



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/4392-4430

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

दिनांक/Dt:25th August,2026

विषय/Sub:10.08.2026 से 16.08.2026 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी।/ Provisional DSM under ABT regime for the period from 10.08.2026 to 16.08.2026- reg.

सर/मैडम,

Sir/Madam,

10.08.2026 से 16.08.2026 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 10.08.2026 to 16.08.2026 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

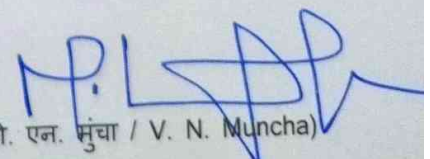
(वी. एन. मुंचा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(वी. एन. मुंचा / V. N. Muncha)
निदेशक/ Director
वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 10.08.2026 TO 16.08.2026

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	20,840.98	22,343.57	1,502.59	0	92,64,489
ASSAM	3,13,166.24	3,15,394.40	2,228.17	0	1,53,77,598
MANIPUR	25,044.16	25,776.35	732.19	0	71,14,313
MEGHALAYA	20,661.02	19,915.22	-745.80	12,68,453	0
MIZORAM	9,021.04	6,558.36	-2,462.68	86,28,341	0
NAGALAND	22,442.33	21,513.57	-928.76	32,30,005	0
TRIPURA	62,201.77	63,925.91	1,724.14	0	1,13,61,941
BNC	172.56	193.14	20.58	0	72,285
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	22,628.37	23,021.21	392.84	9,79,006	0
AGTCCPP	4,900.45	4,960.97	60.51	1,08,229	0
BGTTP	80,341.02	80,118.22	-222.80	0	9,81,944
PALATANA	80,806.62	81,018.37	211.75	5,17,422	0
DOYANG	12,101.35	12,134.13	32.78	1,03,368	0
KHANDONG	7,718.32	7,792.88	74.56	1,29,016	0
KOPILI	33,686.47	33,755.15	68.68	1,11,820	0
KOPILI-2	3,678.53	3,700.38	21.85	27,269	0
LOKTAK	17,111.44	16,852.61	-258.83	0	5,84,904
PARE	4,513.79	4,551.68	37.89	90,492	0
RANGANADI	0.00	-758.72	-758.72	0	10,64,491
KAMENG	1,00,253.56	1,00,827.30	573.74	17,37,715	0
SUBANSIRI	1,42,569.55	1,45,205.60	2,636.06	91,48,820	0
INTER- REGIONAL					
ER	-8,259.12	42,132.43	50,391.55	23,96,16,077	0
NR	0.00	-70,695.85	-70,695.85	0	34,26,51,755
TOTAL				265696033	388473719

Pool Balance (B - A) :	122777686
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 10-08-2026 to 16-08-2026

