



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपलांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/ 4509-4547

दिनांक/Dt: 25th August, 2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 10.08.2026 से 16.08.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 10.08.2026 to 16.08.2026 -Reg.

सर/मैडम,

Sir/Madam.

10.08.2026 से 16.08.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 10.08.2026 to 16.08.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(वी. एन. मुंछा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(वी. एन. मुंचा / V. N. Muncha)
निदेशक/ Director
वाणिज्य / Commercial

Reactive Energy (VArH) Charge Statement
for the period 10-08-2026 to 16-08-2026

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	969	0
ASSAM	0	86,224
MANIPUR	43,561	0
MEGHALAYA	0	2,75,152
MIZORAM	12,529	0
NAGALAND	23,287	0
TRIPURA	9,487	0
PARE	311	0
DOYANG	0	212
KHANDONG	0	3,464
KOPILI-2	0	1,732
AGBPP	62,803	0
LOKTAK	0	98
AGTCCPP	0	484
RANGANADI	0	4,66,718
PALATANA	0	5,37,084
BGTPP	0	115
KAMENG	0	0
KOPILI	0	9,475
HVDC_BNC	273	0
SUBANSIRI	0	0

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 10-08-2026 to 16-08-2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	10808.1	80.6	11991	80.6	425.84	0.00	-25,551	0	-25,551
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	84.1	47154.7	92.9	47151.9	6.34	-2.02	380	121	501
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99876.1	38258.9	99874.8	38065.3	-0.39	-58.08	-23	3,485	3,461
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	47253.6	33.4	47342	33.4	63.65	0.00	3,819	0	3,819
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	1011.2	95860.7	1021.4	95860.7	9.79	0.00	588	0	588
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	42605.1	457.5	43725.5	456.7	201.67	-0.14	12,100	9	12,109
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95609.4	93692.2	95611.1	93679.8	1.22	-8.93	73	536	609
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	74331.3	13.6	74384.9	13.6	42.88	0.00	2,573	0	2,573
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90662.9	99707.7	90659.2	99707.7	-1.78	0.00	-107	0	-107
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89218.3	96501.8	89217.1	96501.8	-0.58	0.00	-35	0	-35
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	158.2	97604.5	149	97604.5	-8.83	0.00	-530	0	-530
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99592.8	87.7	99623.8	87.7	29.76	0.00	1,786	0	1,786
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99925.7	192.4	99956	192.4	29.09	0.00	1,745	0	1,745
TOTAL												969
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	11702.6	99830.4	11698.4	99830.4	-13.44	0.00	-806	0	-806
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	25861.5	99547.4	25861.2	99547.4	-0.96	0.00	-58	0	-58
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	40211.5	98526.8	40214.2	98526.8	2.70	0.00	162	0	162
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	87011.5	99196.8	87062.9	99196.8	51.40	0.00	3,084	0	3,084
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.3	96775.6	2.3	96774.6	0.00	-1.60	0	96	96
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	75107.5	79843.1	75036.4	79843	-25.60	-0.04	-1,536	2	-1,534
	132 kV JIRIBAM - PAILOPOOL	NP-8498-A	AS-10	42948.9	65118.5	42946.2	65118.5	-1.30	0.00	-78	0	-78
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98832.4	82894.5	98823.1	82894.5	-3.35	0.00	-201	0	-201
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	96222.2	99559.9	96226.7	99559.9	3.24	0.00	194	0	194
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	64684.6	91160.7	64684.6	91160.7	0.00	0.00	0	0	0
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	70125.7	99915.8	70125.6	99915.8	-0.04	0.00	-2	0	-2
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	10204.1	2	10005.3	2	-318.08	0.00	-19,085	0	-19,085
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	63856.2	99977.2	63856	99977.2	-0.07	0.00	-4	0	-4
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	45403.8	99982.8	45398.6	99982.7	-1.87	-0.04	-112	2	-110
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	54806.2	92712.4	54806.2	92634.4	0.00	-56.16	0	3,370	3,370
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	80660.2	99670.9	80659.5	99670.8	-5.09	-0.73	-305	44	-262
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	96921.6	97502.9	96920	97502.9	-11.64	0.00	-698	0	-698
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	98208.1	14105	98215.3	16134.1	2.59	730.48	156	-43,829	-43,673
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	78315.9	98461.1	78315.9	98437.8	0.00	-16.78	0	1,007	1,007
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	12946	4425.9	12945.8	4425.1	-0.14	-0.58	-9	35	26
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	17982.8	99309.5	17116.5	99309.5	-415.82	0.00	-24,949	0	-24,949
	132KV Pavoi - BNC Ckt I	NP-9680-A	AM-12	17885.2	60924.8	17883.4	60924.7	-0.65	-0.04	-39	2	-37
	132KV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51947.6	55423.3	51946.3	55423.3	-0.47	0.00	-28	0	-28
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	1184.8	99149.5	1219.9	99149.5	33.70	0.00	2,022	0	2,022
	132 kV CHIMPU – GOHPUR	NE-0093-A	AM-62	99694.4	330.3	99698.9	330.3	4.32	0.00	259	0	259
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	39474.4	99202.6	39474.4	99126.1	0.00	-36.72	0	2,203	2,203
	132 kV KAHALIPARA – UMTRU -1	NE-0088-A	AS-01	84320.5	99038.1	84295.4	99038.1	-12.05	0.00	-723	0	-723
	132 kV KAHALIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0

