भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya

No. NERPC/Comml./CCM/2026/ 5110 – 5139 Date: 15-09-2026

सेवा में / To,
संलग्न सूची के अनुसार
As per list enclosed.

विषय/Sub: एनईआरपीसी की 58वीं वाणिज्यिक उप-समिति की बैठक का एजेंडा-तत्संबंधी।/ Agenda of 58th Commercial sub-Committee Meeting of NERPC -reg.

Sir/Madam,

Please find enclosed herewith the agenda of **58th Commercial Co-ordination Committee Meeting** to be held on **24th September, 2026 (Thursday) at TAJ SURAJKUND RESORT, NCR, Faridabad,** for your kind information and further necessary action.

यह एनईआरपीसी के सदस्य सचिव के अनुमोदन से जारी किया गया है।/This has been issued with the approval of Member Secretary, NERPC.

भवदीय / Yours faithfully,

15/09/26

(लेनिन बी./Lenin B.)
उप निदेशक/Deputy Director

पतों की सूची /List of Addressees:

1. Chief Engineer (Commercial) -cum- CEI, Deptt. of Power, Govt. of Arunachal Pradesh, Itanagar- 791 111
2. MD, APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
3. MD, AEGCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
4. MD, APGCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001
5. MD, MSPDCL, Secure Office Bldg. Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 795 001
6. MD, MSPCL, Keishampat, Imphal – 795 001
7. Director (Distribution), MePDCL, Lumjingshai, Short Round Road, Shillong – 793 001
8. Director (Transmission), MePTCL, Lumjingshai, Short Round Road, Shillong – 793 001
9. Director (Generation), MePGCL, Lumjingshai, Short Round Road, Shillong – 793 001
10. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl – 796 001
11. Engineer-in-Chief (P&E), Department of Power, Govt. of Nagaland, Kohima – 797 001
12. Director (Tech), TSECL, Banamalipur, Agartala – 799 001
13. Director (Generation), TPGL, Banamalipur, Agartala – 799 001
14. GM (Transmission), TPTL, Banamalipur, Agartala – 799 001
15. ED (Commercial), NEEPCO Ltd., Brookland Compound, Lower New Colony, Shillong-793003
16. ED (Commercial), NHPC, NHPC Office Complex, Sector-33, Faridabad, Haryana-121003
17. Group GM, NTPC Limited, Bongaigaon Thermal Power Project, P.O. Salakati, Kokrajhar-783369
18. GM (Comml), NTPC Limited, ER-II HQ, Plot No. N-17/2, Third Floor, Naya Palli, Bhubaneswar-751012
19. MD, OTPC, 10th Floor, Core-4 & Central, Scope Minar, Laxami Nagar, New Delhi Delhi , 110092
20. MD, NETC, #2C, 3rd Floor, D-21, DMRC Building, Corporate Park, Sector-21, Dwarka, Delhi-7
21. Head (Comm.), MUML,9th Floor, Tower B, DLF Cyber Park,Udyog Vihar Phase 3 Rd, Sector 20, Gurugram, Haryana-122008
22. ED, NERTS, PGCIL, Dongtieh-Lower Nongrah, Lapalang, Shillong -793 006
23. AGM (BD), NVVN, Core 5, 3rd floor, Scope Complex, 7 Institutional Area, Lodhi Rd., N. Delhi-3
24. Vice President, PTCIL, 2nd Floor, NBCC Tower, 15, Bhikaji Cama Place, New Delhi – 110066
25. Dy. COO, CTUIL, "Saudamini", 1st Fkoor, Plot No. 2, Sector-29, Gurugram, Haryana - 122001
26. ED, NERLDC, Dongtieh-Lower Nongrah, Lapalang, Shillong -793 006
27. Chief Engineer, GM Division, CEA, Sewa Bhawan, R.K. Puram, New Delhi – 110066
28. Head Transmission, KMTL, 7th Floor, Fulcrum, Sahar Road, Andheri (East); Mumbai-400099
29. COO, NER-II TL, IndiGrid, Unit No. 101, Windsor, Off CST Road, Vidyanagari Marg, Kalina, Santacruz East, Mumbai 400 098.
30. Head (O&M), NBTL, RZM Infinity, 5th Floor, Plot no. 15, Phase 4, Udyog Vihar, Gurugram, Haryana-122008.

15/09/26

(लेनिन बी./Lenin B.)
उप निदेशक/Deputy Director

सत्यमेव जयते

North Eastern Regional Power Committee

Agenda

for

58th Commercial sub-Committee Meeting

Time of Meeting: 11:00 Hrs.

Date of Meeting: 24th September, 2026 (Thursday)

Venue: TAJ SURAJKUND RESORT, NCR, Faridabad

CONFIRMATION OF MINUTES

1. CONFIRMATION OF MINUTES OF THE 57th COMMERCIAL SUB-COMMITTEE MEETING OF NERPC.

Minutes of the 57th CC Meeting held on 22nd January 2026 at Hotel Radisson Blu, Guwahati, Assam was circulated vide No. NERPC/Comml. /CCM/2026/7677-7722 dated 4th February 2026.

No comments were received from the constituents, therefore the minutes of the 57th CCM may be confirmed.

ITEMS FOR DISCUSSION

2. RECENT KEY REGULATIONS/ORDERS:

The following CERC Regulations/Amendments/Procedures have been notified:

1. Central Electricity Regulatory Commission (Terms and Conditions for Renewable Energy Certificates for Renewable Energy Generation) (First Amendment) Regulations, 2026. – **Notified on 1st April,2026.**
2. Central Electricity Regulatory Commission (Terms and Conditions of Tariff) (Second Amendment) Regulations, 2026. - **Notified on 10th April,2026.**
3. Central Electricity Regulatory Commission (Terms and Conditions for Purchase and Sale of Carbon Credit Certificates) Regulations, 2026- **Notified on 27th April,2026.**
4. Central Electricity Regulatory Commission (Deviation Settlement and Related Matters) (Third Amendment) Regulations, 2026-**w.e.f. 31.08.2026**

This is for kind information of the forum.

3. AGENDA ITEMS FROM ASSAM

3.1 NEEPCO's Petition for Determination of Tariff of PARE HEP:

The tariff of PARE HEP was arrived at pursuant to mutual negotiations between NEEPCO and APDCL with the objective of keeping the tariff at a rational and affordable level. During the discussions held on 16.08.2021, it was mutually agreed that the tariff so arrived at would be applicable for the entire useful life of the project, i.e. 40 years from FY 2018-19, with a tentative levelised tariff of Rs

5.75/kWh over the 40-year period and a first-year tariff of Rs 5.00/kWh. The mutual agreement also specifically provided that there would be no escalation or de-escalation on account of controllable or uncontrollable factors during the period. At the same time, the parties retained scope for mutual discussion on any significant issue necessitating alteration of tariff, with the possibility of appropriate action in case of unviability.

The Hon'ble CERC, while considering the mutually agreed tariff in Petition No. 548/GT/2020, recognized that the lower tariff had been arrived at through mutual negotiation and was in deviation from the normative tariff. CERC specifically observed that, under Regulation 48(1) of the CERC Tariff Regulations, 2014 and Regulation 66(5) of the CERC Tariff Regulations, 2019, the generating company is required to approach the Commission by way of an application for charging a mutually agreed lower tariff, for a period not exceeding the validity of the applicable regulations, in deviation from the prescribed norms.

Although Hon'ble CERC did not approve the mutually agreed tariff for the entire 40-year period at that stage, it specifically granted liberty to NEEPCO to approach the Commission for approval to charge the said mutually agreed tariff beyond 31.03.2024, at the time of truing-up along with the tariff petition, in terms of the tariff regulations applicable for the next tariff period. The CERC order provided a regulatory mechanism for continuation of the mutually agreed tariff by approaching the Commission for approval for the relevant tariff period.

In view of the above, it is submitted that, for the tariff period 2024-29, NEEPCO ought to have first taken up the matter with the beneficiaries and undertaken mutual negotiations, particularly in view of the original understanding that the tariff was intended to remain applicable for the 40-year useful life of the project, with scope for mutual discussion in case of any significant issue requiring alteration. Thereafter, NEEPCO could have approached the Hon'ble CERC seeking approval for charging the mutually agreed tariff for the period covered by the applicable Tariff Regulations, as expressly contemplated by the Commission in its earlier order.

Instead, NEEPCO has proceeded with the present petition for determination of tariff under the normative provisions of the CERC Tariff Regulations, 2024. Such an approach effectively bypasses the negotiated commercial arrangement between the parties and may result in a substantially higher tariff for the beneficiaries.

Therefore, NEEPCO should first have approached the beneficiaries for continuation/re-negotiation of the mutually agreed tariff and, upon reaching an understanding, approached CERC for approval of such mutually agreed tariff in accordance with the applicable regulations, rather than seeking determination of tariff on a normative basis. This would also be consistent with the spirit of the original 40-year commercial understanding and the liberty specifically granted by CERC in its earlier order.

NEEPCO may update and concerned beneficiaries may respond.

Sub-committee may please deliberate.

4. AGENDA ITEMS FROM NHPC

4.1 Billing for Subansiri Lower HE Project:

NHPC is implementing the 2000 MW (8 × 250 MW) Subansiri Lower Hydro Electric Project in the State of Arunachal Pradesh. The project is a Run-of-River (RoR) with Pondage hydro project, designed to provide suitable peaking support to the grid.At present, four generating units with an aggregate installed capacity of 1000 MW have been commissioned. The remaining four generating units are expected to be commissioned in a phased manner by March 2027.

