



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपलांग शिलांग-793006/Lapalangi, Shillong 793006

दिनांक/Dt: 19th August, 2026

क्रमांक एनईआरपीसी/देव/2026/4353 - 4391

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 03.08.2026 से 09.08.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 03.08.2026 to 09.08.2026 -Reg.

सर/मैडम,

Sir/Madam.

03.08.2026 से 09.08.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 03.08.2026 to 09.08.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,


(वी. एन. मुंचा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comm), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comm.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comm.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comm), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comm.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comm & Sys.Opn., TSECL, Banamalipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


 (वी. एन. मुचा / V. N. Murcha)
 निदेशक/ Director
 वाणिज्य / Commercial

Reactive Energy (VArH) Charge Statement
for the period 03-08-2026 to 09-08-2026

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	17,673	0
ASSAM	0	86,224
MANIPUR	26,059	0
MEGHALAYA	0	2,17,733
MIZORAM	6,903	0
NAGALAND	8,107	0
TRIPURA	0	115
PARE	383	0
DOYANG	4	0
KHANDONG	0	7,498
KOPILI-2	0	4,799
AGBPP	93,331	0
LOKTAK	0	827
AGTCCPP	0	6
RANGANADI	0	2,79,362
PALATANA	0	4,02,868
BGTPP	0	9,331
KAMENG	0	0
KOPILI	0	19,939
HVDC_BNC	0	372
SUBANSIRI	0	0

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 03-08-2026 to 09-08-2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	10385.1	80.6	10808.1	80.6	152.28	0.00	-9,137	0	-9,137
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	84.1	47154.2	84.1	47154.7	0.00	0.36	0	-22	-22
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99876.1	38542.7	99876.1	38258.9	0.00	-85.14	0	5,108	5,108
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	47147.5	33.4	47253.6	33.4	76.39	0.00	4,584	0	4,584
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	1011.2	95861	1011.2	95860.7	0.00	-0.29	0	17	17
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	42224.8	457.5	42605.1	457.5	68.45	0.00	4,107	0	4,107
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95609.4	93701.5	95609.4	93692.2	0.00	-6.70	0	402	402
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	74240.3	13.6	74331.3	13.6	72.80	0.00	4,368	0	4,368
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90663.3	99708.4	90662.9	99707.7	-0.19	-0.34	-12	20	9
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89219	96504.1	89218.3	96501.8	-0.34	-1.10	-20	66	46
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	158.5	97604.6	158.2	97604.5	-0.29	-0.10	-17	6	-12
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99521.6	87.7	99592.8	87.7	68.35	0.00	4,101	0	4,101
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99854.5	192.4	99925.7	192.4	68.35	0.00	4,101	0	4,101
TOTAL												17,673
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	11719.8	99830.4	11702.6	99830.4	-55.04	0.00	-3,302	0	-3,302
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	25874.4	99547.4	25861.5	99547.4	-41.28	0.00	-2,477	0	-2,477
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	40094	98526.8	40211.5	98526.8	117.50	0.00	7,050	0	7,050
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	86714.6	99196.8	87011.5	99196.8	296.90	0.00	17,814	0	17,814
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.3	96777.5	2.3	96775.6	0.00	-3.04	0	182	182
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	75321.1	79843.2	75107.5	79843.1	-76.90	-0.04	-4,614	2	-4,612
	132 kV JIRIBAM - PAILAPOOL	NP-8498-A	AS-10	42983.3	65124	42948.9	65118.5	-16.51	-2.64	-991	158	-832
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98834.3	82894.6	98832.4	82894.5	-0.68	-0.04	-41	2	-39
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	96218.2	99559.9	96222.2	99559.9	2.88	0.00	173	0	173
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	64719.7	91160.7	64684.6	91160.7	-12.64	0.00	-758	0	-758
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	70158.3	99915.9	70125.7	99915.8	-11.74	-0.04	-704	2	-702
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	10271.7	2	10204.1	2	-108.16	0.00	-6,490	0	-6,490
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	63966.5	99977.3	63856.2	99977.2	-39.71	-0.04	-2,382	2	-2,380
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	45542.4	99982.8	45403.8	99982.8	-49.90	0.00	-2,994	0	-2,994
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	54804.1	92871.9	54806.2	92712.4	1.51	-114.84	91	6,890	6,981
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	80678	99670.9	80660.2	99670.9	-129.45	0.00	-7,767	0	-7,767
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	96943.9	97502.9	96921.6	97502.9	-162.18	0.00	-9,731	0	-9,731
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	98024.6	12984.4	98208.1	14105	66.06	403.42	3,964	-24,205	-20,241
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	78315.9	98466	78315.9	98461.1	0.00	-3.53	0	212	212
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	12949	4426	12946	4425.9	-2.16	-0.07	-130	4	-125
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	18845.9	99309.5	17982.8	99309.5	-414.29	0.00	-24,857	0	-24,857
	132KV Pavoi - BNC Ckt I	NP-9680-A	AM-12	17871.5	60924.8	17885.2	60924.8	4.93	0.00	296	0	296
	132KV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51938.7	55423.3	51947.6	55423.3	3.20	0.00	192	0	192
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	1181.4	99149.5	1184.8	99149.5	3.26	0.00	196	0	196
	132 kV CHIMPU – GOHPUR	NE-0093-A	AM-62	99695.1	330.3	99694.4	330.3	-0.67	0.00	-40	0	-40
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	39471.6	99202.6	39474.4	99202.6	1.34	0.00	81	0	81
	132 kV KAHALIPARA – UMTRU -1	NE-0088-A	AS-01	84320.5	99038.1	84320.5	99038.1	0.00	0.00	0	0	0
	132 kV KAHALIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	99983.9	0.3	99983.9	0.3	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	99996.9	0	99996.9	0	0.00	0.00	0	0	0

