



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/4158-4196

दिनांक/Dt:11th August,2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub:27.07.2026 से 02.08.2026 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी।/ Provisional DSM under ABT regime for the period from 27.07.2026 to 02.08.2026- reg.

सर/मैडम,

Sir/Madam,

27.07.2026 से 02.08.2026 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 27.07.2026 to 02.08.2026 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,


(वै. एन. मुचा / V. N. Muncha)
निदेशक/ Director
वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(वी. एन. मुंचा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 27.07.2026 TO 02.08.2026

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	23,111.47	22,668.76	-442.71	9,62,787	0
ASSAM	2,94,753.19	2,96,032.75	1,279.56	0	94,14,643
MANIPUR	24,799.96	25,416.72	616.76	0	67,48,611
MEGHALAYA	14,325.49	13,622.85	-702.64	29,00,980	0
MIZORAM	9,650.68	8,297.01	-1,353.67	50,53,442	0
NAGALAND	21,528.46	20,611.80	-916.66	36,48,651	0
TRIPURA	58,112.62	58,261.35	148.73	0	15,16,736
BNC	194.30	189.16	-5.14	9,675	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	24,883.99	25,412.11	528.13	16,12,112	0
AGTCCPP	3,298.74	3,443.26	144.52	6,34,964	0
BGTPP	84,822.63	84,803.02	-19.61	65,389	0
PALATANA	77,793.60	77,949.37	155.77	3,60,412	0
DOYANG	12,033.25	12,075.00	41.75	1,28,911	0
KHANDONG	7,657.82	7,697.86	40.04	77,877	0
KOPILI	34,144.58	34,332.07	187.49	2,05,825	0
KOPILI-2	3,060.25	2,990.62	-69.63	0	1,31,538
LOKTAK	16,697.76	16,354.63	-343.13	0	7,39,445
PARE	6,303.10	6,367.31	64.21	1,67,204	0
RANGANADI	0.00	-676.83	-676.83	0	9,49,589
KAMENG	1,00,158.16	1,00,701.37	543.20	19,95,212	0
SUBANSIRI	1,35,240.51	1,35,452.29	211.78	3,68,886	0
INTER- REGIONAL					
ER	-35,432.53	48,673.57	84,106.09	45,56,04,624	0
NR	0.00	-1,01,001.31	-1,01,001.31	0	55,34,54,437
TOTAL				473796951	572954999

Pool Balance (B - A) :	99158048
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 27-07-2026 to 02-08-2026