NHPC has already filed a tariff petition with the Central Electricity Regulatory Commission (CERC) for determination of tariff for the period from 23.12.2025 to 31.03.2029 on 08.03.2026. The matter is presently under consideration before the CERC. In the meantime, NHPC has also requested the CERC for determination of an interim tariff to facilitate raising of bills to the beneficiaries and thereby avoid accumulation of a substantial amount of outstanding billing. However, the matter is also taking time for consideration.

In view of the above, and to avoid the sudden accumulation of a substantial billing liability on the concerned beneficiaries, NHPC proposes to raise bills at a provisional rate of ₹6.00 per unit against the energy supplied from the commissioned units of the Subansiri Lower HE Project, pending determination of the interim tariff by the CERC.

The proposed provision billing at ₹6.00/unit would help smoothen the billing process, reduce the immediate financial burden on the concerned beneficiaries, and avoid a sudden financial liability arising from accumulated bills upon finalization of the tariff by the CERC.

Concerned beneficiaries may respond.

Sub-committee may please deliberate.

4.2 Discrepancies in Regional Energy Accounts (REA) of Loktak and Regional Energy Accounts (REA)/DSA of Subansiri Lower Project:

Regional Energy Accounts (REA)/Deviation settlement Account (DSA) are being issued by NERPC based on the Scheduled Energy, Plant Availability Factor (PAF), Free power entitlement, Open Access transactions and other relevant data furnished/processed through the regional entities.

In this regard the discrepancies in REA/DSA have been observed in various such accounts in past. Therefore, the discrepancies observed at Loktak & Subansiri lower have been compiled.

A. <u>Discrepancies in Regional Energy Accounts (REA) of Loktak Station</u>

During examination and reconciliation of the REAs pertaining to Loktak Power Station following discrepancies have been observed:

(i) Variation in Original Monthly Scheduled Energy as per DSA with respect to Original Monthly scheduled energy in REA for the period Aug 24 to July 25 resulting in variation in cumulative scheduled energy.

(ii) Variation in PAFM (May 2026) and cumulative PAF (Aug 24, May 2026-Aug 2026)

(iii)The details of the above discrepancies are enclosed as Annexure-I to Annexure-II respectfully:

Sl. No.	Power Station	Particulars of Discrepancy	Annexure
1.	Loktak Power Station	REA Scheduled Energy discrepancy	Annexure-I
2.	Loktak Power Station	REA PAFM & Cumulative PAF discrepancy	Annexure-II

It is pertinent to mention here that the agenda of Variation in Original Monthly scheduled energy as per DSA with respect to Original Monthly scheduled energy in REA for the period Aug 24 to July 25 resulting in variation in cumulative scheduled energy has already been raised in 56th CCM dt 12.12.2025 under

Agenda item no 10.1. As per MOM dt 30.09.25, ***It was further assured that the issue would be thoroughly examined and appropriate corrective measures would be implemented to ensure consistency of Scheduled Energy data between DSA and REA in future.***

B. Discrepancies in Regional Energy Accounts (REA) of Subansiri Lower Project

During examination and reconciliation of the REAs pertaining to **Subansiri Lower Project**, certain discrepancies have been observed in respect of **Scheduled Energy, PAFM, Cumulative PAF, Free Power, Open Access transactions and Merchant Power.**

The details of the above discrepancies are enclosed as Annexure-III to Annexure-IX respectfully:

Sl. No.	**Project**	**Particulars of Discrepancy**	**Annexure**
1.	Subansiri Lower Project	REA Scheduled Energy discrepancy	Annexure-III
2.	Subansiri Lower Project	REA PAFM & Cumulative PAF discrepancy	Annexure-IV
3.	Subansiri Lower Project	Free Power – Assam discrepancy	Annexure-V
4.	Subansiri Lower Project	Free Power – Arunachal Pradesh discrepancy	Annexure-VI
5.	Subansiri Lower Project	OA_PX (RTM/DAM) discrepancy	Annexure-VII
6.	Subansiri Lower Project	OA_GNA discrepancy	Annexure-VIII
7.	Subansiri Lower Project	Merchant Power discrepancy	Annexure-IX

The above discrepancies of REA have been already communicated to NERPC.

Sub-committee may please deliberate.

5. AGENDA ITEMS FROM NEEPCO

5.1 Impact of additional Plant Auxiliary consumption of PLHPS:

Back Ground: (Placed in 55th CCM vide agenda No. 5.1)

The profile of Plant Auxiliary consumption of Panyor Lower Hydro Power Station (PLHPS) has been changed after charging and continuous service of 400 KV, 3X26.667 MVAR (80 MVAR) bus-reactor through the 400 KV GIS at PLHPS w.e.f.

15.04.2024. The additional load of Bus -Reactor (i.e. active and reactive power) during the generation and non-generation period of PLHPS is affecting the plant auxiliary consumption. The matter has been discussed during the 214th OCC meeting on 17th May 2024 and as decided in the forum, the matter will be forwarded to CEA for further advise.

Deliberation of the Sub-committee (as Minutes of the 55th CC Meeting 22nd May 2025):

Representative of NEEPCO informed forum that for stability of the NER grid 80MVAR bus reactor has been installed at PLHPS. To maintain smooth voltage profile bus reactor operated many times during Non-generating Hours of PLHPS and **Active energy consumed by Bus-rector accounted for Axillary consumption of the PLHPS as there is no separate metering arrangement available and charges of same energy is paid by NEEPCO through DSM. He further requested the forum to get suitable arrangement to stop charging for energy consumed by 80MVAR bus reactor**. In response representative of NERLDC inform forum that there is no regulatory framework available to provide meter to account for energy consumed by Bus-reactor.

Member Secretary, NERPC pointed out that the bus reactor is an important element for the operational reliability and safety of the grid. He requested NERLDC to coordinate with other RLDCs to find out similar cases in other regions and their arrangements. Forum further requested NEEPCO to provide data on energy consumption before and after the installation of the bus reactor to assess its impact.

PRESENT AGENDA from NEEPCO:

NEEPCO has already provided the data. The present status on the matter may kindly be informed to the house.

NEEPCO and NERLDC may update.

5.2 Bulk Power Supply Agreement (BPSA) between NEEPCO and DoP, Arunachal Pradesh for supply of construction power to Kameng:

Back Ground (Placed in the 53rd CCM vide agenda No 7.1 and again in 55th CCM vide agenda No. 5.2):

One Bulk Power Supply Agreement (BPSA) was signed on 04/05/2007 between NEEPCO and DoP, Arunachal Pradesh for supply of construction power to Kameng ydro Power Station (KaHPS). As per the BPSA, tariff of electricity at 132 kV level was Rs. 3.40 per kWH with an escalation of 5% per year and subject to revision time to time based on revision of tariff by the Department or State Regulatory Commission. Based on the Agreement, DoP Arunachal Pradesh continued to enhance the tariff every year @5% and billed to NEEPCO. However, Arunachal Pradesh State Electricity Regulatory Commission (APSERC) vide its tariff orders dtd 30/05/2013 and 29/02/2016, tariff of electricity at 132 kV level was fixed at Rs. 3.25 per kWH w.e.f. 01/04/2013. Instead of billing at APSERC approved rate of Rs.3.25 per kWH , DoP Arunachal Pradesh continued to bill at Rs.4.57 per kWH from April 2013 till August 2016 for which **NEEPCO made an excess payment of Rs 14,34,00,291.00 to DoP, Arunachal Pradesh.**

The matter was taken up with DoP, Arunachal Pradesh vide various correspondences for refund of the excess amount paid by NEEPCO.

Finally, DoP, Arunachal Pradesh acknowledged and justified the claim made by NEEPCO and intimated that an instruction has already been issued to the AE(E), Bhalukpong Electrical Subdivision for correction of tariff rate billing as per APSERC fixation from September 2016. Further in the same letter, Executive Engineer sought instruction/guidance from the Superintendent Engineer (E) in this regard. However, there was no mention about the refund of excess amount paid by NEEPCO to DoP, Arunachal Pradesh. With reference to the BPSA on 04/05/2007 between NEEPCO and DoP, Arunachal Pradesh, which was discussed and deliberated during 53rd CCM on 18/10/2024 at Itanagar regarding refund of the excess payment of Rs 14,34,00,291/- made during the period of March2013 to August2016.However, no action for refund of the excess amount to NEEPCO has been taken till now.

Deliberation of the Sub-committee (as Minutes of the 55th CC Meeting 22nd May 2025):

The representative of NEEPCO apprised the forum that, to date, complete payment has not been received from the Arunachal Pradesh and requested that the matter be expedited. In response, the representative of Arunachal Pradesh submitted that the Competent Authority has already sanctioned the pending amount and that Arunachal Pradesh is exploring suitable ways to return the excess amount. He also informed the forum that around ₹2 crore has already been adjusted through bills of NEEPCO.

The representative of NEEPCO further submitted that the current rate of refund is too slow and suggested that Arunachal Pradesh can adjust the refund through mechanism by providing construction power to other under-construction hydro projects of NEEPCO.

After detailed deliberation, the forum suggested to arrange a special bilateral meeting between NEEPCO and Arunachal Pradesh to finalize which project(s) NEEPCO requires power for, including other commercial aspects. NEEPCO further requested that the outcome of this special meeting be presented in the next CCM.

PRESENT AGENDA from NEEPCO:

NEEPCO adds that around ₹2 crore gross amount was due to NEEPCO by DoP, Arunachal Pradesh due to energy billing disputes, panel interest due to late payment etc as recorded in the Minutes of Joint Meeting dtd 27/01/2024 between DoP, Arunachal Pradesh and NEEPCO, Kimi. Finally, a sum of amount of ₹ 91.59 lakh agreed for adjustment through bills of NEEPCO by the both parties and accordingly, DoP had started adjustment of the said amount on bills to NEEPCO w.e.f. Jan 2024 in monthly basis and as per current record around ₹ 36 lakh is still to be adjusted.

