.6
	DOYANG	1,152.000000	1,157.997600	5.997600	21,839.4	1,155.8
	KHANDONG	1,090.560000	1,098.651900	8.091900	30,812.3	13,219.9
	KOPILI	4,968.000000	4,978.083200	10.083200	42,655.0	23,574.9
	KOPILI-2	516.000000	520.326900	4.326900	10,468.0	5,858.6
	LOKTAK	2,423.480000	2,311.262400	-112.217600	2,088.3	2,48,175.6
	PARE	526.040000	537.384000	11.344000	36,082.9	8,701.3
	RANGANADI	0.000000	-113.280366	-113.280366	0.0	1,58,932.4
	KAMENG	14,336.715000	14,425.012217	88.297217	4,30,697.3	0.0
	ER	-4,636.510000	-367.327451	4,269.182549	3,09,45,622.5	5,90,465.0
	NR	0.000000	-7,379.054512	-7,379.054512	0.0	4,96,87,845.4
	SUBANSIRI	20,873.797500	21,232.363638	358.566138	14,24,213.9	60,378.9

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 17-08-2026 TO 23-08-2026	ARUNACHAL PRADESH	22429.63	23928.53	1498.91	2649496.70	17400758.55
	ASSAM	316614.41	318351.33	1736.92	15197662.26	35353179.14
	MANIPUR	25337.94	25631.31	293.37	2774826.54	9121602.53
	MEGHALAYA	13938.48	13590.10	-348.38	5107382.26	2880634.05
	MIZORAM	8527.49	6989.27	-1538.22	7783091.26	2375542.49
	NAGALAND	21850.68	20976.91	-873.77	5903617.32	1066166.85
	TRIPURA	65009.07	66500.32	1491.26	4404071.48	21572397.14
	AGBPP	23148.79	23620.94	472.15	2263543.40	762246.89
	AGTCCPP	7227.86	7193.11	-34.75	838254.73	1468418.85
	BGTPP	87075.80	87340.96	265.16	3243563.47	1993204.81
	BNC	191.48	187.82	-3.66	37344.26	28058.37
	PALATANA	85576.33	85688.56	112.23	342807.64	56619.57
	DOYANG	11184.70	11124.42	-60.28	141819.77	357462.36
	KHANDONG	7633.92	7719.21	85.29	184729.79	31933.93
	KOPILI	34548.38	34724.81	176.43	284717.51	55968.08
	KOPILI-2	3612.00	3647.75	35.75	62222.59	15916.68
	LOKTAK	16915.01	16461.24	-453.77	21948.04	995524.23
	PARE	4427.90	4492.09	64.20	273590.94	96648.18
	RANGANADI	0.00	-761.17	-761.17	0.00	1067925.84
	KAMENG	97384.84	97972.05	587.21	2420518.88	11616.81
	ER	-19498.37	23670.23	43168.60	248461123.22	793960.60
	NR	0.00	-64612.65	-64612.65	0.00	370688263.09
	SUBANSIRI	144388.25	147683.35	3295.10	12113203.77	113664.99