



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति / North Eastern Regional Power Committee

लपालांग शिलांग-793006 / Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/

दिनांक/Dt: 19th August, 2026

No. NERPC/Dev/2026/4236-4274

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: 03.08.2026 से 09.08.2026 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी। / Provisional DSM under ABT regime for the period from 03.08.2026 to 09.08.2026- reg.

सर/मैडम,

Sir/Madam,

03.08.2026 से 09.08.2026 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 03.08.2026 to 09.08.2026 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,



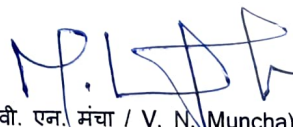
(वी. एन. मुंछा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(वी. एन. मुचा / V. N. Muncha)
निदेशक/ Director
वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 03.08.2026 TO 09.08.2026

Page 1 of 4

CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	22,149.39	22,941.73	792.34	0	63,75,017
ASSAM	2,84,866.80	2,86,070.96	1,204.17	0	67,15,220
MANIPUR	24,901.69	24,792.74	-108.96	0	16,84,676
MEGHALAYA	15,116.10	13,647.49	-1,468.61	52,66,397	0
MIZORAM	10,956.65	9,019.89	-1,936.76	66,19,283	0
NAGALAND	20,856.03	19,620.72	-1,235.31	31,38,566	0
TRIPURA	58,823.90	59,760.45	936.56	0	62,47,058
BNC	187.22	190.47	3.25	0	4,482
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	23,469.15	24,158.98	689.84	21,97,867	0
AGTCCPP	3,200.01	3,335.15	135.14	6,34,469	0
BGTTP	78,734.93	78,358.48	-376.45	0	13,52,235
PALATANA	78,671.98	78,852.89	180.91	4,24,095	0
DOYANG	11,889.45	11,928.29	38.84	1,18,894	0
KHANDONG	7,353.91	7,405.84	51.93	88,199	0
KOPILI	33,403.17	33,403.79	0.62	31,283	0
KOPILI-2	3,732.21	3,771.35	39.14	54,242	0
LOKTAK	17,150.19	16,759.95	-390.24	0	8,12,855
PARE	6,714.70	6,740.40	25.70	78,026	0
RANGANADI	0.00	-659.96	-659.96	0	9,25,921
KAMENG	99,323.17	99,839.28	516.11	16,21,585	0
SUBANSIRI	1,30,962.57	1,32,750.69	1,788.12	46,62,040	0
INTER- REGIONAL					
ER	-32,345.94	44,096.94	76,442.87	40,36,76,336	0
NR	0.00	-94,823.71	-94,823.71	0	48,15,49,591
TOTAL				428611283	505667055

Pool Balance (B - A) :	77055772
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 03-08-2026 to 09-08-2026