The above due and subsequent on-going adjustment is not related with the agenda placed in the 53rd & 55th CCM regarding excess payment made during supply of construction power to DoP which is pending for refund to NEEPCO.

The present status of **refund of ₹14.34 crore by DoP, Arunachal Pradesh** may kindly be informed to the house.

NEEPCO may elaborate and Arunachal may respond.

5.3 Renewal of Power Purchase Agreement:

Renewal of PPA is pending with some beneficiaries as under:

PPA renewal pending status		
Sl. No	**Beneficiary**	**Power Stations and PPA status**
1	APDCL, Assam	AGBP (6 x 33.50 MW +3x30 MW) valid till 14/12/2023

		Kameng HEP (4x150 MW) valid till 11/02/2026
2	Power Department, Mizoram	Pare HEP (2 x55 MW) valid till 27/05/2023
3	Power Department, Nagaland	Kameng HEP (4x150 MW) valid till 11/02/2026)
4	Power Department, Arunachal Pradesh	Kopili HEP (4x50 mw), Khandong HEP (2x23 mw), Kopili Stage-II (1x23 mw), Ranganadi HEP (3 x135 MW), Doyang HEP (3x25 mw) valid till 04/10/23 and Pare HEP (2x55 mw) valid till 27/05/23, Kameng HEP (4x150 mw) valid till 11/02/26
		AGBP (6 x 33.50 MW +3x30 MW) and AGTP (4x21 + 2x25 mw) valid till 04/10/23

The present status on renewal of the PPA may kindly be informed to the house. Therefore, the above is placed for deliberation and decision in the house under the aegis and guidance of NERPC.

Respective beneficiaries may Update.

6. AGENDA ITEMS FROM NERPC

6.1 Painting work to restrict the corrosion for the safety & enhancement of life of the towers in 400 kV D/c Silchar-Byrnihat-Azara line traversing through highly polluted area near Byrnihat (Referred from 236th OCCM)

Background:

In 236th OCCM, NETC apprised that a portion of the 400 kV D/C Silchar-Byrnihat-Azara line was passing through a highly polluted area near Byrnihat. The increased pollution level in the Byrnihat area, caused by industrialization, had resulted in sever rusting of towers 571, 572, 573, 577, 584, 585 & 587, which was causing structural degradation of these towers.

Further, NETC informed that if such corrosion continued, there was a chance that the entire towers might collapse in near future due to damage of the tower stub & members. Therefore, to avoid further corrosion, NETC proposed to take up high tech painting in the whole tower body of these towers by using zinc rich anticorrosive galvanized paint along with the additional coating of rust converter and acid resistant in line with the earlier executed painting work.

Further, it was informed that the cost estimate for the subject painting work including supply & execution works came around Rs.170 lakhs.

NETC had requested forum to consider and approve the expenditure on account of painting of towers under Additional Capitalization (ADD-CAP).

The 236th OCC forum deliberated the matter and decided that a committee should be constituted comprising representatives from NERPC, NERLDC, PGCIL, Assam, and Meghalaya to carry out a physical site visit and assess the site conditions and requirement at the identified tower locations of the 400 kV D/C Silchar Byrnihat–Azara line.

Consequently, the committee was formed by NERPC vide order dtd. 01.04.2026 to inspect the affected towers and suggest remedial measures. The committee visited the towers on 06.04.2025 and carried out thorough assessment of the towers and made following recommendations in its report

i. The towers have suffered severe corrosion at cross arms, top portion and base portion. The situation needs to be urgently addressed to curb further deteriortaion of structural integity of the Towers. The line is a critical 400kV intra-regional link of NER, providing necessary reliability in power supply to Meghalaya and Assam. Therefore, it is necessary to take preventive measures to protect the towers of the line.

ii. Pollution has been a major concern in the area, posing threat to not only towers of the transmission lines, but also communication towers and other steel infrastructures present in the area.

iii. The rapid rise of polluting industries could not be foreseen by the transmission utility at the time of planning of the line. The situation appears to be beyond the control of utility. The original painting of the towers was done as per the relevant contemporary standards.

iv. To protect the towers 571, 572, 573, 577, 584, 585 & 587 of the 400 kV D/C Silchar–Byrnihat–Azara TL, painting them with anit-corrosive paint is the most effective solution. Further, considering that the area falls under corrosion category C-5 as per ISO 12944 (Industrial area with high pollution, humidity and aggressive atmosphere), the towers should be painted with Anti-corrosive zinc rich galvanized paint with high durability (upto 25 years). The painting specifications should conform to the ISO 12944 standards.

The detailed report is placed before OCC forum. The recommendations and report are presented to the forum for deliberation and further action.

OCC agreed, in principle, with the recommendations of the committee for undertaking the anti-corrosive painting works at the identified tower locations.

MS, NERPC further informed the forum that the matter would also be deliberated in the Commercial sub-Committee meeting of NERPC for examination of the associated financial aspects and further necessary action.

Sub-committee may please deliberate.

6.2 Levy of Transmission charges for Evacuation of Power from Hydro (Referred from 239th OCCM), MePTCL

Electric Plants in Brahmaputra Basin:

CEA has published a report on "Master Plan for Evacuation of Power from Hydro Electric Plants in Brahmaputra Basin" in October 2025 wherein transmission systems for various HEPs in Brahmaputra basin have been identified including Dibang HEP. The augmentation in ISTS have been envisaged in the said report to be implemented as common transmission system to evacuate power of HEPs in the Brahmaputra basin (para 17.8 of the report).

During the 51st CMETS-NER held on 29.01.26, CTU informed that In-principal Connectivity of 2880 MW was granted to NHPC Ltd. for its Dibang HEP in Arunachal Pradesh under Regulation 37.2 of GNA Regulations, 2022 with start date as 27-09-2031 vide CTU intimation dated 23-11-2023 wherein it was mentioned that transmission system for evacuation of power from the said generation shall be taken up 3-4 years prior to the start date of the Connectivity.

Since the associated transmission system will entail considerable transmission charges for the NER States and taking into account the anticipated export scenario from NER to other regions, the forum may perhaps deliberate as to whether the transmission charges can be included under NC-RE component.

In the 239th OCC, Meghalaya apprised the forum that the transmission assets planned for evacuation of power from the Brahmaputra Basin would involve substantial transmission charges, thereby imposing a significant financial burden on the NER States. In view of the likely commercial implications, Meghalaya requested that the proposed transmission assets may be considered for implementation under the NC-RE component.

MS, NERPC expressed that the matter involves commercial implications requiring detailed examination. Accordingly, the forum referred the agenda to the Commercial sub-Committee of NERPC for detailed deliberation on the associated commercial aspects and further recommendations.

Sub-committee may please deliberate.

6.3 Replacement of 220/132kV ,50MVA ICT at Salakati Substation under Add-Cap 2024-2029 (Referred from 241st OCCM)

Equipment Details:

Equipment Name: 220/132kV, 50MVA ICT-1

Make: NGEF

Sr No: 68000000067

Year of Commissioning: 1994

The existing 220/132 kV, 50 MVA ICT–1, manufactured by NGEF (Germany) and commissioned at Salakati Substation in 1994, has been in service for more than 32 years. During past few years, multiple instances of oil leakage have been observed in the transformer, indicating progressive ageing and deterioration of critical components.

Further, the transformer is equipped with 220 kV and 132 kV Oil Impregnated Paper (OIP) bushings of a non-standard design, for which compatible spares are no longer available due to obsolescence. The situation is further aggravated by the fact that the original equipment manufacturer, M/s NGEF, is no longer in existence, resulting in complete non-availability of OEM support, technical assistance, and replacement spare parts.

Considering the advanced age of the transformer, recurring oil leakages, non-availability of critical spare bushings, and absence of OEM support, continued operation of the unit poses an increased risk of operational failure and consequential damage to associated equipment. In the event of bushing failure or any major internal fault, restoration may be significantly delayed due to the unavailability of replacement components. In view of the above, and to ensure reliable system operation, avoid major failures, and prevent consequential damage, it is proposed to replace the existing 220/132 kV, 50 MVA NGEF make ICT–1 with a new transformer under the Add-Cap Scheme 2024–2029. The estimated cost for procurement, erection, testing, and commissioning of the replacement 220/132 kV, 50 MVA ICT is **₹11.76 Crore.**

Proposal: Approval may be accorded for replacement of the existing ICT–1 under Add-Cap 2024–2029 at an **estimated cost of ₹11.76 Crore** to maintain system reliability and mitigate the risk of failure arising from ageing.

Deliberation of the OCC:

The Forum deliberated on the proposal and **technically agreed to the replacement of the existing ICT–1**, considering the age of the transformer, recurring oil leakage, obsolescence of critical components and associated reliability concerns.

Regarding the proposed expenditure under the Add-Cap Scheme 2024–2029, the Forum decided that the financial aspect of the proposal would be further deliberated in the Commercial Coordination Meeting (CCM).

Accordingly, it was decided in the 241st OCCM that the matter may be taken up in the CCM for consideration of the cost implication under the Add-Cap Scheme.

Sub-committee may please deliberate.