132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	66610.2	1085.2	66615.9	1085.2	2.74	0.00	164	0	164
132 kV AGIA – MENDIPATHAR	NP-9455-A	AS-86	14896.1	6629.1	14891.3	6629.1	-2.30	0.00	-138	0	-138
132 kV AGIA - NANGALBIBRA	NP-9920-A	AM-58	81208.3	99739.5	81208.3	99726.9	0.00	-4.54	0	272	272
220 kV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	11498.7	16.7	11460.5	16.7	-61.12	0.00	-3,667	0	-3,667
220 kV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	10650.7	38.2	10757.2	38.2	170.40	0.00	10,224	0	10,224
132 kV UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
132 kV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	115.8	70495.6	115.8	70239.5	0.00	-122.93	0	7,376	7,376
400 /220 kV BgTPP ICT-1	NP-9647-A	AM-42	99669	0.1	99683.5	0.1	34.80	0.00	2,088	0	2,088
400 /220 kV BgTPP ICT-2	NP-5318-A	AM-28	0	0	0	0	0.00	0.00	0	0	0
220 kV AGBPP – MARIANI	NP-6888-A	AS-03	25001	96333.1	24632	96333.1	-590.40	0.00	-35,424	0	-35,424
132 kV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	268.9	84461.9	337.7	84151.6	33.02	-148.94	1,981	8,937	10,918
132 kV HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	89678.9	99731	89676	99714.3	-2.09	-12.02	-125	721	596
132 kV HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	90390.4	99629	90389.4	99600.4	-0.72	-20.59	-43	1,236	1,192

TOTAL

-86,224

132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96569.9	99088.6	96569.9	99087.8	0.00	-0.38	0	23	23
132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	520.2	99880	520.2	99878.6	0.00	-0.67	0	40	40
JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
132 kV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3075.5	29.4	3075.5	29.4	0.00	0.00	0	0	0
IMPHAL (PG) ICT I	NP-9520-A	MN-13	22655.8	385.7	22655.8	385.7	0.00	0.00	0	0	0
IMPHAL (PG) ICT II	NP-9522-A	MN-14	20105.6	385.8	20105.6	385.8	0.00	0.00	0	0	0
132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27995.8	1.7	27995.7	1.7	-0.07	0.00	-4	0	-4
132kV Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5477	99938.2	5477	99937.5	0.00	-0.34	0	20	20
400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	97194.8	91147.2	97194.8	91047.6	0.00	-724.36	0	43,462	43,462
132kV Tipaimukh end of Aizwal	NE-0169-A	MN-20	81430.5	17.2	81316.6	17.2	-27.34	0.00	-1,640	0	-1,640
132kV Tipaimukh end of Jiribam	NE-0167-A	MN-21	14444.9	99928.3	14529.4	99928.2	20.28	-0.02	1,217	1	1,218
132 kV KARONG-KOHIMA	NP-9667-A	MN-03	90557.9	93264.1	90557.9	93250.6	0.00	-6.48	0	389	389
132 kV LOKTAK – RENGPAK	NP-9512-A	MN-11	3989.2	116.5	3990.6	116.5	0.67	0.00	40	0	40
132 kV LOKTAK – NINGTHOUKONG	NP-9651-A	MN-02	56241.2	10.4	56241.5	10.4	0.22	0.00	13	0	13

