



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपलांग शिलांग-793006/Lapalangi, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/4197-4235

दिनांक/Dt: 11th August, 2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 27.07.2026 से 02.08.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 27.07.2026 to 02.08.2026 -Reg.

सर/मैडम,

Sir/Madam.

27.07.2026 से 02.08.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 27.07.2026 to 02.08.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

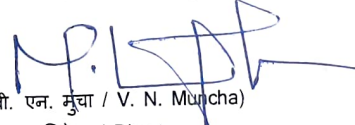
Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,


(वी. एन. मुचा / V. N. Murcha)
निदेशक/ Director
वाणिज्य / Commercial

अभिभाषकों की सूची / List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comm), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comm.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comm.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comm), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comm.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comm & Sys.Opn., TSECL, Banamalipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(वी. एन. मुंचा / V. N. Muncha)
निदेशक/ Director

वाणिज्य / Commercial

Reactive Energy (VArH) Charge Statement
for the period 27-07-2026 to 02-08-2026

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	7,496	0
ASSAM	0	58,546
MANIPUR	8,047	0
MEGHALAYA	0	1,82,582
MIZORAM	16,304	0
NAGALAND	15,982	0
TRIPURA	0	4,072
PARE	109	0
DOYANG	0	989
KHANDONG	0	9,464
KOPILI-2	0	3,375
AGBPP	81,254	0
LOKTAK	0	732
AGTCCPP	0	179
RANGANADI	0	90,221
PALATANA	0	2,64,618
BGTPP	0	10,637
KAMENG	0	0
KOPILI	0	14,429
HVDC_BNC	0	0
SUBANSIRI	0	0

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 27-07-2026 to 02-08-2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	9791.3	80.5	10385.1	80.6	213.77	0.04	-12,826	2	-12,824
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	84.1	47161.9	84.1	47154.2	0.00	-5.54	0	333	333
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99876.1	38961.4	99876.1	38542.7	0.00	-125.61	0	7,537	7,537
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	47147.5	33.4	47147.5	33.4	0.00	0.00	0	0	0
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	1011	95862.3	1011.2	95861	0.19	-1.25	12	75	86
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	41997.4	457.4	42224.8	457.5	40.93	0.02	2,456	-1	2,455
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95609.4	93713.7	95609.4	93701.5	0.00	-8.78	0	527	527
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	74162.2	13.6	74240.3	13.6	62.48	0.00	3,749	0	3,749
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90663.3	99709.5	90663.3	99708.4	0.00	-0.53	0	32	32
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89219	96509	89219	96504.1	0.00	-2.35	0	141	141
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	158.5	97604.4	158.5	97604.6	0.00	0.19	0	-12	-12
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99474.2	87.7	99521.6	87.7	45.50	0.00	2,730	0	2,730
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99806.9	192.4	99854.5	192.4	45.70	0.00	2,742	0	2,742
TOTAL												7,496
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	11729.1	99830.4	11719.8	99830.4	-29.76	0.00	-1,786	0	-1,786
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	25879.8	99547.4	25874.4	99547.4	-17.28	0.00	-1,037	0	-1,037
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	40079.6	98529.1	40094	98526.8	14.40	-2.30	864	138	1,002
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	86564.2	99196.8	86714.6	99196.8	150.40	0.00	9,024	0	9,024
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.3	96798	2.3	96777.5	0.00	-32.80	0	1,968	1,968
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	75562.2	79843.2	75321.1	79843.2	-86.80	0.00	-5,208	0	-5,208
	132 kV JIRIBAM - PAILOPOOL	NP-8498-A	AS-10	43024.6	65124	42983.3	65124	-19.82	0.00	-1,189	0	-1,189
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98834.3	82894.7	98834.3	82894.6	0.00	-0.04	0	2	2
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	96211.9	99559.9	96218.2	99559.9	4.54	0.00	272	0	272
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	64745.3	91160.7	64719.7	91160.7	-9.22	0.00	-553	0	-553
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	70179	99915.9	70158.3	99915.9	-7.45	0.00	-447	0	-447
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	10324.8	2	10271.7	2	-84.96	0.00	-5,098	0	-5,098
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	64082.4	99977.3	63966.5	99977.3	-41.72	0.00	-2,503	0	-2,503
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	45692.1	99982.8	45542.4	99982.8	-53.89	0.00	-3,234	0	-3,234
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	54804.1	92884.3	54804.1	92871.9	0.00	-8.93	0	536	536
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	80679	99670.9	80678	99670.9	-7.27	0.00	-436	0	-436
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	96951.7	97502.9	96943.9	97502.9	-56.73	0.00	-3,404	0	-3,404
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	97772.8	11987.1	98024.6	12984.4	90.65	359.03	5,439	-21,542	-16,103
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	78315.9	98488.2	78315.9	98466	0.00	-15.98	0	959	959
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	12951.6	4431.2	12949	4426	-1.87	-3.74	-112	225	112
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	19646.5	99309.5	18845.9	99309.5	-384.29	0.00	-23,057	0	-23,057
	132kV Pavoi - BNC Ckt I	NP-9680-A	AM-12	17871.5	60924.8	17871.5	60924.8	0.00	0.00	0	0	0
	132kV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51938.7	55423.3	51938.7	55423.3	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	1175	99150.2	1181.4	99149.5	6.14	-0.67	369	40	409
	132 kV CHIMPU – GOHPUR	NE-0093-A	AM-62	99697.7	330.6	99695.1	330.3	-2.50	-0.29	-150	17	-132
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	39470.1	99203.1	39471.6	99202.6	0.72	-0.24	43	14	58
	132 kV KAHALIPARA – UMTRU -1	NE-0088-A	AS-01	84382.2	99041	84320.5	99038.1	-29.62	-1.39	-1,777	84	-1,693
	132 kV KAHALIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0