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
27-07-2026	ARUNACHAL PRADESH	3,715.220000	3,865.991146	150.771146	1,51,121.2	18,42,750.5
	ASSAM	44,188.942500	44,214.317650	25.375150	15,08,435.0	23,99,188.9
	MANIPUR	3,421.492500	3,623.145820	201.653320	1,07,705.2	22,17,286.4
	MEGHALAYA	1,435.937500	1,358.643134	-77.294366	4,38,653.1	3,35,089.6
	MIZORAM	1,280.785000	1,075.048800	-205.736200	8,33,993.4	13,066.2
	NAGALAND	3,106.357500	2,887.249200	-219.108300	9,08,087.1	54,631.9
	TRIPURA	8,377.812500	8,361.954450	-15.858050	5,44,056.1	7,23,258.5
	AGBPP	3,639.165000	3,709.848000	70.683000	2,12,067.8	1,15,126.5
	AGTCCPP	469.082500	501.828000	32.745500	1,20,941.8	15.8
	BGTTP	12,055.592500	11,980.354906	-75.237594	4,11,096.4	6,25,926.4
	BNC	28.185000	28.115400	-0.069600	3,222.3	6,588.5
	PALATANA	11,205.882500	11,231.421094	25.538594	53,953.0	741.4
	DOYANG	1,731.050000	1,738.598400	7.548400	26,958.9	3,777.6
	KHANDONG	1,114.460000	1,112.250525	-2.209475	7,035.6	9,316.6
	KOPILI	4,968.000000	5,012.787200	44.787200	40,433.6	0.0
	KOPILI-2	507.250000	511.563075	4.313075	7,790.4	2,243.8
	LOKTAK	2,322.770000	2,288.817600	-33.952400	2,355.4	80,722.2
	PARE	777.125000	783.115200	5.990200	45,325.0	23,946.4
	RANGANADI	0.000000	-108.281091	-108.281091	0.0	1,51,918.4
	KAMENG	14,272.685000	14,351.998400	79.313400	3,44,930.7	0.0
	ER	-804.517500	9,031.199271	9,835.716771	6,68,29,118.6	0.0
	NR	0.000000	-12,278.836363	-12,278.836363	0.0	8,54,20,601.2
	SUBANSIRI	16,564.327500	16,650.545454	86.217954	9,56,845.9	8,12,791.4
28-07-2026	ARUNACHAL PRADESH	3,727.542500	3,715.555546	-11.986954	4,22,743.3	3,57,419.6
	ASSAM	46,068.615000	46,196.826411	128.211411	24,75,856.1	22,28,131.4
	MANIPUR	3,596.630000	3,750.780292	154.150292	60,408.1	12,04,194.1
	MEGHALAYA	2,157.752500	2,214.256706	56.504206	3,07,961.7	6,68,212.7
	MIZORAM	1,307.205000	1,196.762400	-110.442600	6,01,724.0	1,34,343.7
	NAGALAND	3,052.860000	2,860.292400	-192.567600	8,96,310.9	39,056.0
	TRIPURA	8,356.832500	8,547.505500	190.673000	1,74,612.7	12,75,328.7
	AGBPP	3,329.867500	3,426.544000	96.676500	4,52,112.3	17,106.9
	AGTCCPP	452.790000	469.540800	16.750800	85,656.7	3,429.0
	BGTTP	12,119.067500	12,156.011647	36.944147	4,76,151.3	3,07,751.1
	BNC	28.075000	27.728400	-0.346600	2,223.3	3,742.5
	PALATANA	11,026.865000	11,044.230982	17.365982	41,877.1	2,038.2
	DOYANG	1,737.400000	1,739.800800	2.400800	13,226.3	8,011.9
	KHANDONG	1,090.560000	1,096.960200	6.400200	19,405.2	6,765.1
	KOPILI	4,866.000000	4,912.934400	46.934400	51,584.4	0.0
	KOPILI-2	510.500000	513.280200	2.780200	5,137.8	1,920.6
	LOKTAK	2,393.680000	2,349.926400	-43.753600	738.1	94,142.8
	PARE	777.125000	784.281600	7.156600	32,176.9	13,542.8
	RANGANADI	0.000000	-107.080368	-107.080368	0.0	1,50,233.8
	KAMENG	14,272.980000	14,351.580435	78.600435	3,81,082.1	17,590.2
	ER	218.860000	14,505.931464	14,287.071464	7,42,20,233.7	0.0
	NR	0.000000	-16,011.490907	-16,011.490907	0.0	8,38,21,301.5
	SUBANSIRI	18,451.350000	18,591.490909	140.140909	5,86,536.5	2,23,002.4
29-07-2026	ARUNACHAL PRADESH	3,651.715000	3,226.282546	-425.432454	24,75,839.8	1,84,001.6
	ASSAM	41,914.617500	41,876.314481	-38.303019	30,45,211.3	36,10,156.5
	MANIPUR	3,548.857500	3,633.864367	85.006867	1,77,815.4	12,71,344.8
	MEGHALAYA	2,868.572500	2,649.403123	-219.169377	10,19,190.7	59,482.2
	MIZORAM	1,376.042500	1,149.844800	-226.197700	8,20,210.3	2,537.7
	NAGALAND	3,081.840000	2,975.815200	-106.024800	5,84,356.2	1,14,588.4
	TRIPURA	8,559.962500	8,555.838900	-4.123600	7,57,676.5	4,69,489.1
	AGBPP	3,413.282500	3,481.680000	68.397500	2,47,503.4	10,925.1
	AGTCCPP	461.415000	472.771200	11.356200	62,737.3	19,884.1