6.4 Replacement of 132kV 20MVAR Reactor at Kumarghat Substation under Add-Cap 2024-2029 (Referred from 241st OCCM)

Equipment Details:

Equipment Name: 132kV, 20MVAR Bus Reactor

Make: CGL

Sr No: 8642/1

Year of Commissioning: 1999

The existing 132kV, 20MVAR Bus Reactor manufactured by CGL and commissioned at Kumarghat Substation in 1999, has been in service for more than 27 years. During the past few years, multiple instances of oil leakage have been observed in the reactor indicating progressive ageing and deteriorating quality of various components of the reactor. It is to be noted that due to the deteriorating quality and ageing of the reactor, there has been multiple failure instance of the installed 132kV bushings. Details of bushing failure are as below:

132kV B-ph bushing: Feb 2022

132kV Y-ph bushing: Dec 2022

Further, maintaining of identical spares is also a big challenge as the components for replacement in case of any failure is not available due to change of design of such reactors over the course of time. Non availability of spares may lead to prolonged outage in case of any failure as replacement with identical spare is mandatorily required. Additionally, due to multiple oil leakages, the winding paper insulation quality has also deteriorated which is ascertained by the increasing moisture ppm content in the insulating oil for the reactor. Hence, considering the advanced age of the transformer, recurring oil leakages, non-availability of critical spares, continued operation of the unit poses an increased risk of operational failure and consequential damage to associated equipment. In the event of bushing failure or any major internal fault, restoration may be significantly delayed due to the unavailability of replacement components. In view of the above, and to ensure reliable system operation, avoid major failures, and prevent consequential damage, it is proposed to replace the existing 132kV 20MVAR CGL make Reactor at Kumarghat with a new Reactor under the Add-Cap Scheme 2024–2029.

The estimated cost for procurement, erection, testing, and commissioning of the replacement 132kV 20MVAR is **₹3.2 Crore.**

Proposal: Approval may be accorded for replacement of the existing Reactor under Add-Cap 2024–2029 at an **estimated cost of ₹3.2 Crore** to maintain system reliability and mitigate the risk of failure arising from ageing and obsolescence of spares.

Deliberation of the 241st OCCM:

The Sub-Committee deliberated on the proposal and technically agreed to the replacement of the existing 132 kV, 20 MVAr Bus Reactor, considering its advanced age, recurring oil leakages, previous bushing failures, deterioration of insulation quality and non-availability of critical replacement spares.

Regarding the proposed expenditure of **₹3.20 crore** under the Add-Cap Scheme 2024–2029, the Sub-Committee decided that the financial aspect of the proposal would be further deliberated in CCM.

Sub-committee may please deliberate.

6.5 Shifting of vulnerable location No. 124- 127 & 174, 175 of 132KV Roing-Pasighat Transmission Line (Referred from 31st TCC/NERPC)

The Location no.124-127 and 174, 175 of 132KV Roing-Pasighat transmission line, is critically affected due to the river course change of the Siang River.

Vide NERPC Office order no: NERPC/MS/2025-26/2602-2607 dtd. 14/10/2025, a subgroup comprising of members from NERPC, NERLDC, POWERGRID, AEGCL, Arunachal state (APEC/DoP) was formed for the inspection of vulnerable locations of 132 kV Roing – Pasighat line and to suggest recommendations to address the problem.

The committee members visited the site on 23.10.25 and observed that the river Siang has significant impact on the surrounding infrastructure and environment. The erosion has also led to shifting of the local habitat near the river bank, disrupting the ecological balance in the area. The Public Works department (WRD) of Ar. Pradesh have also noted the change of course of the Siang River and the threat it poses to nearby infrastructures. The unpredictable changes in the river's course further complicates the efforts to manage the river bank and protect the surrounding areas.

The committee recommended that for diversion of tower loc 124-127 of 132 kV Roing-Pasighat line, 4 nos of new pile foundations with higher body extension will be required. Similarly, for diversion of tower location 174 & 175 of the same line, 2 nos new pile foundations will be required to save the line from the danger of massive soil erosion of Siang River. In 235th OCC Meeting, the forum in principle agreed for the preventive shifting of the said towers. Estimate cost for shifting of location no. 124-127 and 174 &175 of 132 kV Roing -Pasighat line using pile foundation is ₹24 Crs. Powergrid has requested to consider this cost under ADD-CAP of this line.

In the 31st TCC/NERPC meetings forum acknowledged the severe threat to the transmission infrastructure and noted the OCC's in-principle technical approval for the shifting of the towers. Regarding the financial approval of the **₹24 Crores** under ADD-CAP, TCC opined that a Special Commercial Meeting may be convened to deliberate on the cost estimates and finalize the commercial modalities.

Sub-committee may please deliberate.

6.6 Status of NERPC Establishment Fund and NERPC Board funds

6.6.1 The status of payment of NERPC Establishment Fund for FY 2024-25 (as on 31.08.2026) is as given below:

A. Regular Members:

F.Y 2024-25					
S. No.	**Constituents**	**Status of Payment**		**Constituents**	**Status of Payment**
1	APGCL	DUE	3	TPTL	DUE
2	MSPCL	DUE	4	TPGCL	DUE
-			5	MSPDCL	DUE

All the non-member beneficiaries of NERPC have paid their dues for NERPC Establishment Fund Contribution FY 2024-25.

Concerned constituents are requested to kindly liquidate the outstanding dues at the earliest.

Concerned Constituents may please update.

6.6.2 NERPC Board Fund Contribution status for FY 2025-26 (as on 31.08.2026)

A. Regular Members:

F.Y 2025-26		
S. No.	**Constituents**	**Status of Payment**
1	Manipur/MSPDCL	DUE

All the non-member beneficiaries of NERPC have paid their dues for NERPC Bund Fund Contribution FY 2025-26.

Manipur/MSPDCL is requested to kindly deposit their respective amount towards "NERPC Board Fund" for FY 2025-26 at the earliest.

Manipur/MSPDCL may please update.

6.6.3 The status of payment of Establishment Fund for FY 2025-26 (as on 31.08.2026) is as given below:

A. Regular Members:

F.Y 2025-26					
S. No.	**Constituents**	**Status of Payment**	**S. No.**	**Constituents**	**Status of Payment**
1	MSPCL	DUE	3	TPTL	DUE
2	MSPDCL	DUE	4	TPGCL	DUE

B. Non-Member Participants:

Constituents	Status of Payment
NER-II TL(Indigrid)	DUE

Concerned constituents are requested to kindly deposit their respective amount towards "NERPC Secretariat Establishment Fund" for FY 2025-26 at the earliest.

Concerned Constituents may please update.

6.6.4 The status of payment of NERPC Board Fund for FY 2026-27 (as on 31.08.2026) is as given below:

A. Regular Members:

F.Y 2026-27					
S. No.	**Constituents**	**Status of Payment**	**S. No.**	**Constituents**	**Status of Payment**
1	APDCL	DUE	7	TSECL	DUE
2	MePGCL	DUE	8	TPTL	DUE
3	MePDCL	DUE	9	TPGCL	DUE
4	MePTCL	DUE	10	NEEPCO	DUE
5	MSPCL	DUE	11	NTPC	DUE
6	MSPDCL	DUE	12	NBTL	DUE

B. Non-Member Participants:

Constituents	Status of Payment
MUML	DUE

Concerned constituents are requested to kindly deposit their respective amount towards "NERPC Board Fund" for FY 2026-27 at the earliest.

Concerned Constituents may update

6.6.5 The status of payment of NERPC Establishment Fund for FY 2026-27 (as on 31.08.2026) is as given below:

A. Regular Members:

F.Y 2026-27					
S. No.	**Constituents**	**Status of Payment**	**S. No.**	**Constituents**	**Status of Payment**
1	AEGCL	DUE	5	TSECL	DUE
2	APDCL	DUE	6	TPTL	DUE
3	MSPCL	DUE	7	TPGCL	DUE
4	MSPDCL	DUE	8	NTPC	DUE

B. Non-Member Participants:

Constituents	Status of Payment
NER-II TL(Indigrid)	DUE

Concerned constituents are requested to kindly deposit their respective amount towards "NERPC Secretariat Establishment Fund" for FY 2026-27 at the earliest.

Concerned Constituents may please update

7. AGENDA ITEMS FROM NERLDC

7.1 Manipur Net Deviation & Ancillary Services Pool Account Deficit Recovery Statement pending dues:

In accordance with CERC-approved procedure, NLDC has published the "Net Deviation & Ancillary Services Pool Account Deficit Recovery Statements" on 13.01.2025, 17.09.2025, 31.10.2025, 14.11.2025, 28.11.2025 and 09.01.2026. Against the aforesaid Deficit Recovery Statements, Manipur is yet to pay the following amounts:

Sr. No.	**Period**	**Amount Outstanding**	**Bill Date**
1	07-07-2025 to 24-08-2025	₹ 21,93,173	17 September 2025
2	25-08-2025 to 12-10-2025	₹ 1,82,58,837	31 October 2025
3	13-10-2025 to 02-11-2025	₹ 49,00,550	14 November 2025
4	03-11-2025 to 16-11-2025	₹ 52,67,824	28 November 2025
5	17-11-2025 to 21-12-2025	₹ 30,70,567	09 January 2026
	Total	**₹ 3,36,90,951**	

Letters NERLDC/DSM/DSM OS/2025-26/9176 dated 21.04.26, NERLDC/MO/DSM OS/2025-26/9257 dated 08.05.26, NERLDC/MO/DSM OS/2026-27/9497 dated 03.07.26, NERLDC/MO/ DSM OS/2026-27/9711 dated 21.08.26, pertaining to the same have already been issued by NERLDC. Manipur is requested to clear all dues pertaining to the same at the earliest. It is pertinent to know that late payment attracts interest at 0.04% per day.

Manipur may please update.

7.2 Opening of LC by Manipur for DSM Charges:

As per CERC (Deviation Settlement Mechanism and Related Matters) Regulations, 2024, sub-clause 2 of clause 10 states that "Any regional entity which at any time during the previous financial year fails to make payment of charges for deviation within the time specified in these regulations shall be required to open a Letter of Credit (LC) equal to 110% of its average payable weekly liability for deviations in the previous financial year in favour of the concerned Regional Load Despatch Centre."