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
10-08-2026	ARUNACHAL PRADESH	3,184.715000	3,348.143792	163.428792	3,07,331.3	21,73,615.4
	ASSAM	40,245.162500	40,709.863433	464.700933	8,14,137.7	35,56,403.7
	MANIPUR	3,420.815000	3,545.319274	124.504274	1,49,960.7	10,39,404.9
	MEGHALAYA	1,805.032500	1,687.509456	-117.523044	4,41,908.9	1,43,393.7
	MIZORAM	1,489.837500	1,039.246800	-450.590700	11,12,295.3	0.0
	NAGALAND	3,106.250000	2,992.110000	-114.140000	2,92,356.9	1,26,685.7
	TRIPURA	8,795.242500	8,951.489850	156.247350	11,68,350.0	11,64,587.8
	AGBPP	2,693.890000	2,710.120000	16.230000	1,79,827.2	1,40,590.1
	AGTCCPP	466.810000	486.523200	19.713200	1,16,063.4	19,200.8
	BGTTP	11,239.865000	11,184.497454	-55.367546	3,64,005.6	5,86,809.4
	BNC	27.877500	24.997200	-2.880300	10,773.1	6.7
	PALATANA	11,179.297500	11,193.087998	13.790498	40,423.9	6,736.3
	DOYANG	1,700.000000	1,708.977600	8.977600	29,366.0	331.8
	KHANDONG	1,104.000000	1,110.538350	6.538350	10,612.3	303.9
	KOPILI	4,968.000000	4,994.700800	26.700800	39,243.9	5,830.4
	KOPILI-2	545.280000	546.148050	0.868050	2,392.2	1,148.3
	LOKTAK	2,474.580000	2,428.449600	-46.130400	397.6	96,732.1
	PARE	755.380000	765.374400	9.994400	35,415.6	8,983.8
	RANGANADI	0.000000	-108.223088	-108.223088	0.0	1,51,837.0
	KAMENG	14,336.940000	14,409.535051	72.595051	1,71,003.1	0.0
	ER	-5,241.080000	3,278.092463	8,519.172463	3,92,42,740.6	0.0
	NR	0.000000	-12,123.927305	-12,123.927305	0.0	5,33,35,658.0
	SUBANSIRI	20,093.960000	20,892.000000	798.040000	26,91,470.2	0.0
11-08-2026	ARUNACHAL PRADESH	3,178.660000	3,744.709392	566.049392	391.4	33,55,083.1
	ASSAM	46,781.075000	47,477.868910	696.793910	12,85,199.3	70,64,836.4
	MANIPUR	3,566.020000	3,591.147638	25.127638	3,28,601.1	11,73,552.0
	MEGHALAYA	2,322.342500	2,217.388517	-104.953983	8,06,518.8	4,39,126.8
	MIZORAM	1,314.130000	846.516000	-467.614000	19,19,961.6	7,704.4
	NAGALAND	3,221.717500	3,171.104400	-50.613100	3,42,655.4	1,32,409.3
	TRIPURA	8,697.312500	9,187.353150	490.040650	5,33,390.0	36,10,310.3
	AGBPP	2,921.515000	3,007.032000	85.517000	3,21,800.1	2,44,958.7
	AGTCCPP	553.510000	568.917600	15.407600	97,171.8	33,047.2
	BGTTP	11,907.747500	11,843.729451	-64.018049	3,37,663.5	6,74,715.0
	BNC	27.950000	28.618800	0.668800	3,400.9	10,480.8
	PALATANA	11,416.005000	11,429.893816	13.888816	37,036.5	5,649.0
	DOYANG	1,728.300000	1,739.700000	11.400000	37,667.6	1,243.2
	KHANDONG	1,152.000000	1,153.539150	1.539150	4,913.6	2,571.8
	KOPILI	4,968.000000	4,980.896000	12.896000	35,815.9	16,339.3
	KOPILI-2	520.250000	522.144450	1.894450	2,715.2	523.8
	LOKTAK	2,450.560000	2,414.817600	-35.742400	1,228.6	84,433.5
	PARE	703.210000	712.012800	8.802800	44,264.5	18,006.2
	RANGANADI	0.000000	-117.671631	-117.671631	0.0	1,65,093.3
	KAMENG	14,337.840000	14,412.758331	74.918331	1,75,018.3	0.0
	ER	330.182500	9,109.269578	8,779.087078	4,40,29,020.3	1,68,468.9
	NR	0.000000	-11,223.272759	-11,223.272759	0.0	5,62,70,051.0
	SUBANSIRI	20,429.610000	20,992.945462	563.335462	20,10,556.6	36,925.1
12-08-2026	ARUNACHAL PRADESH	3,007.382500	3,079.403992	72.021492	5,60,744.2	10,77,068.9
	ASSAM	46,692.622500	46,637.353726	-55.268774	43,62,205.8	53,90,628.2
	MANIPUR	3,509.347500	3,656.410327	147.062827	1,54,899.7	23,79,200.8
	MEGHALAYA	2,999.905000	2,950.281445	-49.623555	7,19,959.1	21,55,778.5
	MIZORAM	1,310.012500	965.458800	-344.553700	17,03,173.4	33,252.5
	NAGALAND	3,194.892500	3,035.221200	-159.671300	8,03,730.6	1,14,323.7
	TRIPURA	8,904.097500	9,272.285100	368.187600	5,55,694.1	46,46,427.3
	AGBPP	3,675.657500	3,695.720000	20.062500	3,21,943.8	4,17,130.5
	AGTCCPP	841.880000	839.990400	-1.889600	64,538.9	98,957.1