BGTPP	11,111.270000	11,102.129452	-9.140548	3,31,591.4	3,58,981.1
BNC	27.447500	25.877400	-1.570100	9,826.3	1,425.1
PALATANA	11,124.557500	11,149.924658	25.367158	56,864.7	795.2
DOYANG	1,730.400000	1,732.752000	2.352000	13,360.3	7,787.8
KHANDONG	1,090.560000	1,092.722100	2.162100	17,654.2	12,046.1
KOPILI	4,968.000000	5,008.361600	40.361600	41,306.7	0.0
KOPILI-2	516.000000	516.899100	0.899100	4,167.0	3,913.4
LOKTAK	2,391.460000	2,342.217600	-49.242400	1,217.1	1,04,561.1
PARE	1,330.060000	1,332.307200	2.247200	27,950.4	31,805.4
RANGANADI	0.000000	-89.341993	-89.341993	0.0	1,25,346.8
KAMENG	14,324.890000	14,402.568872	77.678872	2,67,034.8	0.0
ER	-4,477.945000	4,750.260271	9,228.205271	4,85,68,168.7	0.0
NR	0.000000	-11,803.345472	-11,803.345472	0.0	6,13,91,228.6
SUBANSIRI	20,633.475000	20,151.927273	-481.547727	2,41,172.7	19,17,389.9

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 27-07-2026 to 02-08-2026

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation Pool and Ancillary Service Pool Account(Rs)	Payable to the Deviation Pool and Ancillary Service Pool Account(Rs)
30-07-2026	ARUNACHAL PRADESH	3,223.782500	3,020.741346	-203.041154	15,64,532.2	3,56,289.5
	ASSAM	40,260.297500	40,532.935110	272.637610	25,51,466.4	41,76,042.6
	MANIPUR	3,432.270000	3,503.866980	71.596980	2,62,529.1	10,65,243.8
	MEGHALAYA	1,802.642500	1,624.834171	-177.808329	10,69,072.5	1,91,536.0
	MIZORAM	1,415.682500	1,180.669200	-235.013300	8,63,279.9	0.0
	NAGALAND	3,025.550000	2,885.884800	-139.665200	6,57,489.0	75,265.0
	TRIPURA	8,140.712500	7,817.218800	-323.493700	21,58,305.4	1,63,664.5
	AGBPP	3,712.507500	3,810.808000	98.300500	2,77,123.7	94,766.8
	AGTCCPP	485.612500	509.148000	23.535500	1,25,592.6	18,280.5
	BGTTP	12,799.962500	12,884.747635	84.785135	5,81,263.8	2,37,408.4
	BNC	27.305000	28.216800	0.911800	1,173.8	8,775.7
	PALATANA	11,030.945000	11,051.992438	21.047438	54,829.7	2,560.3
	DOYANG	1,723.200000	1,728.568800	5.368800	20,135.1	2,521.5
	KHANDONG	1,090.560000	1,098.247200	7.687200	20,079.3	6,000.4
	KOPILI	4,971.980000	5,004.272000	32.292000	44,145.3	8,930.0
	KOPILI-2	376.250000	349.755600	-26.494400	2,059.2	45,344.6
	LOKTAK	2,391.690000	2,351.160000	-40.530000	2,024.9	89,260.0
	PARE	990.665000	999.715200	9.050200	30,447.7	10,391.1
	RANGANADI	0.000000	-92.120187	-92.120187	0.0	1,29,244.6
	KAMENG	14,317.647500	14,397.831998	80.184498	2,87,533.1	0.0