Page 2 of 4

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
03-08-2026	ARUNACHAL PRADESH	2,939.517500	3,187.379392	247.861892	1,24,112.2	19,49,562.0
	ASSAM	40,751.197500	41,208.419111	457.221611	13,35,410.5	46,84,960.0
	MANIPUR	3,524.875000	3,631.426331	106.551331	3,98,576.0	19,30,704.1
	MEGHALAYA	1,839.732500	1,733.009540	-106.722960	7,71,848.2	1,19,317.1
	MIZORAM	1,530.710000	1,308.352800	-222.357200	9,33,028.2	9,084.0
	NAGALAND	3,145.045000	3,097.051200	-47.993800	2,82,483.5	98,268.5
	TRIPURA	8,698.362500	9,087.753750	389.391250	2,01,764.5	28,86,667.3
	AGBPP	3,684.985000	3,863.912000	178.927000	4,22,058.7	87,427.4
	AGTCCPP	483.270000	501.009600	17.739600	89,613.9	23,680.0
	BGTTP	12,896.925000	12,841.128724	-55.796276	3,63,797.9	5,67,996.0
	BNC	28.005000	27.780000	-0.225000	2,201.2	2,875.1
	PALATANA	11,157.890000	11,177.858910	19.968910	45,372.4	903.3
	DOYANG	1,711.700000	1,719.244800	7.544800	23,169.9	1,009.7
	KHANDONG	1,090.560000	1,099.603875	9.043875	23,617.0	6,863.9
	KOPILI	4,732.150000	4,721.337600	-10.812400	21,630.1	28,755.9
	KOPILI-2	516.000000	519.808125	3.808125	6,019.2	2,175.0
	LOKTAK	2,392.300000	2,335.224000	-57.076000	396.8	1,20,330.7
	PARE	780.380000	776.678400	-3.701600	14,837.1	22,724.7
	RANGANADI	0.000000	-90.471456	-90.471456	0.0	1,26,931.5
	KAMENG	14,337.840000	14,391.446984	53.606984	2,26,641.3	0.0
	ER	-7,887.927500	11,878.469264	19,766.396764	11,35,45,594.4	0.0
	NR	0.000000	-21,929.745451	-21,929.745451	0.0	13,06,76,265.8
	SUBANSIRI	20,429.430000	20,750.618180	321.188180	14,24,198.6	3,35,109.8
04-08-2026	ARUNACHAL PRADESH	3,099.982500	3,063.668792	-36.313708	3,25,604.8	9,11,206.7
	ASSAM	40,229.850000	39,872.177751	-357.672249	34,16,328.8	20,66,873.0
	MANIPUR	3,533.757500	3,533.383852	-0.373648	7,89,271.8	9,83,781.6
	MEGHALAYA	2,042.312500	1,894.943412	-147.369088	8,77,820.5	1,14,220.9
	MIZORAM	1,496.227500	1,420.473600	-75.753900	5,62,226.2	1,26,651.6
	NAGALAND	3,036.280000	2,902.711200	-133.568800	6,18,179.4	96,682.9
	TRIPURA	8,359.775000	8,454.783600	95.008600	6,49,471.0	14,78,129.2
	AGBPP	3,577.370000	3,648.432000	71.062000	2,35,676.0	1,02,092.7
	AGTCCPP	475.572500	490.238400	14.665900	81,783.1	22,282.5
	BGTTP	12,129.927500	12,028.942549	-100.984951	1,96,748.7	5,77,590.6
	BNC	28.385000	26.097000	-2.288000	10,187.6	541.9
	PALATANA	11,128.887500	11,147.017311	18.129811	41,603.2	2,157.8
	DOYANG	1,715.750000	1,719.842400	4.092400	14,471.0	2,384.7
	KHANDONG	976.960000	968.724375	-8.235625	17,782.1	30,976.0
	KOPILI	4,703.200000	4,695.686400	-7.513600	23,692.8	27,271.5
	KOPILI-2	516.000000	526.744425	10.744425	15,198.3	1,105.3
	LOKTAK	2,396.910000	2,272.459200	-124.450800	3,892.6	2,66,755.7
	PARE	894.485000	893.712000	-0.773000	18,821.5	20,516.7
	RANGANADI	0.000000	-90.123639	-90.123639	0.0	1,26,443.5
	KAMENG	14,337.840000	14,405.638985	67.798985	3,09,626.4	0.0
	ER	-8,504.285000	3,125.503252	11,629.788252	7,88,18,014.0	0.0
	NR	0.000000	-13,748.800021	-13,748.800021	0.0	9,23,38,604.1
	SUBANSIRI	20,417.010000	20,828.800003	411.790003	15,01,405.4	1,42,904.4
05-08-2026	ARUNACHAL PRADESH	3,118.257500	3,261.252392	142.994892	1,05,811.7	10,26,741.1
	ASSAM	37,108.602500	37,751.386873	642.784373	14,43,121.6	37,89,512.2
	MANIPUR	3,564.420000	3,460.630616	-103.789384	4,52,775.6	2,76,576.4
	MEGHALAYA	1,954.612500	1,599.579843	-355.032657	11,65,732.9	23,269.2
	MIZORAM	1,586.940000	1,389.218400	-197.721600	9,87,556.9	56,051.4
	NAGALAND	2,727.337500	2,562.010800	-165.326700	5,57,909.2	88,362.8
	TRIPURA	7,970.585000	7,970.326500	-0.258500	6,67,210.4	11,79,201.7
	AGBPP	3,354.517500	3,429.072000	74.554500	3,11,794.3	11,776.3
	AGTCCPP	454.542500	471.907200	17.364700	84,012.4	3,564.2

BGTPP	11,096.442500	11,013.285819	-83.156681	2,43,292.9	5,55,898.2
BNC	27.920000	25.380000	-2.540000	9,310.2	1.4
PALATANA	11,302.852500	11,316.953023	14.100523	32,370.3	3,596.9
DOYANG	1,695.600000	1,698.192000	2.592000	15,944.8	8,638.3
KHANDONG	1,090.560000	1,107.830400	17.270400	33,920.2	3,959.5
KOPILI	4,737.570000	4,735.939200	-1.630800	25,291.0	22,497.7
KOPILI-2	522.500000	529.724400	7.224400	12,224.0	1,930.6
LOKTAK	2,454.430000	2,423.793600	-30.636400	1.2	63,363.9
PARE	1,738.970000	1,745.904000	6.934000	64,232.5	38,601.1
RANGANADI	0.000000	-76.603455	-76.603455	0.0	1,07,474.6
KAMENG	14,327.690000	14,404.353965	76.663965	2,23,382.0	0.0
ER	-9,690.220000	1,272.760254	10,962.980254	5,87,77,593.9	0.0
NR	0.000000	-12,151.272730	-12,151.272730	0.0	6,17,82,065.3
SUBANSIRI	18,286.535000	17,832.509095	-454.025905	11,11,546.7	27,93,899.9