BGTPP	13,101.195000	13,160.654544	59.459544	5,73,158.0	3,07,090.6
BNC	27.640000	27.628200	-0.011800	2,320.7	5,455.6
PALATANA	11,889.732500	11,915.481603	25.749103	76,247.1	5,035.6
DOYANG	1,742.400000	1,749.103200	6.703200	25,331.2	1,519.0
KHANDONG	1,100.080000	1,110.076275	9.996275	20,355.5	3,488.8
KOPILI	4,901.880000	4,929.593600	27.713600	40,030.4	4,369.3
KOPILI-2	528.000000	530.621325	2.621325	5,972.9	2,582.7
LOKTAK	2,454.430000	2,415.456000	-38.974000	2,621.1	95,656.1
PARE	663.540000	671.289600	7.749600	34,199.0	14,951.0
RANGANADI	0.000000	-106.540731	-106.540731	0.0	1,49,476.6
KAMENG	14,337.840000	14,415.097304	77.257304	2,45,115.4	172.9
ER	-700.375000	2,210.375188	2,910.750188	2,40,99,333.5	12,95,186.3
NR	0.000000	-7,384.581786	-7,384.581786	0.0	5,16,29,423.5
SUBANSIRI	20,439.475000	20,817.309088	377.834088	18,93,017.5	4,90,062.7