132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	66526.3	1085.2	66573.6	1085.2	22.70	0.00	1,362	0	1,362
132 kv AGIA – MENDIPATHAR	NP-9455-A	AS-86	14909.5	6629.3	14904.9	6629.1	-2.21	-0.10	-132	6	-127
132 kv AGIA - NANGALBIBRA	NP-9920-A	AM-58	81210.4	99756.6	81210.4	99739.5	0.00	-6.16	0	369	369
220 kv AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	11706.1	16.7	11614.6	16.7	-146.40	0.00	-8,784	0	-8,784
220 kv AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	10870.2	38.2	10773.8	38.2	-154.24	0.00	-9,254	0	-9,254
132 kv UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
132 kv PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	114.3	71645.8	114.5	70888.9	0.10	-363.31	6	21,799	21,804
400 /220 kv BgTPP ICT-1	NP-9647-A	AM-42	99508.5	0.1	99582.2	0.1	176.88	0.00	10,613	0	10,613
400 /220 kv BgTPP ICT-2	NP-5318-A	AM-28	0	0	0	0	0.00	0.00	0	0	0
220 kv AGBPP – MARIANI	NP-6888-A	AS-03	25810.4	96333.1	25430.9	96333.1	-607.20	0.00	-36,432	0	-36,432
132 kv NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	266.8	85111.3	266.9	84675.6	0.05	-209.14	3	12,548	12,551
132 kv HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	89680	99749.1	89679.8	99741.7	-0.14	-5.33	-9	320	311
132 kv HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	90390.4	99663.4	90390.4	99650	0.00	-9.65	0	579	579