Hence, LC is to be maintained by Pool members against Deviation Charges Liability. The same has already been communicated to all constituents on 22-04-2026. A special meeting organised by NERPC was also held with Manipur on 07-08-2026 highlighting this issue. Following the meeting, NERLDC also issued a letter (Ref: NERLDC/MO/323/9669) dated 10.08.2026 to Manipur. However, Manipur is yet to open the Letter of Credit amount. Following table shows the LC Amount against DSM Charges:

Figures in ₹ (Rs.)

Constituents	FY 25-26 DSM liability	Average weekly DSM liability [A/51]	LC Amount [110% of B]	LC amt. (in lakhs)
	A	**B**	**C**	**D**
MANIPUR	6,30,22,737	12,35,740	13,59,314	13.59

Manipur is hereby requested to take necessary action to open Letter of Credit (LC) as per the amounts specified above in favour of NERLDC for a period upto 30-04-2027.

Manipur may please update.

7.3 Deviation Charges Account outstanding:

Status of Deviation charges outstanding as on 07/09/2026:

घटक/Constituents	**O/S Payable to Pool**	**Remarks**
Arunachal Pradesh	₹ 2,79,79,083	From (06-07-26 to 12-07-26) onwards
Manipur (MSPDCL)	₹ 16,07,96,211	From (10-03-25 to 16-03-25) onwards
Tripura (TSECL)	₹ 5,50,81,441	From (01-06-26 to 07-06-26) onwards

Arunachal Pradesh and Tripura have been paying DSM payable amounts monthly/bimonthly. It may be noted that this still leads to interest payable of 0.04% each day of default. Also, the same leads to delay in payment to receivable entities. Manipur has only paid in one instance each in the FY 25-26 & 26-27. It is therefore requested to clear outstanding payable due within the stipulated time to avoid late payment interest.

Respective constituents may please update.

7.4 Reactive charges outstanding:

Status of Reactive charges outstanding as on 07/09/2026:

घटक/Constituents	**O/S Payable to Pool**	**Remarks**
Arunachal Pradesh	₹ 45,237	From (13-07-26 to 19-07-26) onwards
Manipur	₹ 14,54,719	From (10-03-25 to 16-03-25) onwards

Mizoram	₹ 80,998	From (01-06-26 to 07-06-26) onwards
Nagaland	₹ 72,204	From (13-07-26 to 19-07-26) onwards
Tripura	₹ 9,487	From (10-08-26 to 16-08-26) onwards

Arunachal Pradesh, Tripura & Nagaland have been paying Reactive payable amounts monthly/bimonthly. It may be noted that this still leads to interest payable of 0.04% each day of default. Also, the same leads to delay in payment to receivable entities. It is therefore requested to clear outstanding payable due within the stipulated time to avoid late payment interest.

Respective constituents may please update.

7.5 Outstanding of Manipur for DSM & AS Pool:

The total Outstanding dues payable by Manipur for the DSM & AS Pool currently stands at ₹ 21,02,75,586/- (Rupees Twenty-One Crores Two Lakhs Seventy-Five Thousand Five Hundred and Eighty-Six only). A detailed break-up of these dues, along with the respective billing periods, is given below for your reference:

Sr. No.	Bills Component	Amount Outstanding	Period
1	DSM Charges	₹ 16,07,96,211	From Week 50, FY 24-25
2	DSM Interest Charge	₹ 1,43,33,705	Wk-52 of FY 21-22 to Wk-53 of FY 23-24
3	Reactive charges	₹ 14,54,719	From Week 50, FY 24-25
4	Deficit Statement	₹ 21,93,173	07-07-2025 to 24-08-2025
5	Deficit Statement	₹ 1,82,58,837	25-08-2025 to 12-10-2025
6	Deficit Statement	₹ 49,00,550	13-10-2025 to 02-11-2025
7	Deficit Statement	₹ 52,67,824	03-11-2025 to 16-11-2025
8	Deficit Statement	₹ 30,70,567	17-11-2025 to 21-12-2025

	Total	**₹ 21,02,75,586**	

Communications have been made via letters NERLDC/DSM/DSM OS/2025-26/9176 dated 21.04.26, NERLDC/MO/DSM OS/2025-26/9257 dated 08.05.26, NERLDC/MO/DSM OS/2026-27/9497 dated 03.07.26, NERLDC/MO/ DSM OS/2026-27/9711 dated 21.08.26. A simple interest of 0.04% is being accrued each day after due date for non-payment (except interest payment). Therefore, Manipur is requested to clear all outstanding dues at the earliest.

Manipur may please update.

7.6 Reconciliation Statements Signing status of DSM, Reactive & SCUC:

DSM, Reactive and SCUC Reconciliation statements have been circulated by NERLDC within 30 days of end of each quarter. The same can be found on the NERLDC website under:
https://www.nerldc.in/dsm-reconciliation/
https://www.nerldc.in/reactive-reconciliation/
https://www.nerldc.in/net-ancillary-services-reconciliation/
Following entities are yet to provide signed Reconciliation statements of DSM, Reactive & SCUC as on 07/09/2026:

FY 25-26							**FY 26-27**	
Q2	**Q3**			**Q4**			**Q1**	
Reactive	**DSM**	**Reactive**	**Net AS**	**DSM**	**Reactive**	**Net AS**	**DSM**	**Reactive**
Manipur	Manipur	Manipur	NHPC	Manipur	Manipur	NTPC	Manipur	Manipur
	NHPC	NHPC	NTPC	NTPC	NTPC		Nagaland	Nagaland
				Subansiri	Subansiri		Arunachal	Arunachal

All constituents are hereby requested to send the signed reconciliation statements at the earliest.

Respective constituents may update.

7.7 Workshop on Green Open Access Regulation and GOAR Portal:

As per the deliberation of the 57th Commercial Committee Meeting (Agenda Point No. 14.7), a workshop on **"Green Open Access Regulation and GOAR Portal"** was conducted by NERLDC at the Kaizen Hall, NERLDC, Shillong on 07.09.2026.

The workshop commenced with an introductory session on Green Energy Open Access, followed by demonstration and hands-on sessions covering the following modules:

a. Registration & DISCOM Consent Module
b. Long-Term Intra-State Application
c. Short-Term Intra-State Application

The workshop concluded with an Open Discussion and Question & Answer Session, wherein the participants discussed various operational and procedural aspects related to Green Open Access and the GOAR Portal.
The sessions were facilitated by faculties from NLDC, GRID-INDIA and PwC, who provided demonstrations and technical guidance to the participating entities.
The following organizations participated in the workshop:

- Meghalaya SLDC
- Meghalaya Power Distribution Corporation Limited (MePDCL)
- Mizoram SLDC
- Assam Power Distribution Company Limited (APDCL)
- Assam SLDC
- Tripura SLDC
- Jharkhand Urja Sancharan Nigam Limited (JUSNL)
- SLDC Patna
- South Bihar Power Distribution Company Limited (SBPDCL)

The workshop provided an opportunity to the participating SLDCs and DISCOMs to gain practical understanding of the Green Open Access Regulations and the functionalities of the GOAR Portal, including registration, DISCOM consent and processing of intra-state applications. This is for information to all constituents.
This is for kind information of the forum.

7.8 Information regarding Commercial Metering Details:

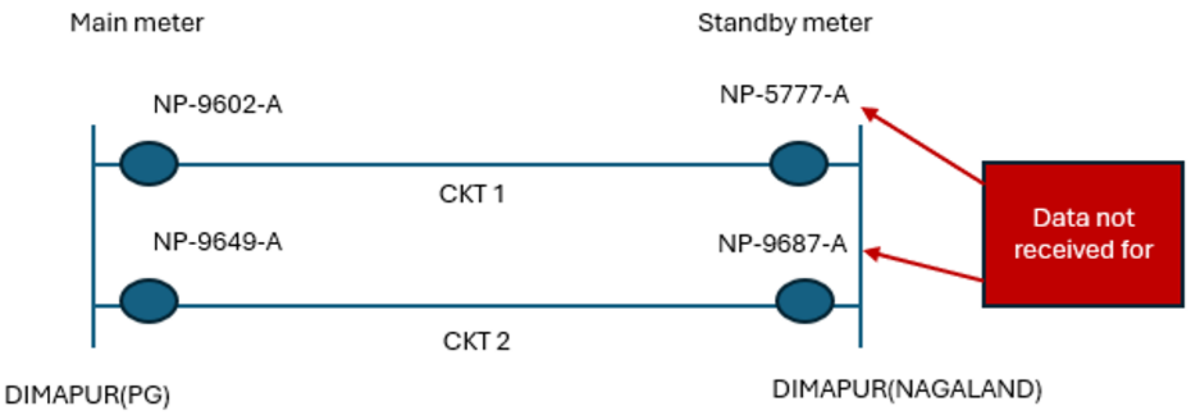
The details of the commercial energy meters located in NER region, including meter number, meter description, CT/PT parameters, have been compiled and is enclosed as **Annexure-12.11** for information and record of the members.

This is for kind information of the forum.

7.9 Issue in receipt of SEM data from 132 kV Dimapur (State) S/S:

Weekly SEM data from 132kV Dimapur (Nagaland) S/S Substation is not being received since 02.03.2026. Dimapur (Nagaland) S/S is connected to ISTS through 132kV Dimapur (NG) - Dimapur (PG) double circuit and hence it is an important interface point for Nagaland drawal.

Initially, Dimapur (PG) was collecting the SEM data of Dimapur (Nagaland) and submitting the same to NERLDC on a weekly basis. During the 231st OCCM held on 10.10.2025, SLDC Nagaland had agreed to provide the SEM data of the meters installed at the Dimapur (State) end.