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 03-08-2026 to 09-08-2026

Page 3 of 4

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
06-08-2026	ARUNACHAL PRADESH	3,182.225000	3,339.171792	156.946792	1,00,174.9	13,82,296.7
	ASSAM	42,197.207500	42,509.750290	312.542790	17,62,563.1	32,05,223.0
	MANIPUR	3,662.992500	3,489.286908	-173.705592	8,99,764.7	1,49,298.5
	MEGHALAYA	2,209.315000	2,109.000165	-100.314835	6,25,332.5	3,38,051.3
	MIZORAM	1,533.050000	1,292.058000	-240.992000	8,60,630.3	7,826.9
	NAGALAND	3,036.065000	2,865.434400	-170.630600	5,55,437.0	1,16,666.1
	TRIPURA	7,826.722500	7,829.762100	3.039600	3,55,202.2	4,33,400.3
	AGBPP	3,205.932500	3,272.632000	66.699500	3,25,620.2	40,943.2
	AGTCCPP	440.522500	465.496800	24.974300	1,18,600.6	0.0
	BGTTP	10,146.545000	10,053.396361	-93.148639	2,03,122.8	5,49,178.9
	BNC	27.920000	28.036800	0.116800	1,707.5	3,447.0
	PALATANA	11,122.072500	11,141.896141	19.823641	45,421.8	3,913.2
	DOYANG	1,688.400000	1,694.613600	6.213600	21,739.5	4,100.5
	KHANDONG	897.270000	911.048550	13.778550	24,223.6	2,372.2
	KOPILI	4,691.200000	4,678.774400	-12.425600	18,172.4	27,842.8
	KOPILI-2	541.870000	547.432650	5.562650	11,658.2	3,222.3
	LOKTAK	2,453.860000	2,421.307200	-32.552800	41.4	66,592.4
	PARE	939.060000	942.264000	3.204000	26,249.5	16,689.6
	RANGANADI	0.000000	-99.876186	-99.876186	0.0	1,40,126.3
	KAMENG	14,333.585000	14,403.038181	69.453181	1,97,381.5	0.0
	ER	19.477500	8,569.573814	8,550.096314	4,87,78,973.5	54,610.3
	NR	0.000000	-10,535.709093	-10,535.709093	0.0	5,27,89,089.5
	SUBANSIRI	15,615.260000	16,130.618182	515.358182	16,77,519.9	514.6
07-08-2026	ARUNACHAL PRADESH	3,320.715000	3,593.612392	272.897392	37,228.2	12,24,667.6
	ASSAM	43,617.647500	43,651.495114	33.847614	17,16,569.6	19,10,225.9
	MANIPUR	3,610.565000	3,656.370254	45.805254	1,50,022.0	6,13,278.9
	MEGHALAYA	2,320.017500	2,085.172300	-234.845200	10,43,295.2	1,26,447.7
	MIZORAM	1,672.262500	1,223.452800	-448.809700	15,34,913.0	4,848.8
	NAGALAND	3,098.830000	2,974.942800	-123.887200	4,25,865.3	58,255.8
	TRIPURA	8,188.507500	8,329.939200	141.431700	3,40,974.9	10,61,180.7
	AGBPP	3,088.512500	3,257.624000	169.111500	5,20,622.7	10,894.3
	AGTCCPP	433.512500	454.696800	21.184300	1,09,061.9	3,009.5
	BGTTP	10,220.402500	10,173.268365	-47.134135	2,35,947.5	4,11,480.2
	BNC	19.170000	27.666000	8.496000	3,131.4	23,315.2
	PALATANA	11,288.430000	11,326.885812	38.455812	97,652.0	669.7
	DOYANG	1,689.200000	1,696.212000	7.012000	24,183.7	1,440.5
	KHANDONG	1,090.560000	1,103.095650	12.535650	26,022.7	4,356.5
	KOPILI	4,722.460000	4,722.604800	0.144800	24,043.2	19,807.3
	KOPILI-2	545.280000	551.560350	6.280350	10,669.9	1,375.6
	LOKTAK	2,477.580000	2,433.724800	-43.855200	70.6	90,145.3
	PARE	830.380000	841.180800	10.800800	39,692.5	10,835.7
	RANGANADI	0.000000	-102.825814	-102.825814	0.0	1,44,264.6
	KAMENG	14,333.280000	14,412.543055	79.263055	2,60,652.0	0.0
	ER	-599.695000	9,021.576744	9,621.271744	4,79,33,723.7	0.0
	NR	0.000000	-12,153.890947	-12,153.890947	0.0	5,63,47,022.7
	SUBANSIRI	18,743.677500	18,994.763636	251.086136	23,23,942.5	19,35,756.6
08-08-2026	ARUNACHAL PRADESH	3,274.077500	3,312.305592	38.228092	1,51,913.8	7,73,031.5
	ASSAM	41,747.247500	41,926.446797	179.199297	20,28,031.7	24,17,930.9
	MANIPUR	3,539.960000	3,583.800578	43.840578	2,65,392.7	7,57,789.4
	MEGHALAYA	2,267.185000	2,014.696023	-252.488977	8,73,648.5	78,233.8
	MIZORAM	1,595.922500	1,291.461600	-304.460900	10,51,261.6	5,018.0
	NAGALAND	2,896.380000	2,679.289200	-217.090800	7,17,556.5	64,679.8
	TRIPURA	8,832.747500	9,113.986800	281.239300	1,30,956.2	13,70,141.2
	AGBPP	3,401.865000	3,485.176000	83.311000	4,18,996.8	12,913.4
	AGTCCPP	458.047500	476.628000	18.580500	1,04,216.7	5,834.3
	BGTTP	11,835.112500	11,847.072000	11.959500	4,49,424.2	3,75,386.3
	BNC	27.917500	27.504600	-0.412900	2,731.2	3,062.8