TOTAL **-58,546**

132kv Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96569.9	99088.6	96569.9	99088.6	0.00	0.00	0	0	0
132kv Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	520.2	99880.1	520.2	99880	0.00	-0.05	0	3	3
JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
132 kv JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3078.8	29.7	3076.8	29.7	-0.48	0.00	-29	0	-29
IMPHAL (PG) ICT I	NP-9520-A	MN-13	22655.8	385.7	22655.8	385.7	0.00	0.00	0	0	0
IMPHAL (PG) ICT II	NP-9522-A	MN-14	20105.6	385.8	20105.6	385.8	0.00	0.00	0	0	0
132kv NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27994.9	1.7	27995.4	1.7	0.36	0.00	22	0	22
132kv Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5477	99938.2	5477	99938.2	0.00	0.00	0	0	0
400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	97194.8	91227.7	97194.8	91208.2	0.00	-141.82	0	8,509	8,509
132kv Tipaimukh end of Aizwal	NE-0169-A	MN-20	81724.5	17.2	81626.4	17.2	-23.54	0.00	-1,413	0	-1,413
132kv Tipaimukh end of Jiribam	NE-0167-A	MN-21	14241.8	99928.3	14304.2	99928.3	14.98	0.00	899	0	899
132 kv KARONG-KOHIMA	NP-9667-A	MN-03	90557.9	93270.5	90557.9	93270.4	0.00	-0.05	0	3	3
132 kv LOKTAK – RENGPAANG	NP-9512-A	MN-11	3988.1	116.5	3988.9	116.5	0.38	0.00	23	0	23
132 kv LOKTAK – NINGTHOUKONG	NP-9651-A	MN-02	56239.5	10.4	56240.2	10.4	0.50	0.00	30	0	30

TOTAL **8,047**

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132kv KHLRT S-PG	NP-6865-A	ME-02	4999.6	80696.4	4999	80696.4	-0.43	0.00	-26	0	-26
	132kv KHLRT S-PG II	NP-6880-A	ME-09	90383.8	21932	90377.6	21932	-4.46	0.00	268	0	268
	220kv BYRNIHAT-MISA	NP-9092-A	AS-70	69348.1	85963.5	69340.1	85963.5	-12.80	0.00	768	0	768
	220kv BYRNIHAT-MISA II	NP-9091-A	AS-72	56371.5	96031.6	56319.1	96031.6	-83.84	0.00	5,030	0	5,030
	400kv BYRNIHAT-B'GAON	NP-8370-A	ME-14	66821.8	99953.3	66179.9	99953.3	-2,334.18	0.00	-1,40,051	0	-1,40,051
	400kv BYRNIHAT-SILCHAR	NP-8371-A	ME-15	48961.3	99863.5	48754.1	99863.5	-753.45	0.00	-45,207	0	-45,207
	132 kv KAHALIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kv KAHALIPARA – UMTRU -2	NE-0016-A	ME-04	92310.5	99998.3	92285.1	99998.3	-12.19	0.00	-732	0	-732
	132 kv SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	82630	99818.6	82603.9	99818.6	-12.53	0.00	-752	0	-752
	132 kv SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	82521.4	99792.7	82495.4	99792.7	-12.48	0.00	-749	0	-749
	132 KV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	189	60369.3	187.6	60367.1	-0.67	-1.06	-40	63	23
	132 kv AGIA – MENDIPATHAR	NP-9945-A	ME-17	94463.1	91281.5	94429.5	91281.7	-16.13	0.10	-968	-6	-973
	132 kv AGIA – MENDIPATHAR	NP-9071-A	ME-16	20564.2	21601.9	20564.2	21603.1	0.00	0.58	0	-35	-35
	132 kv AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	3178	100.5	3178	102.4	0.00	1.37	0	-82	-82
	132 kv AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	3196.6	77.8	3196.6	79.3	0.00	1.08	0	-65	-65