Dimapur (PG) discontinued the collection of SEM data from the Dimapur (State) end with effect from 15.01.2026. Subsequently, SEM data from the Dimapur (State) end was received directly from SLDC Nagaland only for the week from 23.02.2026 to 01.03.2026, after which the data has not been received.

Sl No.	Entity	Feeder name	Meter no	Main/stand by	Remarks
1	Nagaland	132 kV Dimapur (NG)-Dimapur (PG) ckt-1	NP-5777-A	Standby meter	Data not received since 02.03.2026

2	Nagaland	132 kV Dimapur (NG)-Dimapur (PG) ckt-2	NP-9687-A	Standby meter	Data not received since 02.03.2026

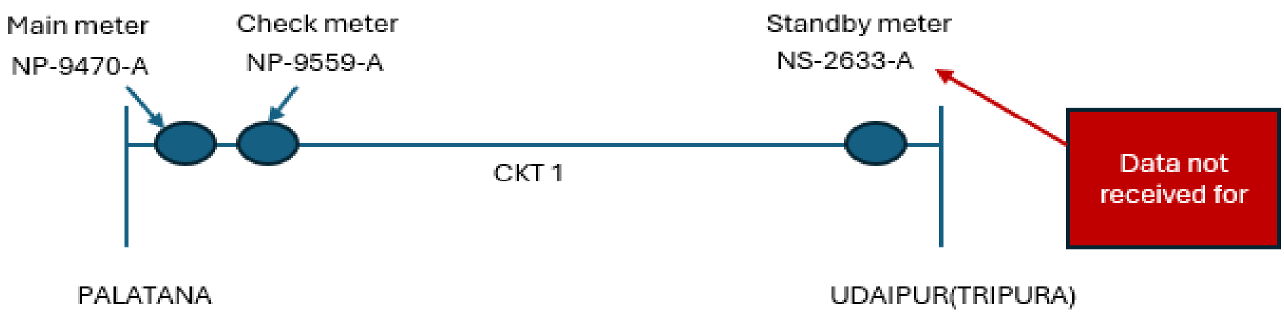
Non-receipt of the requisite data is preventing NERLDC from undertaking a comparative check of metering data at both ends for identification of any discrepancies or time drift in the meters. Moreover, in the absence of data from the Dimapur (PG) end, accurate energy accounting for Nagaland may not be feasible. Nagaland is, therefore, requested to kindly intimate NERLDC regarding any technical or communication-related issues being encountered in providing the said data, so that the matter may be addressed at the earliest.

Nagaland may please update.

7.10 Issue in Receipt of data from Udaipur S/S:

Weekly SEM data from 132 kV Udaipur (Tripura) Substation is not being received since 10-08-2026 (for 132 kV Udaipur end of Palatana T/L).

Sl no.	Entity	Feeder name	Meter no	Main/stand by	Remarks
1	Tripura	132 kV Palatana - **Udaipur (Tripura)**	NS-2633-A	Standby meter	Data not received since 10.08.2026



Due to non-receipt of the required data, NERLDC is unable to carry out pair-checking of the metering data at both ends to identify any discrepancies, errors, or time drift in the meters. Further, in the absence of metering data from the Palatana end, proper energy accounting for Tripura would be difficult and may lead to discrepancies in the accounting process.

Tripura may please update.

7.11 Time Drift in SEMs:

Time drift in SEMs may result in computational errors in Regional Energy Accounts & Weekly Loss. All constituents in whose premises the meters are installed are required to take corrective action for the same. The same is being continuously monitored and reported weekly to all constituents.

Time drift of more than 2 mins as reported by sites in the following meters as on 08/09/2026:

Sl No.	Entity	Feeder name	Meter no	Time drift (Min)	Remarks
1	Manipur	132 kV Tipaimukh-Jiribam	NE-0167-A	03:59	Corrective action reqd. at Tipaimukh
2	Manipur	132 kV Tipaimukh-Aizawl	NE-0169-A	05:55	Corrective action reqd. at Tipaimukh

Since the meter installed at Tipaimukh end is designated as the main meter for energy accounting of Manipur, the significant time drift observed in the meter has a considerable impact on the average MW recorded in a time block by the meter at Tipaimukh end.

Manipur may please update.

8. AGENDA ITEMS FROM POWERGRID(NERTS)

8.1 Outstanding dues:

The total outstanding dues (pertaining to both PoC as well as non-PoC billing) payable by NER beneficiaries to CTUIL/POWERGRID as on 07.09.2026 is detailed below: -

(All Figures in Rs. Crores)

State/DIC	Outstanding dues > 45 days	Total Outstanding dues	Remarks
TSECL,	16.81	35.06	Approx.03 months receivables.

Tripura			
MSPCL, Manipur	18.71	18.69	Approx. 18 months bill receivables. Outstanding **Non POC arrear bills for SCADA EMS & FOCS bills are also pending.**
MSPDCL, Manipur	10.11	21.37	Approx. 03 months receivables.

Concerned DICs with >45 days outstanding dues, viz. TSECL, MSPCL and MSPDCL may be impressed upon to clear the outstanding dues immediately since POWERGRID and other transmission licensees (on behalf of whom CTUIL does the billing & collection) are facing financial constraints due to accumulation of such huge outstanding dues. Further MSPCL is requested to liquidate the long pending outstanding dues of POWERGRID against Non POC Bills which also attract audit observations.

Tripura & Manipur may please update.

8.2 Long Pending Dues Payable by Manipur State Power Company Ltd.:

Power Grid Corporation of India Limited (POWERGRID) has successfully implemented the Main SCADA EMS System for the SLDCs of Manipur under the project titled "Expansion/Upgradation of SCADA/EMS System of SLDCs of North Eastern Region." Additionally, POWERGRID has commissioned the State Sector Communication Links under the project *"Establishment of Fiber Optic Communication System under Wide Band Communication Expansion Plan in North Eastern Region."*

Following the receipt of approved tariff from the Hon'ble Central Electricity Regulatory Commission (CERC), POWERGRID commenced billing on MSPCL in accordance with the applicable tariff regulations and CERC orders for the aforementioned systems.

Despite continuous follow-ups by POWERGRID and repeated discussions in various Commercial Coordination Sub-Committee meetings—where even the forum urged MSPCL to settle the dues, however, no payment has been received from MSPCL. This has led to the accumulation of significant outstanding dues.

Status of Outstanding Dues Payable by MSPCL (as on 03.09.2026):

(All Figures in Rs.Cr.)

Name of the entity	**Total dues**	**Total dues > 45 days**	**Remarks**
MSPCL, Manipur	**18.69**	**18.71**	Approx. 18 months bill receivables. Outstanding **Non POC arrear bills for SCADA EMS & FOCS bills are also pending.**

In view of the above, the accumulation of such substantial outstanding dues is adversely impacting POWERGRID's financial obligations and operations. It is once again requested that MSPCL urgently liquidate the long-pending dues against Non- POC bills, which are also subject to audit observations

MSPCL, Manipur may please update.

8.3 Long Outstanding towards Maintenance/Consultancy charges:

The total outstanding dues payable by NER beneficiaries to POWERGRID for providing consultancy services as on 03.09.2026 is detailed below: -

State/DIC	**Outstanding dues > 1 year**	**Outstanding dues > 6 months**	**Total Outstanding dues (Cr.)**	**Remarks**
MSPCL, Manipur	1.74	-	1.74	Annual O&M Charges FY 23-24 receivable
MSPCL, Manipur	1.39	-	1.39	Annual O&M Charges FY 24-25 receivable
MSPCL, Manipur	1.46	-	1.46	Annual O&M Charges FY 25-26 receivable
MSPCL, Manipur	-	1.54	1.54	Annual O&M Charges FY 26-27 receivable
MSPCL, Manipur	0.07	-	0.07	Load flow study (FY14-15) receivables

1. The O&M Charges towards O&M of 400 KV Thoubal-Imphal Ckt -I & II (main bays & tie bays) at POWERGRID Imphal S/S, for FY 23-24, 24-25, 25-26 and 26-27 amounting to Rs.1,74,21,520/- , Rs.1,39,38,160/- , Rs.1,46,69,760/- and Rs.1,54,39,120/- respectively is yet to be realized from M/s MSPCL. Total amount of Rs.6,14,68,560/- remains outstanding till date for which POWERGRID is facing various difficulties including various queries/observations by auditors. M/s MSPCL may kindly liquidate the outstanding dues at the earliest.
2. Service Charges amounting to Rs.7,41,576/- is yet to be realized from M/s MSPCL against the LOA placed on to POWERGRID by M/s MSPCL vide letter dtd11.04.2014 for providing services for Load flow study against the proforma invoice dtd. 16.05.2014. POWERGRID deposited advance services tax liability of Rs.81,576/- in accordance to the extant policy for submission of service tax during FY14-15. M/s MSPCL may kindly liquidate the long outstanding dues at the earliest.

Manipur may please update.

8.4 Present Status of Residential and Non-Residential buildings construction:

The approval for construction of Residential and Non-Residential Buildings at various sites for POWERGRID, NERTS was accorded vide 23rd NERPC meeting on Nov'22 under Add Cap -2024-29. The present status construction is provided below:

Location	Residential	Non-Residential (Transit Camp)	Non-Residential (Admin Building)	Remarks
Misa	WIP	N/A	N/A	
Dimapur	WIP	Under Tendering	Under Tendering	
Imphal	WIP	Under Tendering	Under Tendering	
Salakati	WIP	N/A	N/A	
Haflong	WIP	WIP	Under Tendering	
Aizawl	WIP	WIP	Under Tendering	
Jiribam	WIP	WIP	Under Tendering	
Kumarghat	Under Tendering			

Total approved cost by RPC is Rs. 44.0 Cr without taxes. The total award value till date is Rs. 58.0 Cr without taxes.

