



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/ 4002-4040

दिनांक/Dt:04th August,2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 20.07.2026 से 26.07.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 20.07.2026 to 26.07.2026 -Reg.

सर/मैडम,

Sir/Madam.

20.07.2026 से 26.07.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 20.07.2026 to 26.07.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(बी. एन. मुंचा / V. N. Murcha)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comm), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comm.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comm.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt. of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt. of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comm), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comm.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comm & Sys. Opn., TSECL, Banamalipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(वी. एन. मुंछा / V. N. Munsha)

निदेशक/ Director

वाणिज्य / Commercial

Reactive Energy (VArH) Charge Statement
for the period 20-07-2026 to 26-07-2026

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	10,058	0
ASSAM	0	28,987
MANIPUR	0	616
MEGHALAYA	0	1,39,290
MIZORAM	2,686	0
NAGALAND	15,358	0
TRIPURA	11,860	0
PARE	0	801
DOYANG	0	0
KHANDONG	0	5,922
KOPILI-2	0	2,810
AGBPP	87,691	0
LOKTAK	0	660
AGTCCPP	0	153
RANGANADI	0	91,655
PALATANA	0	3,02,799
BGTPP	0	0
KAMENG	0	0
KOPILI	0	1,690
HVDC_BNC	0	3
SUBANSIRI	0	0