TOTAL **-1,82,582**

132kv LAUNGMAAL-AIZWAL PG	NP-9495-A	MZ-02	2369	25298.4	2369.2	25569.4	0.19	260.16	-12	15,610	15,598
132kv ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	48814.8	56789.4	48762.8	56794.2	-18.72	1.73	1,123	104	1,227
132kv KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	1071.3	98791.6	1068	98790.1	-1.19	-0.54	-71	32	-39
132kv KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	97106.6	402.3	97025.8	402.9	-58.18	0.43	-3,491	-26	-3,516
132kv Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98472.8	94202.7	98469.9	94123.3	-1.04	-28.58	-63	1,715	1,652
132kv Shimui-Melriat(PG)-II	NP-9496-A	MZ-18	98684.1	95329.9	98681.2	95263	-1.04	-24.08	-63	1,445	1,382

TOTAL **16,304**

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	21969.6	12832	21969.6	12952.1	0.00	115.30	0	6,918	6,918
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	84472.3	10265.4	84472.3	10463.5	0.00	142.63	0	8,558	8,558
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	1910.1	97491	1910.1	97491	0.00	0.00	0	0	0
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44748.5	5834.8	44748.5	5836	0.00	0.43	0	-26	-26
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44133.3	5986.2	44133.3	5987.4	0.00	0.43	0	-26	-26
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3820.1	483.1	3824.2	478.4	1.23	-1.41	74	85	158
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99115.9	99865.9	99116.2	99860.6	0.22	-3.82	13	229	242
TOTAL												15,982
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97292.7	84655.1	97292.7	84655.1	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7491.9	99967.3	7497.3	99967.3	5.18	0.00	-311	0	-311
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15609.1	24	15624.9	24	15.17	0.00	-910	0	-910
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	12241.8	99986.4	12374.4	99986.4	127.30	0.00	-7,638	0	-7,638
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	0	0	0	0	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76248.8	52321	76248.8	52155.5	0.00	-79.44	0	4,766	4,766
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46344.4	93715.6	46344.4	93715.6	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1578.7	99391.8	1578.7	99391	0.00	-0.77	0	46	46
TOTAL												-4,072
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	59503.4	3261.3	59504.4	3262.2	0.96	0.86	58	-52	6
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2968.3	98442.9	2968.3	98442.8	0.00	-0.05	0	3	3
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68500.1	97988.8	68500.1	97980.7	0.00	-3.89	0	233	233
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	57844.2	3962.6	57843.2	3963.9	-0.96	1.25	-58	-75	-132
TOTAL												109
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81905.6	76172.5	81905.6	76182.2	0.00	6.98	0	-419	-419
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70600.8	86995.1	70600.8	87004.2	0.00	6.55	0	-393	-393
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19590.4	12687.6	19590.4	12693.6	0.00	4.32	0	-259	-259
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58129.3	13796.5	58129.3	13794.6	0.00	-1.37	0	82	82
TOTAL												-989
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	19368.6	6.7	19871.9	6.7	181.19	0.00	10,871	0	10,871
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	75620	230.4	75457.5	230.4	-58.50	0.00	-3,510	0	-3,510
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	70950.6	99969.7	70611.1	99969.7	-244.44	0.00	-14,666	0	-14,666
	KHANDONG GT-1	NS-2598-A	KK-11	93542.7	0	93342.8	0	-35.98	0.00	-2,159	0	-2,159
TOTAL												-9,464
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	62632.8	99913.9	62396.9	99913.9	-56.62	0.00	-3,397	0	-3,397
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	19073	9.5	19121.4	9.5	0.36	0.00	22	0	22
TOTAL												-3,375
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	18163.5	0.9	18392.5	0.9	366.40	0.00	21,984	0	21,984
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	95778	99998	95539.4	99998	-190.88	0.00	-11,453	0	-11,453
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	15916.7	99930.9	15732.5	99930.9	-294.72	0.00	-17,683	0	-17,683
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	36841	1.1	36932.4	1.1	146.24	0.00	8,774	0	8,774
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	32069.3	0.9	32050.6	0.9	-29.92	0.00	-1,795	0	-1,795
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	45628.2	0.1	46049.2	0.1	673.60	0.00	40,416	0	40,416
	220 kV NAMSAI 2	NE-0102-A	KT-24	48568.7	2.6	48995.9	2.6	683.52	0.00	41,011	0	41,011
TOTAL												81,254
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	46212.7	97853	46212.7	97853	0.00	0.00	0	0	0
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33187.2	97674.2	33161.8	97674.2	-12.19	0.00	-732	0	-732
	132 kV LOKTAK – RENGPAANG	NP-9065-A	LO-01	52862.9	98094.7	52862.9	98094.7	0.00	0.00	0	0	0
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6397.5	6610.6	6397.5	6610.6	0.00	0.00	0	0	0
TOTAL												-732
	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54080.4	96676.2	54080.4	96676.2	0.00	0.00	0	0	0