132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	66573.6	1085.2	66610.2	1085.2	17.57	0.00	1,054	0	1,054
132 kV AGIA – MENDIPATHAR	NP-9455-A	AS-86	14904.9	6629.1	14896.1	6629.1	-4.22	0.00	-253	0	-253
132 kV AGIA - NANGALBIBRA	NP-9920-A	AM-58	81210.4	99739.5	81208.3	99739.5	-0.76	0.00	-45	0	-45
220 kV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	11614.6	16.7	11498.7	16.7	-185.44	0.00	-11,126	0	-11,126
220 kV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	10773.8	38.2	10650.7	38.2	-196.96	0.00	-11,818	0	-11,818
132 kV UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
132 kV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	114.5	70888.9	115.8	70495.6	0.62	-188.78	37	11,327	11,364
400 /220 kV BgTPP ICT-1	NP-9647-A	AM-42	99582.2	0.1	99669	0.1	208.32	0.00	12,499	0	12,499
400 /220 kV BgTPP ICT-2	NP-5318-A	AM-28	0	0	0	0	0.00	0.00	0	0	0
220 kV AGBPP – MARIANI	NP-6888-A	AS-03	25430.9	96333.1	25001	96333.1	-687.84	0.00	-41,270	0	-41,270
132 kV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	266.9	84675.6	268.9	84461.9	0.96	-102.58	58	6,155	6,212
132 kV HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	89679.8	99741.7	89678.9	99731	-0.65	-7.70	-39	462	423
132 kV HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	90390.4	99650	90390.4	99629	0.00	-15.12	0	907	907

TOTAL

-86,224

132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96569.9	99088.6	96569.9	99088.6	0.00	0.00	0	0	0
132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	520.2	99880	520.2	99880	0.00	0.00	0	0	0
JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
132 kV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3076.8	29.7	3075.5	29.4	-0.31	-0.07	-19	4	-14
IMPHAL (PG) ICT I	NP-9520-A	MN-13	22655.8	385.7	22655.8	385.7	0.00	0.00	0	0	0
IMPHAL (PG) ICT II	NP-9522-A	MN-14	20105.6	385.8	20105.6	385.8	0.00	0.00	0	0	0
132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27995.4	1.7	27995.8	1.7	0.29	0.00	17	0	17
132kV Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5477	99938.2	5477	99938.2	0.00	0.00	0	0	0
400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	97194.8	91208.2	97194.8	91147.2	0.00	-443.64	0	26,618	26,618
132kV Tipaimukh end of Aizwal	NE-0169-A	MN-20	81626.4	17.2	81430.5	17.2	-47.02	0.00	-2,821	0	-2,821
132kV Tipaimukh end of Jiribam	NE-0167-A	MN-21	14304.2	99928.3	14444.9	99928.3	33.77	0.00	2,026	0	2,026
132 kV KARONG-KOHIMA	NP-9667-A	MN-03	90557.9	93270.4	90557.9	93264.1	0.00	-3.02	0	181	181
132 kV LOKTAK – RENGPAK	NP-9512-A	MN-11	3988.9	116.5	3989.2	116.5	0.14	0.00	9	0	9
132 kV LOKTAK – NINGTHOUKONG	NP-9651-A	MN-02	56240.2	10.4	56241.2	10.4	0.72	0.00	43	0	43