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 10-08-2026 to 16-08-2026

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
13-08-2026	ARUNACHAL PRADESH	2,871.592500	3,001.970392	130.377892	1,53,601.1	11,14,470.2
	ASSAM	47,702.755000	48,110.615626	407.860626	19,63,412.0	55,23,839.3
	MANIPUR	3,558.357500	3,626.104795	67.747295	3,45,846.5	15,45,696.0
	MEGHALAYA	3,759.767500	3,569.098223	-190.669277	13,16,501.3	4,56,612.5
	MIZORAM	1,220.807500	972.132000	-248.675500	13,15,799.8	33,525.9
	NAGALAND	3,170.590000	3,081.492000	-89.098000	5,58,151.0	1,32,928.6
	TRIPURA	8,469.177500	8,699.013600	229.836100	2,74,532.7	27,54,022.8
	AGBPP	3,624.572500	3,673.416000	48.843500	3,03,623.3	1,63,915.8
	AGTCCPP	835.842500	861.928800	26.086300	90,634.1	27,650.0
	BGTTP	13,178.337500	13,135.374549	-42.962951	1,82,945.7	3,70,126.5
	BNC	18.862500	28.842000	9.979500	1,449.3	34,468.0
	PALATANA	11,912.715000	11,930.377603	17.662603	44,677.9	4,056.7
	DOYANG	1,742.400000	1,745.179200	2.779200	13,958.6	5,730.0
	KHANDONG	1,090.560000	1,104.180900	13.620900	28,593.1	4,100.6
	KOPILI	4,722.190000	4,724.217600	2.027600	29,231.6	21,820.8
	KOPILI-2	528.000000	530.000700	2.000700	5,337.0	3,522.3
	LOKTAK	2,449.970000	2,415.974400	-33.995600	3,466.5	83,713.7
	PARE	576.040000	586.041600	10.001600	49,921.2	25,132.5
	RANGANADI	0.000000	-111.609275	-111.609275	0.0	1,56,587.8
	KAMENG	14,336.940000	14,421.544802	84.604802	3,25,773.0	0.0
	ER	-545.817500	4,046.652188	4,592.469688	2,86,62,208.0	0.0
	NR	0.000000	-7,376.290871	-7,376.290871	0.0	4,63,56,032.6
	SUBANSIRI	20,423.690000	20,677.527273	253.837273	15,04,505.6	6,69,110.3
14-08-2026	ARUNACHAL PRADESH	2,951.717500	3,211.724792	260.007292	55,711.0	13,64,544.1
	ASSAM	47,849.890000	48,107.167955	257.277955	20,88,648.6	26,31,322.4
	MANIPUR	3,671.870000	3,813.160946	141.290946	2,74,683.7	13,14,076.9
	MEGHALAYA	3,691.900000	3,654.891762	-37.008238	6,94,110.4	3,84,986.3
	MIZORAM	1,225.095000	886.170000	-338.925000	13,84,966.9	0.0
	NAGALAND	3,230.710000	3,154.537200	-76.172800	3,62,006.9	1,25,452.7
	TRIPURA	8,950.167500	9,219.411450	269.243950	3,59,001.8	13,37,330.5
	AGBPP	3,430.510000	3,519.424000	88.914000	2,93,528.2	20,708.7
	AGTCCPP	779.680000	786.902400	7.222400	61,748.1	49,222.3
	BGTTP	12,484.975000	12,436.482906	-48.492094	3,90,652.7	5,77,249.6
	BNC	27.937500	29.107800	1.170300	690.5	7,434.1
	PALATANA	11,900.227500	11,921.964222	21.736722	49,446.1	3,382.6
	DOYANG	1,736.400000	1,738.821600	2.421600	10,748.7	4,627.6
	KHANDONG	1,090.560000	1,101.344775	10.784775	28,337.4	8,072.2
	KOPILI	4,666.640000	4,657.136000	-9.504000	36,627.5	38,974.6
	KOPILI-2	525.000000	527.324025	2.324025	4,971.9	3,457.8
	LOKTAK	2,377.360000	2,345.803200	-31.556800	6,844.6	81,369.6
	PARE	576.040000	579.105600	3.065600	23,805.5	17,839.8
	RANGANADI	0.000000	-117.211637	-117.211637	0.0	1,64,447.9
	KAMENG	14,336.490000	14,409.406908	72.916908	2,78,602.1	0.0
	ER	600.982500	6,955.338899	6,354.356399	3,87,88,282.3	0.0
	NR	0.000000	-8,287.999989	-8,287.999989	0.0	5,15,47,951.9
	SUBANSIRI	20,419.712500	20,749.672722	329.960222	11,64,637.4	66,800.4
15-08-2026	ARUNACHAL PRADESH	2,895.152500	3,116.234992	221.082492	95,454.5	9,98,549.4
	ASSAM	43,860.737500	44,095.909936	235.172436	20,75,017.0	33,42,834.1
	MANIPUR	3,692.027500	3,850.108509	158.081009	26,950.3	7,60,561.9
	MEGHALAYA	3,463.062500	3,387.780193	-75.282307	5,74,180.8	1,29,990.1
	MIZORAM	1,336.147500	1,037.533200	-298.614300	7,31,615.6	7,562.3
	NAGALAND	3,571.297500	3,327.243600	-244.053900	12,81,499.4	1,28,710.2
	TRIPURA	9,336.637500	9,457.338150	120.700650	3,30,643.3	5,97,930.9
	AGBPP	3,228.117500	3,276.216000	48.098500	3,16,113.1	1,46,304.2
	AGTCCPP	702.287500	700.106400	-2.181100	69,207.3	1,10,793.2
	BGTTP	11,116.075000	11,102.856728	-13.218272	4,69,455.2	5,65,580.4
	BNC	18.815000	28.309800	9.494800	217.2	19,175.6

PALATANA	11,450.457500	11,552.627486	102.169986	2,54,166.2	2,954.0
DOYANG	1,731.900000	1,731.787200	-0.112800	9,066.9	11,109.2
KHANDONG	1,090.560000	1,105.140975	14.580975	29,663.5	4,412.7
KOPILI	4,729.140000	4,726.774400	-2.365600	24,823.4	23,153.1
KOPILI-2	516.000000	522.565425	6.565425	9,675.0	307.9
LOKTAK	2,456.960000	2,420.956800	-36.003200	795.6	79,589.5
PARE	563.540000	564.374400	0.834400	13,177.3	12,640.5
RANGANADI	0.000000	-108.160176	-108.160176	0.0	1,51,748.7
KAMENG	14,242.020000	14,355.639712	113.619712	3,63,902.7	0.0
ER	-442.167500	9,171.824417	9,613.991917	3,64,80,626.9	0.0
NR	0.000000	-12,148.218216	-12,148.218216	0.0	4,59,18,136.1
SUBANSIRI	20,376.200000	20,592.218185	216.018185	8,39,623.3	50,616.1