AGTCCPP	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23431.1	7202.2	23431.1	7205.3	0.00	2.98	0	-179	-179
	132 KV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95350.8	99998.8	95350.8	99998.8	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94366	0	94366	0	0.00	0.00	0	0	0
TOTAL												-179
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	57495	99939.8	57467.8	99939.8	-98.91	0.00	-5,935	0	-5,935
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	12008.7	99985.2	11635.8	99985.2	-1,356.00	0.00	-81,360	0	-81,360
	132 KV RANGANADI - LEKHI	NP-5792-A	RN-01	16333.9	3160.1	16333.9	3254	0.00	56.34	0	-3,380	-3,380
	132 KV ZIRO - RANGANADI	NP-5278-A	RN-11	41276.5	96965.5	41276.5	96964.1	0.00	-0.84	0	50	50
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17692.5	113.6	17696.8	113.6	5.16	0.00	310	0	310
TOTAL												-90,221

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	87145.8	99997.1	86872	99997.1	-995.64	0.00	-59,738	0	-59,738
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	2888.8	99976.6	2526.7	99976.6	-1,316.73	0.00	-79,004	0	-79,004
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	25314.5	2.2	24739.6	2.2	-2,090.55	0.00	-1,25,433	0	-1,25,433
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21135.2	28.4	21141.3	28.4	11.71	0.00	703	0	703
TOTAL												-2,64,618
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80064.7	2.2	80064.7	2.2	0.00	0.00	0	0	0
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	69895.3	6	69895.3	6	0.00	0.00	0	0	0
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	85871.4	0.2	85895.4	0.2	76.80	0.00	-4,608	0	-4,608
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	318.6	1.5	350	1.5	100.48	0.00	-6,029	0	-6,029
TOTAL												-10,637
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96198.3	99993.2	96198.3	99993.2	0.00	0.00	0	0	0
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	92734.5	99970.4	92734.5	99970.4	0.00	0.00	0	0	0
TOTAL												0
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	489.8	99994.6	440.1	99994.6	-79.52	0.00	-4,771	0	-4,771
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	208.2	0.5	152.1	0.5	-89.76	0.00	-5,386	0	-5,386
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	283.1	0.6	238.6	0.6	-71.20	0.00	-4,272	0	-4,272
TOTAL												-14,429
HVDC_BNC	132 KV CHIMPU – BNC	NP-9961-A	AM-55	99503.8	409.8	99503.8	409.8	0.00	0.00	0	0	0
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	92881.7	5375.1	92881.7	5375.1	0.00	0.00	0	0	0
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	90919.9	3703.7	90919.9	3703.7	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99515.6	244.6	99515.6	244.6	0.00	0.00	0	0	0
	33kV BNC-1	NP-9679-A	AM-14	5001.1	371	5001.1	371	0.00	0.00	0	0	0
TOTAL												0
SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	96938.2	98264.7	96938.2	98264.7	0.00	0.00	0	0	0
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	96310.1	99991.8	96310.1	99991.8	0.00	0.00	0	0	0
TOTAL												0

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.