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 20-07-2026 to 26-07-2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	9488.6	80.5	9791.3	80.5	108.97	0.00	-6,538	0	-6,538
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	84.1	47193.4	84.1	47161.9	0.00	-22.68	0	1,361	1,361
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99876.1	39460	99876.1	38961.4	0.00	-149.58	0	8,975	8,975
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	47147.5	33.4	47147.5	33.4	0.00	0.00	0	0	0
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	1011	95862.3	1011	95862.3	0.00	0.00	0	0	0
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	41997.4	457.4	41997.4	457.4	0.00	0.00	0	0	0
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95609.4	93759.6	95609.4	93713.7	0.00	-33.05	0	1,983	1,983
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	74070.8	13.6	74162.2	13.6	73.12	0.00	4,387	0	4,387
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90663.3	99709.5	90663.3	99709.5	0.00	0.00	0	0	0
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89219	96509.2	89219	96509	0.00	-0.10	0	6	6
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	158.5	97604.4	158.5	97604.4	0.00	0.00	0	0	0
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99475	87.7	99474.2	87.7	-0.77	0.00	-46	0	-46
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99808.1	192.4	99806.9	192.4	-1.15	0.00	-69	0	-69
TOTAL												10,058
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	11729.1	99830.4	11729.1	99830.4	0.00	0.00	0	0	0
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	25879.8	99547.4	25879.8	99547.4	0.00	0.00	0	0	0
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	40079.5	98533.2	40079.6	98529.1	0.10	-4.10	6	246	252
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	86377.2	99196.8	86564.2	99196.8	187.00	0.00	11,220	0	11,220
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.3	96822.9	2.3	96798	0.00	-39.84	0	2,390	2,390
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	75719	79843.7	75562.2	79843.2	-56.45	-0.18	-3,387	11	-3,376
	132 kV JIRIBAM - PAIAPOL	NP-8498-A	AS-10	43044.3	65126.3	43024.6	65124	-9.46	-1.10	-567	66	-501
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98834.3	82894.3	98834.3	82894.7	0.00	0.14	0	-9	-9
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	96204.2	99559.9	96211.9	99559.9	5.54	0.00	333	0	333
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	64746.6	91170	64745.3	91160.7	-0.47	-3.35	-28	201	173
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	70180	99925.4	70179	99915.9	-0.36	-3.42	-22	205	184
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	10307	2	10324.8	2	28.48	0.00	1,709	0	1,709
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	64092.9	99977.3	64082.4	99977.3	-3.78	0.00	-227	0	-227
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	45707.3	99982.8	45692.1	99982.8	-5.47	0.00	-328	0	-328
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	54804.1	92894.5	54804.1	92884.3	0.00	-7.34	0	441	441
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	80679	99670.9	80679	99670.9	0.00	0.00	0	0	0
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	96951.7	97502.9	96951.7	97502.9	0.00	0.00	0	0	0
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	97744.2	11149.9	97772.8	11987.1	10.30	301.39	618	-18,084	-17,466
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	78315.9	98501.1	78315.9	98488.2	0.00	-9.29	0	557	557
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	12955.4	4513.3	12951.6	4431.2	-2.74	-59.11	-164	3,547	3,383
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	20574.3	99309.5	19646.5	99309.5	-445.34	0.00	-26,721	0	-26,721
	132KV Pavoi - BNC Ckt I	NP-9680-A	AM-12	17871.5	60924.8	17871.5	60924.8	0.00	0.00	0	0	0
	132KV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51938.7	55423.3	51938.7	55423.3	0.00	0.00	0	0	0
	132kV Chapakhwa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhwa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	1175	99150.2	1175	99150.2	0.00	0.00	0	0	0
	132 kV CHIMPU – GOHPUR	NE-0093-A	AM-62	99697.7	330.6	99697.7	330.6	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	39470.1	99203.9	39470.1	99203.1	0.00	-0.38	0	23	23
	132 kV KAHALIPARA – UMTRU -1	NE-0088-A	AS-01	84481.1	99041.7	84382.2	99041	-47.47	-0.34	-2,848	20	-2,828
	132 kV KAHALIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	21969.6	12708.5	21969.6	12832	0.00	118.56	0	7,114	7,114
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	84472.3	10060.4	84472.3	10265.4	0.00	147.60	0	8,856	8,856
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	1910.1	97491	1910.1	97491	0.00	0.00	0	0	0
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44748.5	5820.1	44748.5	5834.8	0.00	5.29	0	-318	-318
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44133.3	5970.2	44133.3	5986.2	0.00	5.76	0	-346	-346
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3820.1	486.2	3820.1	483.1	0.00	-0.93	0	56	56
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99115.9	99865.9	99115.9	99865.9	0.00	0.00	0	0	0
	132 kV DHEP - MOKOKCHUNG	NP-9671-A	NG-05	52862.5	20899.5	52862.5	20899.7	0.00	0.07	0	-4	-4
TOTAL												15,358
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97289.4	84659.3	97292.7	84655.1	3.17	-4.03	-190	-242	-432
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNG NAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7490	99967.3	7491.9	99967.3	1.82	0.00	-109	0	-109
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15602.2	24	15609.1	24	6.62	0.00	-397	0	-397
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	12239.2	99986.4	12241.8	99986.4	2.50	0.00	-150	0	-150
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	0	0	0	0	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76248.8	52757.1	76248.8	52321	0.00	-209.33	0	12,560	12,560
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46344.4	93716.3	46344.4	93715.6	0.00	-0.67	0	40	40
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1579.1	99395.1	1578.7	99391.8	-0.38	-3.17	-23	190	167
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1573.1	99977.3	1572.2	99974	-0.86	-3.17	-52	190	138
132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69142.1	71421.5	69142.1	71420.9	0.00	-0.72	0	43	43	
132 kV PALATANA - UDAIPUR	NP-8470-A	TR-14	0	0	0	0	0.00	0.00	0	0	0	
TOTAL												11,860
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	59503.4	3253.2	59503.4	3261.3	0.00	7.78	0	-467	-467
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2968.3	98492	2968.3	98442.9	0.00	-23.57	0	1,414	1,414
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68500.1	97988.9	68500.1	97988.8	0.00	-0.05	0	3	3
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	57844.2	3932.2	57844.2	3962.6	0.00	29.18	0	-1,751	-1,751
TOTAL												-801
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81905.6	76172.5	81905.6	76172.5	0.00	0.00	0	0	0
	132kV DHEP - DIMAPUR(PG) -2	NP-9050-A	DY-02	70600.8	86995.1	70600.8	86995.1	0.00	0.00	0	0	0
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19590.4	12687.6	19590.4	12687.6	0.00	0.00	0	0	0
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58129.3	13796.5	58129.3	13796.5	0.00	0.00	0	0	0
TOTAL												0
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	18709.4	6.7	19368.6	6.7	237.31	0.00	14,239	0	14,239
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	75811.3	230.4	75620	230.4	-68.87	0.00	-4,132	0	-4,132
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	71307.3	99969.7	70950.6	99969.7	-256.82	0.00	-15,409	0	-15,409
	KHANDONG GT-1	NS-2598-A	KK-11	93600	0	93542.7	0	-10.31	0.00	-619	0	-619
TOTAL												-5,922
KOPILI-2	KOPI LI GT OF STG-2	NE-0140-A	KK-42	62828.1	99913.9	62632.8	99913.9	-46.87	0.00	-2,812	0	-2,812
	KOPI LI STG-2 33 kV STN TRF	NE-0137-A	KK-40	19067.5	9.5	19073	9.5	0.04	0.00	2	0	2
TOTAL												-2,810
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	17921.4	0.9	18163.5	0.9	387.36	0.00	23,242	0	23,242
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	96020.9	99998	95778	99998	-194.32	0.00	-11,659	0	-11,659
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	16123.8	99930.9	15916.7	99930.9	-331.36	0.00	-19,882	0	-19,882
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	36998.9	1.1	36841	1.1	-252.64	0.00	-15,158	0	-15,158
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	32258.2	0.9	32069.3	0.9	-302.24	0.00	-18,134	0	-18,134
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	44970.9	0.1	45628.2	0.1	1,051.68	0.00	63,101	0	63,101
220 kV NAMSAI 2	NE-0102-A	KT-24	47879.3	2.6	48568.7	2.6	1,103.04	0.00	66,182	0	66,182	
TOTAL												87,691
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	46212.7	97853	46212.7	97853	0.00	0.00	0	0	0
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33193.9	97682	33187.2	97674.2	-3.22	-3.74	-193	225	32
	132 kV LOKTAK – RENGPA NG	NP-9065-A	LO-01	52869.3	98094.7	52862.9	98094.7	-3.07	0.00	-184	0	-184
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6415.1	6610.6	6397.5	6610.6	-8.45	0.00	-507	0	-507
TOTAL												-660
	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54080.4	96678.4	54080.4	96676.2	0.00	-1.58	0	95	95