TOTAL

26,059

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	4999	80696.4	5018.2	80696.4	13.82	0.00	829	0	829
	132kV KHLRT S-PG II	NP-6880-A	ME-09	90377.6	21932	90360.9	21932	-12.02	0.00	721	0	721
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	69340.1	85963.5	69276.2	85963.5	-102.24	0.00	6,134	0	6,134
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	56319.1	96031.6	56221.6	96031.6	-156.00	0.00	9,360	0	9,360
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	66179.9	99953.3	65330.8	99953.3	-3,087.64	0.00	-1,85,258	0	-1,85,258
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	48754.1	99863.5	48549.4	99863.5	-744.36	0.00	-44,662	0	-44,662
	132 kV KAHALIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kV KAHALIPARA – UMTRU -2	NE-0016-A	ME-04	92285.1	99998.3	92257.8	99998.3	-13.10	0.00	-786	0	-786
	132 kV SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	82603.9	99818.6	82572.3	99818.6	-15.17	0.00	-910	0	-910
	132 kV SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	82495.4	99792.7	82463.9	99792.7	-15.12	0.00	-907	0	-907
	132 KV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	187.6	60367.1	176.2	60367.1	-5.47	0.00	-328	0	-328
	132 kV AGIA – MENDIPATHAR	NP-9945-A	ME-17	94429.5	91281.7	94387.3	91281.7	-20.26	0.00	-1,215	0	-1,215
	132 kV AGIA – MENDIPATHAR	NP-9071-A	ME-16	20564.2	21603.1	20563.2	21603.1	-0.48	0.00	-29	0	-29
	132 kV AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	3178	102.4	3178	110.8	0.00	6.05	0	-363	-363
	132 kV AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	3196.6	79.3	3196.6	86.7	0.00	5.33	0	-320	-320

TOTAL

-2,17,733

132kV LAUNGMAIAL-AIZWAL PG	NP-9495-A	MZ-02	2369.2	25569.4	2371.6	25741.4	2.30	165.12	-138	9,907	9,769
132kV ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	48762.8	56794.2	48679.2	56797.8	-30.10	1.30	1,806	78	1,884
132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	1068	98790.1	1025.7	98790.1	-15.23	0.00	-914	0	-914
132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	97025.8	402.9	96902.8	402.9	-88.56	0.00	-5,314	0	-5,314
132kV Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98469.9	94123.3	98463.8	94078.3	-2.20	-16.20	-132	972	840
132kV Shimui-Melriat(PG)-II	NP-9496-A	MZ-18	98681.2	95263	98672.1	95224.4	-3.28	-13.90	-197	834	637

TOTAL

6,903

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	21969.6	12952.1	21970.8	13020.2	1.15	65.38	-69	3,923	3,853
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	84472.3	10463.5	84474.9	10575.4	1.87	80.57	-112	4,834	4,722
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	1910.1	97491	1911.6	97473.1	0.54	-6.44	-32	-387	-419
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44748.5	5836	44748.5	5837.4	0.00	0.50	0	-30	-30
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44133.3	5987.4	44133.3	5989.4	0.00	0.72	0	-43	-43
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3824.2	478.4	3825	477.6	0.24	-0.24	14	14	29
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99116.2	99860.6	99116.2	99860.7	0.00	0.07	0	-4	-4
TOTAL												0
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97292.7	84655.1	97292.7	84655	0.00	-0.10	0	-6	-6
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNG NAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7497.3	99967.3	7503.5	99967.3	5.95	0.00	-357	0	-357
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15624.9	24	15641.5	24	15.94	0.00	-956	0	-956
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	12374.4	99986.4	12444.9	99986.4	67.68	0.00	-4,061	0	-4,061
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	5662.2	99998.8	5670.3	99998.8	7.78	0.00	-467	0	-467
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76248.8	52155.5	76248.8	51958.5	0.00	-94.56	0	5,674	5,674
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46344.4	93715.6	46344.4	93715.6	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1578.7	99391	1578.7	99391	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1571.5	99974	1571.5	99974	0.00	0.00	0	0	0
	132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69142.1	71420.7	69142.1	71419.9	0.00	-0.96	0	58	58
TOTAL												-115
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	59504.4	3262.2	59517.1	3262.2	12.19	0.00	732	0	732
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2968.3	98442.8	2968.4	98442.8	0.05	0.00	3	0	3
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68500.1	97980.7	68499.2	97980	-0.43	-0.34	-26	20	-6
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	57843.2	3963.9	57837.2	3963.9	-5.76	0.00	-346	0	-346
TOTAL												383
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81905.6	76182.2	81905.6	76182.1	0.00	-0.07	0	4	4
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70600.8	87004.2	70600.8	87004.2	0.00	0.00	0	0	0
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19590.4	12693.6	19590.4	12693.6	0.00	0.00	0	0	0
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58129.3	13794.6	58129.3	13794.6	0.00	0.00	0	0	0
TOTAL												4
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	19871.9	6.7	20304.2	6.7	155.63	0.00	9,338	0	9,338
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	75457.5	230.4	75267.7	230.4	-68.33	0.00	-4,100	0	-4,100
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	70611.1	99969.7	70354.1	99969.7	-185.04	0.00	-11,102	0	-11,102
	KHANDONG GT-1	NS-2598-A	KK-11	93342.8	0	93191.5	0	-27.23	0.00	-1,634	0	-1,634
TOTAL												-7,498
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	62396.9	99913.9	62062.5	99913.9	-80.26	0.00	-4,815	0	-4,815
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	19121.4	9.5	19157.5	9.5	0.27	0.00	16	0	16
TOTAL												-4,799
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	18392.5	0.9	18721.7	0.9	526.72	0.00	31,603	0	31,603
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	95539.4	99998	95271.6	99998	-214.24	0.00	-12,854	0	-12,854
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	15732.5	99930.9	15546.1	99930.9	-298.24	0.00	-17,894	0	-17,894
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	36932.4	1.1	37032.5	1.1	160.16	0.00	9,610	0	9,610
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	32050.6	0.9	32042.6	0.9	-12.80	0.00	-768	0	-768
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	46049.2	0.1	46478.1	0.1	686.24	0.00	41,174	0	41,174
	220 kV NAMSAI 2	NE-0102-A	KT-24	48995.9	2.6	49438.2	2.6	707.68	0.00	42,461	0	42,461
TOTAL												93,331
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	46212.7	97853	46212.7	97853	0.00	0.00	0	0	0
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33161.8	97674.2	33133.1	97674.2	-13.78	0.00	-827	0	-827
	132 kV LOKTAK – RENG PANG	NP-9065-A	LO-01	52862.9	98094.7	52862.9	98094.7	0.00	0.00	0	0	0
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6397.5	6610.6	6397.5	6610.6	0.00	0.00	0	0	0
TOTAL												-827
	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54080.4	96676.2	54080.4	96676.2	0.00	0.00	0	0	0