TOTAL

43,561

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	5018.2	80696.4	5057.3	80696.4	28.15	0.00	1,689	0	1,689
	132kV KHLRT S-PG II	NP-6880-A	ME-09	90360.9	21932	90360.9	21932	0.00	0.00	0	0	0
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	69276.2	85963.5	69272.8	85963.5	-5.44	0.00	326	0	326
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	56221.6	96031.6	56183.6	96031.6	-60.80	0.00	3,648	0	3,648
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	65330.8	99953.3	64222.2	99953.3	-4,031.27	0.00	-2,41,876	0	-2,41,876
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	48549.4	99863.5	48383.7	99863.5	-602.55	0.00	-36,153	0	-36,153
	132 kV KAHALIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kV KAHALIPARA – UMTRU -2	NE-0016-A	ME-04	92257.8	99998.3	92236	99998.3	-10.46	0.00	-628	0	-628
	132 kV SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	82572.3	99818.6	82547.8	99818.6	-11.76	0.00	-706	0	-706
	132 kV SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	82463.9	99792.7	82439.9	99792.7	-11.52	0.00	-691	0	-691
	132 KV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	176.2	60367.1	176	60367.1	-0.10	0.00	-6	0	-6
	132 kV AGIA – MENDIPATHAR	NP-9945-A	ME-17	94387.3	91281.7	94380.3	91281.7	-3.36	0.00	-202	0	-202
	132 kV AGIA – MENDIPATHAR	NP-9071-A	ME-16	20563.2	21603.1	20563.2	21603.6	0.00	0.24	0	-14	-14
	132 kV AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	3178	110.8	3179.1	118.9	0.79	5.83	48	-350	-302
	132 kV AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	3196.6	86.7	3198.1	93.7	1.08	5.04	65	-302	-238

TOTAL

-2,75,152

132kV LAUNGMAU-AIZWAL PG	NP-9495-A	MZ-02	2371.6	25741.4	2383.1	25944.4	11.04	194.88	-662	11,693	11,030
132kV ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	48679.2	56797.8	48639.5	56823.3	-14.29	9.18	858	551	1,408
132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	1025.7	98790.1	1025.6	98790.1	-0.04	0.00	-2	0	-2
132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	96902.8	402.9	96844.9	402.9	-41.69	0.00	-2,501	0	-2,501
132kV Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98463.8	94078.3	98460.5	94009.8	-1.19	-24.66	-71	1,480	1,408
132kV Shimui-Melriat(PG)-II	NP-9496-A	MZ-18	98672.1	95224.4	98669.9	95167.3	-0.79	-20.56	-48	1,233	1,186

TOTAL

12,529

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	21970.8	13020.2	21970.8	13227.3	0.00	198.82	0	11,929	11,929
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	84474.9	10575.4	84474.9	10928	0.00	253.87	0	15,232	15,232
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	1911.6	97473.1	1911.6	97414.6	0.00	-21.06	0	-1,264	-1,264
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44748.5	5837.4	44748.5	5886.1	0.00	17.53	0	-1,052	-1,052
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44133.3	5989.4	44133.3	6043.9	0.00	19.62	0	-1,177	-1,177
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3825	477.6	3825	475.5	0.00	-0.63	0	38	38
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99116.2	99860.7	99116.2	99859.9	0.00	-0.58	0	35	35
TOTAL												-454
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97292.7	84655	97292.7	84655	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNG NAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7503.5	99967.3	7498.6	99967.4	-4.70	0.10	282	6	288
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15641.5	24	15648.6	24	6.82	0.00	-409	0	-409
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	12444.9	99986.4	12480.9	99986.4	34.56	0.00	-2,074	0	-2,074
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5670.3	99998.8	5672.5	99998.8	2.11	0.00	-127	0	-127
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76248.8	51958.5	76248.8	51756.2	0.00	-97.10	0	5,826	5,826
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46344.4	93715.6	46344.4	93715.5	0.00	-0.10	0	6	6
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1578.7	99391	1578.7	99303.5	0.00	-84.00	0	5,040	5,040
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1571.5	99974	1571.5	99974	0.00	0.00	0	0	0
TOTAL												936
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	59517.1	3262.2	59520.4	3262.2	3.17	0.00	190	0	190
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2968.4	98442.8	2962.7	98442.8	-2.74	0.00	-164	0	-164
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68499.2	97980	68506.9	97980	3.70	0.00	222	0	222
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	57837.2	3963.9	57838.4	3964	1.15	0.10	69	-6	63
TOTAL												311
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81905.6	76182.1	81905.6	76178.3	0.00	-2.74	0	164	164
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70600.8	87004.2	70600.8	86998.8	0.00	-3.89	0	233	233
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19590.4	12693.6	19590.4	12697.8	0.00	3.02	0	-181	-181
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58129.3	13794.6	58129.3	13804.5	0.00	7.13	0	-428	-428
TOTAL												-212
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	20304.2	6.7	20716.5	6.7	148.43	0.00	8,906	0	8,906
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	75267.7	230.4	75079.4	230.4	-67.79	0.00	-4,067	0	-4,067
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	70354.1	99969.7	70181.2	99969.7	-124.49	0.00	-7,469	0	-7,469
	KHANDONG GT-1	NS-2598-A	KK-11	93191.5	0	93114.4	0	-13.88	0.00	-833	0	-833
TOTAL												-3,464
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	62062.5	99913.9	61941.3	99913.9	-29.09	0.00	-1,745	0	-1,745
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	19157.5	9.5	19186.1	9.5	0.21	0.00	13	0	13
TOTAL												-1,732
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	18721.7	0.9	18950.4	0.9	365.92	0.00	21,955	0	21,955
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	95271.6	99998	95105.8	99998	-132.64	0.00	-7,958	0	-7,958
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	15546.1	99930.9	15420.5	99930.9	-200.96	0.00	-12,058	0	-12,058
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	37032.5	1.1	37090.2	1.1	92.32	0.00	5,539	0	5,539
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	32042.6	0.9	31863.1	0.9	-287.20	0.00	-17,232	0	-17,232
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	46478.1	0.1	46851.2	0.1	596.96	0.00	35,818	0	35,818
	220 kV NAMSAI 2	NE-0102-A	KT-24	49438.2	2.6	49820.9	2.6	612.32	0.00	36,739	0	36,739
TOTAL												62,803
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	46212.7	97853	46209.4	97853	-1.58	0.00	-95	0	-95
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33133.1	97674.2	33133	97674.2	-0.05	0.00	-3	0	-3
	132 kV LOKTAK – RENG PANG	NP-9065-A	LO-01	52862.9	98094.7	52862.9	98094.7	0.00	0.00	0	0	0
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6397.5	6610.6	6397.5	6610.6	0.00	0.00	0	0	0
TOTAL												-98
	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54080.4	96676.2	54080.4	96676.2	0.00	0.00	0	0	0