Powergrid may update

8.5 Reconductoring of 220 kV Misa-Samaguri Line:

The agenda for reconductoring of 220KV Misa Samaguri D/C Line owing to frequent hotspots and completion of 35 Years (as per CERC Regulation) **was discussed during 227th OCC and subsequently in 46th CMETS Meeting.** POWERGRID, proposed to restring the line with HTLS Zebra Conductor in lieu of conventional ACSR Panther conductor because of higher ampacity with the utilization of the same infrastructure. However, after protracted discussions in 46th CMETS, it was decided to undergo **re-stringing of the said line with conventional ACSR conductor.**

The commissioning details of 220 kV Misa-Samaguri D/C line is mentioned below:

220 kV Misa Samaguri Circuit-I	Commissioned -1993	Line Length- 34.43 Km
220 kV Misa Samaguri Circuit-II	Commissioned -1984	Line Length- 34.43 Km

Considering advantages of HTLS over Conventional ACSR Conductor, which are laid below, it is once again proposed to re-string the line with HTLS conductor:

1. HTLS conductors have ~25% lower transmission (I2R) losses compared to conventional conductors at equivalent line loadings, enabling their additional capital cost to likely be recovered within just a few years and leading to lower total transmission costs over their lifetime.
2. Composite-core HTLS conductors sag significantly less than conventional steel core conductors and can safely transfer up to twice as much power for the same conductor diameter, enabling the optionality of additional transmission capacity in the future, which is likely to be valuable given significant load growth and the increasing difficulty of acquiring rights-of-way for new transmission lines.
3. During extreme heat events, composite-core HTLS conductors can enhance infrastructure resilience and grid reliability by maintaining high power transmission capacity even at elevated operating temperatures.

The expenditure details of considering both type of conductors are tabulated below:

Conductor Type	Expenditure
Conventional ACSR Zebra Conductor	**Rs. 20,92,15,330.00**
HTLS Zebra Conductor	**Rs. 33,70,74,197.04**

*** The prices are exclusive of taxes

The current conductor utilised is ACSR Zebra which on account of high loading faces Jumper Burn, Hotspot issues throughout. The incidences of Emergency Shutdown taken for hotspot rectification are as follows –

Sl. No	Line	Date	Description
1	Misa Samaguri#1	07-10-2020	S/d for attending Hotspot in conductor
2	Misa Samaguri#2	20-03-2021	S/d for attending Hotspot in Misa Bay at Samaguri end
3	Misa Samaguri#1	28-07-2021	S/d for attending Hotspot B Phase CT terminal at Samaguri end

Such incidences reduce the Line reliability as well as adds to the Repair & Maintenance time of the Transmission Line. **Considering all the above constraints, it is proposed for uprating of the Line with HTLS reconductoring to support high ampacity for high loading.**

Conductor Type	Ampacity
ACSR Zebra	625 A
HTLS Zebra	1100 A

Submitted for discussion of the forum and subsequent approval.

Sub-committee may please deliberate.

9. AGENDA ITEMS FROM OTPC

9.1 Outstanding Dues of OTPC against NER Beneficiary States:

The total outstanding dues (Energy Bills and Supplementary Bills) of all beneficiaries of Palatana are as below:

Long Term PPA			
S. NO	**Client Name**	**Outstanding Amount Above 45 Days**	
		EB	**Supplementary**
1	Arunachal Pradesh	₹ 0	₹ 0
2	Assam	₹ 38,33,04,460	₹ 18,85,42,958
3	Manipur	₹ 6,34,91,300	₹ 3,67,39,762
4	Meghalaya	₹ 0	₹ 0
5	Mizoram	₹ 0	₹ 0
6	Nagaland	₹ 0	₹ 0
7	Tripura	₹ 27,43,99,194	₹ 34,00,17,343
	Sub Total	**₹ 72,11,94,966**	**₹ 56,53,00,063**

The total outstanding dues as on date are **Rs 128.65 Crores**. Beneficiaries are requested to liquidate the amounts at the earliest.

Assam, Manipur & Tripura may update.

10. AGENDA ITEMS FROM TRIPURA

10.1 Applicability of DSM Regulations for Drawal Above 400 MW:

At present, sometimes the drawal of Tripura from the grid has increased to more than 400 MW. In view of the increased drawal requirement, clarification is required regarding the applicability of the provisions relating to Deviation Settlement Mechanism (DSM) for drawl exceeding 400 MW.

Sub-committee may please deliberate.

10.2 Metering of Bangladesh Drawal at S M Nagar Sub-Station:

Meter data for the Bangladesh drawal from S M Nagar has been collected through VInPLUS software since March 2016. Based on the metered data, bills are being raised by TSECL to NVVN for the energy supplied to Bangladesh. The corresponding quantum of energy is also being reflected in the REA.

Since the existing meter has been in service for a long period and is now quite old, **installation of a new meter is required to ensure accurate and reliable energy accounting.**

Request: PGCIL may kindly take necessary steps for early replacement/installation of the new meter at S M Nagar S/S.

Tripura & PGCIL may update.

10.3 Allocation of 40 MW Merchant Power from OTPC:

TSECL is managing the power demand of the State, including its cross-border power supply commitment, through power procurement from IEX, particularly during outages/shortfall of ISGS as well as State generation.

Considering the increasing power demand of Tripura in the near future and the need for reliable power availability, TSECL has already communicated to OTPC for allocation of 40 MW Merchant Power.

The matter has been discussed several times in the Commercial Forum as well as in TCC meetings. In view of the increasing demand and power management requirements of the State, OTPC is requested to kindly expedite the allocation of 40 MW Merchant Power to TSECL at the applicable CERC tariff, at the earliest.

Deliberation of the 46th CCM

OTPC informed the forum that OTPC as a policy does not allocate power to entities with pending dues for more than 45 days. However, as TSECL has no outstanding dues currently, they may be considered for allotment of power after due internal approval. He further stated that the matter would be taken up with Competent Authority.

Deliberation of the 48th CCM

Manager (Comm.), OTPC informed the forum that this matter is under discussion at the Board level of OTPC and the decision would be taken shortly.

Deliberation of the 49th CCM

Chief Commercial Officer (CCO), OTPC clarified that the decision to allocate Merchant Power rests entirely with the OTPC Board. This decision is contingent on several factors, including market performance and returns and attract CAG observation also. Senior Manager, TSECL requested OTPC to consider allocating to Tripura if the OTPC Board decides to allocate the Merchant Power.

Deliberation of the 56th CCM

:Representative of Tripura reiterated the state's requirement for 40 MW merchant power from OTPC Palatana. In response, the representative of OTPC informed that, since Tripura had not availed this power at the time of COD, fresh allocation cannot be made without approval of the OTPC Board and Ministry of Power (MoP). OTPC further expressed willingness to enter into a bilateral PPA with Tripura for the 40 MW merchant power at a mutually agreeable tariff. However, OTPC also highlighted that Tripura frequently surrenders its current allocated power during daytime, which creates operational challenges for running the plant efficiently. After detailed deliberations, the forum expressed that Tripura would approach OTPC bilaterally for allocation of 40 MW merchant power.

Tripura & OTPC may update.

11. Roster Upcoming CCM meeting

As members of NERPC are aware that Commercial Co-ordination Meetings are being hosted by constituents on rotation basis. In this regard 59th, 60th 61st, 62nd, 63rd, & 64th CCM along with tentative timeline has been proposed as:

59th CCM- By Manipur (in the month of Jan'27)
60th CCM- By Meghalaya (in the month of May'27)
61st CCM- By OTPC (in the month of Sept'27)
62nd CCM By Mizoram (in the month of Jan'28)
63rd CCM By Nagaland (in the month of May'28)
64th CCM By NETC (in the month of Sept'28)

Sub-committee may please deliberate.

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ANNEXURE-I

LOKTAK REA (SCHEDULED ENERGY DISCREPANCY)						
MONTH	SCHEDULED ENERGY(MU) INCLUDING SRAS AS PER WEEKLY DEVIATION ACCOUNT	NET SRAS (MU)	ORIGINAL SCHEDULED ENERGY(MU)	ORIGINAL SCHEDULED ENERGY(MU) AS PER PROVISIONAL REA	DIFFERENCE (MU) IN SCHEDULED ENERGY AS PER REA Vs ORIGINAL SCHEDULED ENERGY	REMARKS
	A	B	C=A-B	D	E=D-C	
Aug-24	75.66493	0.00000	75.66493	75.66960	0.00467	*Variation in Original Monthly scheduled energy as per DSA with respect to Original Monthly scheduled energy in REA. Variation in cumulative scheduled enery in REA.*
Sep-24	72.17287	0.00000	72.17287	72.17640	0.00353	
Oct-24	76.52407	0.00000	76.52407	76.52880	0.00473	
Nov-24	73.87973	0.00000	73.87973	73.88472	0.00499	
Dec-24	77.18210	-0.08907	77.27117	77.27976	0.00859	
Jan-25	66.48607	0.00000	66.48607	66.48816	0.00209	
Feb-25	37.47822	0.00000	37.47822	37.48008	0.00186	
Mar-25	18.33541	0.00000	18.33541	18.33456	-0.00085	
Apr-25	8.18590	-0.01032	8.19622	8.20032	0.00410	
May-25	20.41156	-0.62482	21.03638	21.03816	0.00179	
Jun-25	73.27416	-0.60540	73.87956	73.88376	0.00420	
Jul-25	75.52000	-0.45882	75.97882	75.98376	0.00494	