AGTCCPP	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23431.1	7205.3	23431.1	7205.4	0.00	0.10	0	-6	-6
	132 KV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95350.8	99998.8	95350.8	99998.8	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94366	0	94366	0	0.00	0.00	0	0	0
TOTAL												-6
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	57467.8	99939.8	57278.3	99939.8	-689.09	0.00	-41,345	0	-41,345
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	11635.8	99985.2	10552.4	99985.2	-3,939.64	0.00	-2,36,378	0	-2,36,378
	132 KV RANGANADI - LEKHI	NP-5792-A	RN-01	16333.9	3254	16333.9	3313.7	0.00	35.82	0	-2,149	-2,149
	132 KV ZIRO - RANGANADI	NP-5278-A	RN-11	41276.5	96964.1	41276.5	96962.1	0.00	-1.20	0	72	72
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17696.8	113.6	17702.3	113.6	6.60	0.00	396	0	396
TOTAL												-2,79,362

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		Net Reactive Charge
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	86872	99997.1	86473.7	99997.1	-1,448.36	0.00	-86,902	0	-86,902
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	2526.7	99976.6	1993.3	99976.6	-1,939.64	0.00	-1,16,378	0	-1,16,378
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	24739.6	2.2	23826.3	2.2	-3,321.09	0.00	-1,99,265	0	-1,99,265
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21141.3	28.4	21145.9	28.4	8.83	0.00	530	0	530
TOTAL												-4,02,868
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80064.7	2.2	80064.7	2.2	0.00	0.00	0	0	0
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	69895.3	6	69895.3	6	0.00	0.00	0	0	0
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	85895.4	0.2	85916.3	0.2	66.88	0.00	-4,013	0	-4,013
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	350	1.5	377.7	1.5	88.64	0.00	-5,318	0	-5,318
TOTAL												-9,331
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96198.3	99993.2	96198.3	99993.2	0.00	0.00	0	0	0
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	92734.5	99970.4	92734.5	99970.4	0.00	0.00	0	0	0
TOTAL												0
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	440.1	99994.6	369.7	99994.6	-112.64	0.00	-6,758	0	-6,758
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	152.1	0.5	79.9	0.4	-115.52	-0.16	-6,931	10	-6,922
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	238.6	0.6	173.4	0.6	-104.32	0.00	-6,259	0	-6,259
TOTAL												-19,939
HVDC_BNC	132 KV CHIMPU – BNC	NP-9961-A	AM-55	99503.8	409.8	99503.7	409.8	-0.10	0.00	-6	0	-6
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	92881.7	5375.1	92880.4	5375.1	-0.62	0.00	-37	0	-37
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	90919.9	3703.7	90906.2	3703.7	-6.58	0.00	-395	0	-395
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99515.6	244.6	99515.5	244.6	-0.10	0.00	-6	0	-6
	33kV BNC-1	NP-9679-A	AM-14	5001.1	371	5014.1	371	0.78	0.00	47	0	47
TOTAL												-372
SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	96938.2	98264.7	96938.2	98264.7	0.00	0.00	0	0	0
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	96310.1	99991.8	96310.1	99991.8	0.00	0.00	0	0	0
TOTAL												0

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.