	ER	-9,446.045000	6,221.783041	15,667.828041	8,55,66,226.5	0.0
	NR	0.000000	-18,986.472721	-18,986.472721	0.0	10,64,53,036.8
	SUBANSIRI	20,633.472500	20,688.363639	54.891139	3,04,449.7	1,00,487.2
31-07-2026	ARUNACHAL PRADESH	3,150.865000	2,948.777146	-202.087854	11,49,715.2	6,02,180.3
	ASSAM	41,234.500000	41,334.657091	100.157091	16,82,295.6	19,53,685.8
	MANIPUR	3,462.420000	3,581.380002	118.960002	2,74,834.2	12,76,065.3
	MEGHALAYA	1,927.165000	1,856.268112	-70.896888	6,13,463.7	3,19,495.3
	MIZORAM	1,347.592500	1,196.972400	-150.620100	5,41,662.8	1,06,432.6
	NAGALAND	3,014.142500	2,892.261600	-121.880900	5,52,925.4	69,253.9
	TRIPURA	8,107.557500	8,138.408550	30.851050	4,53,617.7	7,35,074.9
	AGBPP	3,633.070000	3,693.744000	60.674000	3,15,420.2	95,447.7
	AGTCCPP	480.687500	501.792000	21.104500	1,14,077.8	5,621.9
	BGTTP	12,174.012500	12,164.171636	-9.840864	3,02,400.3	3,44,930.0
	BNC	27.765000	27.324000	-0.441000	3,419.5	1,769.9
	PALATANA	11,052.820000	11,077.063267	24.243267	60,981.9	1,284.3
	DOYANG	1,721.000000	1,724.904000	3.904000	20,234.9	9,981.7
	KHANDONG	1,090.560000	1,097.677875	7.117875	21,512.3	7,739.3
	KOPILI	4,901.200000	4,928.902400	27.702400	40,359.6	7,411.1
	KOPILI-2	118.250000	65.624925	-52.625075	524.8	96,204.0
	LOKTAK	2,414.200000	2,333.697600	-80.502400	214.6	1,75,857.0
	PARE	801.040000	821.424000	20.384000	67,655.2	9,621.0
	RANGANADI	0.000000	-93.949275	-93.949275	0.0	1,31,810.8
	KAMENG	14,298.200000	14,392.009953	93.809953	3,37,350.1	0.0
	ER	-5,245.957500	8,891.162088	14,137.119588	7,17,64,711.4	0.0
	NR	0.000000	-17,231.127272	-17,231.127272	0.0	8,96,51,615.9
	SUBANSIRI	18,737.145000	18,968.727267	231.582267	8,29,673.4	46,268.6
01-08-2026	ARUNACHAL PRADESH	2,804.695000	2,845.046592	40.351592	2,15,510.6	7,11,993.0
	ASSAM	41,303.142500	41,574.616168	271.473668	13,26,443.9	38,96,318.5
	MANIPUR	3,666.090000	3,684.318258	18.228258	3,62,053.3	9,14,552.3
	MEGHALAYA	2,138.562500	2,002.890869	-135.671631	7,52,425.8	1,82,073.0
	MIZORAM	1,502.155000	1,359.916800	-142.238200	6,52,507.7	21,154.5
	NAGALAND	3,149.842500	3,099.517200	-50.325300	2,48,751.4	88,666.8
	TRIPURA	8,272.975000	8,482.447500	209.472500	2,40,501.7	20,06,591.9
	AGBPP	3,578.740000	3,618.592000	39.852000	3,12,774.6	1,75,639.2
	AGTCCPP	475.102500	495.218400	20.115900	1,19,598.2	20,829.7
	BGTTP	12,235.490000	12,204.674910	-30.815090	2,52,748.1	3,81,874.8
	BNC	27.770000	25.266000	-2.504000	8,239.9	0.0