ANNEXURE-II

LOKTAK REA (PAFM DISCREPANCY)							
MONTH	PAFM AS PER NHPC	PAFM AS PER REA	DIFFERENCE IN PAFM AS PER REA Vs PAFM AS PER NHPC	CUMULATIVE PAFM AS PER NHPC	CUMULATIVE PAFM AS PER REA	DIFFERENCE IN CUMULATIVE PAF AS PER REA Vs AS PER NHPC	REMARKS
	A	B	C=B-A	D	E	F=E-D	
Aug-2024	100.00	100.00	0.00	100.00	98.69	-1.31	*Variation in Cumulative PAF .*
May-2026	98.21	96.77	-1.44	94.72	93.99	-0.73	*Variation in PAFM and Cumulative PAF due to variation in DC dt 29.05.26. DC has been considered as 0 in place of 46.10 MW.*
Jun-2026	98.89	98.89	0.00	96.09	95.60	-0.49	*Variation in Cumulative PAF .*
Jul-2026	100.00	100.00	0.00	97.09	96.72	-0.37	*Variation in Cumulative PAF .*
Aug-2026	100.00	100.00	0.00	97.68	97.39	-0.29	*Variation in Cumulative PAF .*

ANNEXURE-III

SUBANSIRI SCHEDULED ENERGY DISCREPANCY				
MONTH	TOTAL SCHEDULED ENERGY AS PER REA ISSUED BY NRPC (MWH)	SCHEDULED ENERGY AS PER WBES (ISSUED BY NERLDC) (MWH) TOTAL SCHEDULED ENERGY AS PER NERLDC (MWH)	DIFFERENCE IN SCHEDULED ENERGY (NRPC Vs NERLDC) (MWH)	REMARKS
May-26	495140.5300	495140.5155	0.0145	*Variation in scheduld energy.*
Aug-26	624301.7900	624301.5650	0.2250	*Variation in scheduld energy.*

ANNEXURE-IV

SUBANSIRI REA (PAFM AND CUMULATIVE PAF DISCREPANCY)							
MONTH	PAFM AS PER NHPC	PAFM AS PER REA	DIFFERENCE IN PAFM AS PER REA Vs PAFM AS PER NHPC	CUMULATIVE PAFM AS PER NHPC	CUMULATIVE PAFM AS PER REA	DIFFERENCE IN CUMULATIVE PAF AS PER REA Vs AS PER NHPC	REMARKS
	A	B	C=B-A	D	E	F=E-D	
Dec-2025	78.79	78.95	0.16	78.79	78.95	0.16	*Daily DC is same but monthly and cumulative PAF are different.*
Jan-2026	81.46	81.46	0.00	80.86	81.46	0.60	*Monthly PAF is same but cumulative PAF is different.*
Feb-2026	44.93	44.26	-0.67	65.32	U#2 (65.8116) U#3 (44.264)		*Monthly PAF is same but cumulative PAF is different. Unitwise Cumulative PAF has been mentioned in REA.*
Mar-2026	56.37	56.37	0.00	62.52	62.85	0.33	*Variation in DC on dt 13.03.26*
Apr-2026	81.88	81.88	0.00	81.88	81.88	0.00	*PAFM as per REA and NHPC is same but Variation in DC on dt 17.04.26 in supporting daily DC file of REA .*
May-2026	76.15	77.18	1.03	78.97	79.49	0.52	*Variation in DC on dt 18.05.26 and 23.05.26 resulting in variation in PAFM and cumulative PAF.*
Jun-2026	64.76	64.76	0.00	74.28	74.28	0.00	*PAFM as per REA and NHPC is same but Variation in DC on dt 02.06.26, 05.06.26 and 12.06.26 in supporting daily DC file of REA .*
Jul-2026	75.08	75.08	0.00	74.48	74.48	0.00	*PAFM as per REA and NHPC is same but Variation in DC on dt 16.07.26,18.07.26 and 22.07.26 in supporting daily DC file of REA .*
Aug-2026	86.86	86.90	0.04	76.99	77.00	0.01	*PAFM as per REA and NHPC is same but Variation in DC on dt 05.08.26,06.08.26, 25.08.26 and 31.08.26 in supporting daily DC file of REA .*

ANNEXURE-V

FREE POWER ASSAM DISCREPANCY (SUBANSIRI)							
	TOTAL SCHEDULED ENERGY (AS PER REA ISSUED BY NERPC)	DRAWAL SCHEDULE OF ASSAM	BILLING SCHEDULE OF ASSAM	FREE POWER OF ARUNACHAL PRADESH (AS PER REA ISSUED BY NERPC)	FREE POWER (AS PER 1% OF TOTAL SCHEDULED ENERGY)	DIFFERENCE IN FREE POWER REA (ISSUED BY NERPC) Vs 1 % OF SCHEDULED ENERGY	REMARKS
	A	B	C	D=B-C	E=A x 1%	F= D-E	
May-26	495140.53	78630.56	78630.6	0	4951.4053	**4951.405**	***Variation in free power: In REA of May 26, the free power of Assam has been not calculated whereas free power of Arunachal Pradesh has been calculated @13%. The free power of Assam may be calculated @1% & Arunachal Pradesh@12%.***
Jun-26	421744.64	55142.14	50924.7	4217.45	4217.44643	**-0.004**	***Variation in Free Power due to decimal points.***
Jul-26	505523.55	66119.15	61063.9	5055.24	5055.23548	**-0.005**	***Variation in Free Power due to decimal points.***
Aug-26	624301.79	81557.01	75314	6243.02	6243.0179	**-0.002**	***Variation in Free Power due to decimal points.***

ANNEXURE-VI

ARUNACHAL PRADESH FREE POWER DISCREPANCY SUMMARY (SUBANSIRI)						
MONTH	TOTAL SCHEDULED ENERGY (AS PER REA ISSUED BY NERPC) (MWH)	FREE POWER OF ARUNACHAL PRADESH (AS PER REA ISSUED BY NERPC) (MWH)	FREE POWER SOLD BY NHPC (AS PER WBES ISSUED BY NERLDC) (MWH)	FREE POWER (AS PER 12% OF TOTAL SCHEDULED ENERGY) (MWH)	REA Vs 12 % OF SCHEDULED ENERGY (MWH)	REMARKS
	A	B	C	C=A x 12%	D= B-C	
Dec-25	40937.3500	4912.3500	4912.3500	4912.4820	**-0.1320**	***Variation in Free Power due to decimal points.***
May-26	495140.5300	64368.2700	60020.9305	59416.8636	**4951.4064**	***Variation in free power: In REA of May 26, the free power of Arunachal Pradesh has been calculated @13%. The same may be calculated @12%.***
Jun-26	421744.6425	50609.3600	50044.1475	50609.3571	**0.0029**	***Variation in Free Power due to decimal points.***
Jul-26	505523.5480	60662.8300	59815.0875	60662.8258	**0.0042**	***Variation in Free Power due to decimal points.***
Aug-26	624301.7900	74916.2100	74523.7650	74916.2148	**-0.0048**	***Variation in Free Power due to decimal points.***

ANNEXURE-VII

OA_PX (RTM/DAM) DATA DISCREPANCY (SUBANSIRI)						
MONTH	AS PER REA (ISSUED BY NRPC)	AS PER WBES ISSUED BY NERLDC		TOTAL (DAM+RTM) (MWH)	DIFFERENCE (MWH)	REMARKS
	Collective transaction from Power Exchanges i.e. Energy at Seller Periphery (MWH)	DAM (MWH)	RTM (MWH)			
	A	B	C	D=B+C	E=A-D	
Apr-26	3806.89	18730.3	3806.89	22537.2325	-18730.3425	***(i) In REA of April 26 only energy of RTM has been mentioned whereas total energy of collective transactions may be mentioned in REA. (ii)Variation in energy due to decimal points.***
May-26	6709.27	5642.02	1067.26	6709.2775	**-0.0075**	***Variation in energy due to decimal points.***
Jun-26	35601.12	27597.8	8003.24	35601.0775	**0.0425**	***Variation in energy due to decimal points.***
Jul-26	20913.77	14461.9	6451.87	20913.785	**-0.015**	***Variation in energy due to decimal points.***

ANNEXURE-VIII

OA_GNA (SUBANSIRI)				
	AS PER REA (ISSUED BY NERPC) (MWH)	**AS PER WBES (ISSUED BY NERLDC) (MWH)**	**DIFFERENCE (MWH)**	**REMARKS**
Apr-26	37961.99000	37961.99500	**-0.00500**	***Variation in energy due to decimal points.***
May-26	68997.85000	68997.85800	**-0.00800**	***Variation in energy due to decimal points.***
Jul-26	55108.89000	55108.89250	**-0.00250**	***Variation in energy due to decimal points.***
Aug-26	90722.71000	90722.72250	**-0.01250**	***Variation in energy due to decimal points.***

ANNEXURE-IX

MERCHANT POWER (SUBANSIRI)					
MONTH	AS PER REA BILLING STATEMENT (ISSUED BY NERPC) (MWH)	AS PER REA BILATERAL EXCHANGE DATA (MWH)GNA/NER/2026/02/01/8469	AS PER NHPC (MWH)	DIFFERENCE (MWH)	REMARKS
	A	B	C	D=A-B	
Apr-26	13766.74340	12412.76000	12412.76000	**1353.98340**	***Variation in Merchant Power in REA Billing statement & REA Bilateral exchange data (GNA/NER/2026/02/01/8469).***
May-26	11338.88000	15686.21000	15686.21000	**-4347.33000**	
Jun-26	12932.89000	13498.10000	13498.10000	**-565.21000**	
Jul-26	15359.86000	16207.59000	16207.59000	**-847.73000**	
Aug-26	19599.70000	19991.92	19991.92	**-392.22000**	