AGTCCPP	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23431.1	7205.4	23431.1	7213.8	0.00	8.06	0	-484	-484
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95350.8	99998.8	95350.8	99998.8	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94366	0	94366	0	0.00	0.00	0	0	0
TOTAL												-484
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	57278.3	99939.8	56738.4	99939.8	-1,963.27	0.00	-1,17,796	0	-1,17,796
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	10552.4	99985.2	8959.1	99985.2	-5,793.82	0.00	-3,47,629	0	-3,47,629
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16333.9	3313.7	16333.9	3350.7	0.00	22.20	0	-1,332	-1,332
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41276.5	96962.1	41271	96962.1	-3.30	0.00	-198	0	-198
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17702.3	113.6	17709.5	113.6	8.64	0.00	518	0	518
	132 kV RANGANADI END OF 132 kV CHIMPU	NP-9441-A	RN-20	4690.9	99996	4687	99996	-4.68	0.00	-281	0	-281
TOTAL												-4,66,718

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	86473.7	99997.1	85984	99997.1	-1,780.73	0.00	-1,06,844	0	-1,06,844
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	1993.3	99976.6	1314	99976.6	-2,470.18	0.00	-1,48,211	0	-1,48,211
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	23826.3	2.2	22540	2.2	-4,677.45	0.00	-2,80,647	0	-2,80,647
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21145.9	28.4	21147.9	28.4	3.84	0.00	230	0	230
	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	3974.5	99975.2	3946.5	99975.2	-26.88	0.00	-1,613	0	-1,613
TOTAL												-5,37,084
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80064.7	2.2	80064.7	2.2	0.00	0.00	0	0	0
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	69895.3	6	69895.3	6	0.00	0.00	0	0	0
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	85916.3	0.2	85916.4	0.2	0.32	0.00	-19	0	-19
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	377.7	1.5	378.2	1.5	1.60	0.00	-96	0	-96
TOTAL												-115
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96198.3	99993.2	96198.3	99993.2	0.00	0.00	0	0	0
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	92734.5	99970.4	92734.5	99970.4	0.00	0.00	0	0	0
TOTAL												0
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	369.7	99994.6	336.3	99994.6	-53.44	0.00	-3,206	0	-3,206
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	79.9	0.4	44.6	0.4	-56.48	0.00	-3,389	0	-3,389
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	173.4	0.6	143.4	0.6	-48.00	0.00	-2,880	0	-2,880
TOTAL												-9,475
HVDC_BNC	132 kV CHIMPU – BNC	NP-9961-A	AM-55	99503.7	409.8	99503.1	409.8	-0.58	0.00	-35	0	-35
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	92880.4	5375.1	92881.5	5375.1	0.53	0.00	32	0	32
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	90906.2	3703.7	90910.5	3703.7	2.06	0.00	124	0	124
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99515.5	244.6	99515	244.6	-0.48	0.00	-29	0	-29
	33kV BNC-1	NP-9679-A	AM-14	5014.1	371	5049.6	371	2.13	0.00	128	0	128
	33kV BNC-2	NP-9676-A	AM-23	5086.3	387.9	5101.1	387.9	0.89	0.00	53	0	53
TOTAL												273
SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	96938.2	98264.7	96938.2	98264.7	0.00	0.00	0	0	0
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	96310.1	99991.8	96310.1	99991.8	0.00	0.00	0	0	0
TOTAL												0

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.