PALATANA	11,140.242500	11,162.439854	22.197354	56,897.7	1,905.7
DOYANG	1,694.400000	1,703.844000	9.444000	32,328.9	609.7
KHANDONG	1,090.560000	1,101.711900	11.151900	22,440.0	3,301.9
KOPILI	4,736.230000	4,742.656000	6.426000	25,837.0	15,337.9
KOPILI-2	516.000000	516.368100	0.368100	3,423.7	4,200.7
LOKTAK	2,382.220000	2,338.718400	-43.501600	1,465.8	92,991.7
PARE	826.040000	839.860800	13.820800	44,916.3	8,233.2
RANGANADI	0.000000	-91.493818	-91.493818	0.0	1,28,365.8
KAMENG	14,334.920000	14,409.733679	74.813679	2,62,824.1	0.0
ER	-7,482.750000	3,223.601679	10,706.351679	5,81,05,847.9	0.0
NR	0.000000	-12,152.436379	-12,152.436379	0.0	6,41,89,523.3
SUBANSIRI	20,424.180000	20,384.363638	-39.816362	12,33,010.3	13,70,106.9

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 27-07-2026 to 02-08-2026

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
02-08-2026	ARUNACHAL PRADESH	2,837.652500	3,046.367392	208.714892	1,88,670.3	11,50,710.9
	ASSAM	39,783.077500	40,303.084913	520.007413	8,52,456.5	45,93,284.3
	MANIPUR	3,672.197500	3,639.361749	-32.835751	5,12,743.9	5,58,013.7
	MEGHALAYA	1,994.852500	1,916.549322	-78.303178	6,01,309.1	1,45,207.3
	MIZORAM	1,421.217500	1,137.799200	-283.418300	10,17,602.2	3.2
	NAGALAND	3,097.870000	3,010.779600	-87.090400	3,22,798.7	80,606.1
	TRIPURA	8,296.765000	8,357.978250	61.213250	6,36,305.7	11,08,404.0
	AGBPP	3,577.352500	3,670.896000	93.543500	3,37,883.1	33,761.1
	AGTCCPP	474.052500	492.960000	18.907500	94,189.9	19,769.2
	BGTPP	12,327.235000	12,310.926550	-16.308450	2,99,262.4	3,32,253.0
	BNC	27.750000	26.628000	-1.122000	4,263.9	392.3
	PALATANA	11,212.287500	11,232.300513	20.013013	45,075.7	742.7
	DOYANG	1,695.800000	1,706.536800	10.736800	35,908.5	551.6
	KHANDONG	1,090.560000	1,098.290325	7.730325	23,099.5	8,179.3
	KOPILI	4,733.170000	4,722.153600	-11.016400	26,870.9	33,033.9
	KOPILI-2	516.000000	517.130475	1.130475	3,935.9	4,749.4
	LOKTAK	2,401.740000	2,350.089600	-51.650400	894.2	1,10,820.0
	PARE	801.040000	806.601600	5.561600	29,684.0	13,411.2
	RANGANADI	0.000000	-94.560730	-94.560730	0.0	1,32,668.7
	KAMENG	14,336.840000	14,395.642325	58.802325	1,32,047.0	0.0
	ER	-8,194.170000	2,049.630435	10,243.800435	5,05,50,317.1	0.0
	NR	0.000000	-12,537.600007	-12,537.600007	0.0	6,25,27,130.1
	SUBANSIRI	19,796.560000	20,016.872729	220.312729	14,36,010.9	7,48,766.7

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 27-07-2026 TO 02-08-2026	ARUNACHAL PRADESH	23111.47	22668.76	-442.71	6168132.64	5205345.43
	ASSAM	294753.19	296032.75	1279.56	13442164.81	22856808.01
	MANIPUR	24799.96	25416.72	616.76	1758089.15	8506700.39
	MEGHALAYA	14325.49	13622.85	-702.64	4802076.46	1901096.18
	MIZORAM	9650.68	8297.01	-1353.67	5330980.24	277537.90
	NAGALAND	21528.46	20611.80	-916.66	4170718.65	522068.09
	TRIPURA	58112.62	58261.35	148.73	4965075.85	6481811.66
	AGBPP	24883.99	25412.11	528.13	2154885.17	542773.34
	AGTCCPP	3298.74	3443.26	144.52	722794.28	87830.15
	BGTPP	84822.63	84803.02	-19.61	2654513.58	2589124.84
	BNC	194.30	189.16	-5.14	32369.02	22693.92
	PALATANA	77793.60	77949.37	155.77	370479.89	10067.82
	DOYANG	12033.25	12075.00	41.75	162152.90	33241.84
	KHANDONG	7657.82	7697.86	40.04	131226.08	53348.80
	KOPILI	34144.58	34332.07	187.49	270537.56	64712.99
	KOPILI-2	3060.25	2990.62	-69.63	27038.78	158576.59
	LOKTAK	16697.76	16354.63	-343.13	8910.03	748354.86
	PARE	6303.10	6367.31	64.21	278155.53	110951.12
	RANGANADI	0.00	-676.83	-676.83	0.00	949588.93
	KAMENG	100158.16	100701.37	543.20	2012801.81	17590.21
	ER	-35432.53	48673.57	84106.09	455604623.90	0.00
	NR	0.00	-101001.31	-101001.31	0.00	553454437.31
	SUBANSIRI	135240.51	135452.29	211.78	5587699.41	5218813.17