AGTCCPP	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23431.1	7198.3	23431.1	7202.2	0.00	3.74	0	-225	-225
	132 KV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95350.8	99998.6	95350.8	99998.8	0.00	0.19	0	-12	-12
	132 KV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94366	99999.8	94366	0	0.00	0.19	0	-12	-12

TOTAL

-153

RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	57495	99939.8	57495	99939.8	0.00	0.00	0	0	0
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	12419.3	99985.2	12008.7	99985.2	-1,493.09	0.00	-89,585	0	-89,585
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16333.9	3102.6	16333.9	3160.1	0.00	34.50	0	-2,070	-2,070
	132 KV ZIRO - RANGANADI	NP-5278-A	RN-11	41276.5	96965.5	41276.5	96965.5	0.00	0.00	0	0	0
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17692.5	113.6	17692.5	113.6	0.00	0.00	0	0	0
	132 kV RANGANADI END OF 132 KV CHIMPU	NP-9441-A	RN-20	4689	99996	4689	99996	0.00	0.00	0	0	0

TOTAL

-91,655

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	87414.8	99997.1	87145.8	99997.1	-978.18	0.00	-58,691	0	-58,691
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	3231.3	99976.6	2888.8	99976.6	-1,245.45	0.00	-74,727	0	-74,727
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	26078	2.2	25314.5	2.2	-2,776.36	0.00	-1,66,582	0	-1,66,582
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21119.2	28.3	21135.2	28.4	30.72	0.19	1,843	-12	1,832
	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	4089.6	99975.2	4009.2	99975.2	-77.18	0.00	-4,631	0	-4,631

TOTAL

-3,02,799

BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80064.7	2.2	80064.7	2.2	0.00	0.00	0	0	0
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	69895.3	6	69895.3	6	0.00	0.00	0	0	0
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	85871.4	0.2	85871.4	0.2	0.00	0.00	0	0	0
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	318.6	1.5	318.6	1.5	0.00	0.00	0	0	0

TOTAL

0

KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96198.3	99993.2	96198.3	99993.2	0.00	0.00	0	0	0
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	92734.5	99970.4	92734.5	99970.4	0.00	0.00	0	0	0

TOTAL

0

KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	495.8	99994.6	489.8	99994.6	-9.60	0.00	-576	0	-576
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	214.8	0.5	208.2	0.5	-10.56	0.00	-634	0	-634
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	288.1	0.6	283.1	0.6	-8.00	0.00	-480	0	-480

TOTAL

-1,690

HVDC_BNC	132 KV CHIMPU – BNC	NP-9961-A	AM-55	99503.8	409.8	99503.8	409.8	0.00	0.00	0	0	0
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	92881.7	5375.1	92881.7	5375.1	0.00	0.00	0	0	0
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	90919.9	3703.6	90919.9	3703.7	0.00	0.05	0	-3	-3
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99515.6	244.6	99515.6	244.6	0.00	0.00	0	0	0
	33kV BNC-1	NP-9679-A	AM-14	5001.1	370.9	5001.1	371	0.00	0.01	0	0	0
	33kV BNC-2	NP-9676-A	AM-23	5079.4	387.9	5079.4	387.9	0.00	0.00	0	0	0

TOTAL

-3

SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	96938.2	98264.7	96938.2	98264.7	0.00	0.00	0	0	0
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	96310.1	99991.8	96310.1	99991.8	0.00	0.00	0	0	0

TOTAL

0

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.