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 10-08-2026 to 16-08-2026

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
16-08-2026	ARUNACHAL PRADESH	2,751.760000	2,841.382992	89.622992	2,12,198.7	5,66,589.9
	ASSAM	40,033.995000	40,255.623121	221.628121	14,27,757.4	18,84,111.4
	MANIPUR	3,625.720000	3,694.097816	68.377816	1,88,661.7	3,71,423.7
	MEGHALAYA	2,619.007500	2,448.268676	-170.738824	4,86,109.6	60,948.0
	MIZORAM	1,125.012500	811.304400	-313.708100	5,86,848.1	44,274.8
	NAGALAND	2,946.867500	2,751.861600	-195.005900	4,63,319.2	1,13,204.4
	TRIPURA	9,049.135000	9,139.015950	89.880950	1,34,897.9	6,07,840.8
	AGBPP	3,054.107500	3,139.280000	85.172500	3,94,768.7	18,990.8
	AGTCCPP	720.442500	716.596800	-3.845700	95,984.1	1,48,247.9
	BGTPP	7,312.822500	7,254.624000	-58.198500	2,88,564.9	5,06,818.0
	BNC	23.477500	25.633800	2.156300	1,481.5	15,597.6
	PALATANA	11,058.187500	11,074.940217	16.752717	49,730.8	6,492.5
	DOYANG	1,719.950000	1,720.562400	0.612400	9,645.2	7,855.1
	KHANDONG	1,090.560000	1,108.057350	17.497350	30,873.9	1,383.3
	KOPILI	4,730.620000	4,741.830400	11.210400	30,689.1	14,154.5
	KOPILI-2	516.000000	521.573850	5.573850	8,401.9	653.9
	LOKTAK	2,447.580000	2,411.155200	-36.424800	3,368.4	82,131.7
	PARE	676.040000	673.478400	-2.561600	15,452.4	28,189.5
	RANGANADI	0.000000	-89.308365	-89.308365	0.0	1,25,299.6
	KAMENG	14,325.490000	14,403.318184	77.828184	1,78,473.5	0.0
	ER	-2,260.847500	7,360.874577	9,621.722077	2,97,77,520.3	0.0
	NR	0.000000	-12,151.563643	-12,151.563643	0.0	3,75,94,502.4
	SUBANSIRI	20,386.897500	20,483.927277	97.029777	4,88,059.8	1,29,536.1

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 10-08-2026 TO 16-08-2026	ARUNACHAL PRADESH	20840.98	22343.57	1502.59	1385432.24	10649920.95
	ASSAM	313166.24	315394.40	2228.17	14016377.86	29393975.37
	MANIPUR	25044.16	25776.35	732.19	1469603.72	8583916.22
	MEGHALAYA	20661.02	19915.22	-745.80	5039288.94	3770835.89
	MIZORAM	9021.04	6558.36	-2462.68	8754660.59	126319.78
	NAGALAND	22442.33	21513.57	-928.76	4103719.58	873714.57
	TRIPURA	62201.77	63925.91	1724.14	3356509.68	14718450.36
	AGBPP	22628.37	23021.21	392.84	2131604.33	1152598.69
	AGTCCPP	4900.45	4960.97	60.51	595347.87	487118.56
	BGTPP	80341.02	80118.22	-222.80	2606445.68	3588389.54
	BNC	172.56	193.14	20.58	20333.27	92618.37
	PALATANA	80806.62	81018.37	211.75	551728.48	34306.59
	DOYANG	12101.35	12134.13	32.78	135784.24	32416.02
	KHANDONG	7718.32	7792.88	74.56	153349.17	24333.17
	KOPILI	33686.47	33755.15	68.68	236461.74	124642.04
	KOPILI-2	3678.53	3700.38	21.85	39466.11	12196.67
	LOKTAK	17111.44	16852.61	-258.83	18722.52	603626.24
	PARE	4513.79	4551.68	37.89	216235.44	125743.42
	RANGANADI	0.00	-758.72	-758.72	0.00	1064491.04
	KAMENG	100253.56	100827.30	573.74	1737888.13	172.93
	ER	-8259.12	42132.43	50391.55	241079731.96	1463655.20
	NR	0.00	-70695.85	-70695.85	0.00	342651755.44
	SUBANSIRI	142569.55	145205.60	2636.06	10591870.60	1443050.67