PALATANA	11,308.200000	11,357.677968	49.477968	1,25,450.1	1,424.3
DOYANG	1,694.400000	1,700.344800	5.944800	20,526.8	1,437.6
KHANDONG	1,104.000000	1,105.531800	1.531800	5,413.4	3,240.3
KOPILI	4,848.590000	4,860.169600	11.579600	31,785.7	14,704.4
KOPILI-2	545.280000	549.156600	3.876600	6,051.3	252.6
LOKTAK	2,485.350000	2,439.532800	-45.817200	785.4	96,475.7
PARE	842.880000	843.902400	1.022400	22,376.7	19,566.3
RANGANADI	0.000000	-95.235817	-95.235817	0.0	1,33,615.9
KAMENG	13,329.675000	13,411.715425	82.040425	2,52,502.3	56,075.1
ER	-906.370000	7,590.883323	8,497.253323	3,42,67,006.2	0.0
NR	0.000000	-12,154.036363	-12,154.036363	0.0	5,20,09,819.9
SUBANSIRI	17,580.990000	17,935.127266	354.137266	26,43,975.8	17,25,881.3

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 03-08-2026 to 09-08-2026

Page 4 of 4

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
09-08-2026	ARUNACHAL PRADESH	3,214.612500	3,184.339592	-30.272908	2,90,219.9	2,42,577.1
	ASSAM	39,215.045000	39,151.287558	-63.757442	18,14,911.0	21,57,431.4
	MANIPUR	3,465.122500	3,437.837820	-27.284680	3,40,877.2	2,69,927.3
	MEGHALAYA	2,482.927500	2,211.093689	-271.833811	7,77,139.5	68,880.8
	MIZORAM	1,541.540000	1,094.870400	-446.669600	9,01,263.9	2,116.7
	NAGALAND	2,916.090000	2,539.279200	-376.810800	5,86,958.2	82,907.0
	TRIPURA	8,947.195000	8,973.901050	26.706050	2,35,936.9	4,19,853.6
	AGBPP	3,155.965000	3,202.136000	46.171000	2,63,445.9	34,299.7
	AGTCCPP	454.542500	475.171200	20.628700	1,15,562.2	10,011.5
	BGTPP	10,409.577500	10,401.387637	-8.189863	3,62,801.8	3,69,840.8
	BNC	27.900000	28.006200	0.106200	1,244.1	1,751.6
	PALATANA	11,363.642500	11,384.599859	20.957359	50,808.2	1,917.3
	DOYANG	1,694.400000	1,699.840800	5.440800	19,591.8	1,721.9
	KHANDONG	1,104.000000	1,110.000600	6.000600	9,394.7	406.2
	KOPILI	4,968.000000	4,989.280000	21.280000	36,858.4	9,310.8
	KOPILI-2	545.280000	546.923400	1.643400	3,394.5	912.3
	LOKTAK	2,489.760000	2,433.907200	-55.852800	0.0	1,14,379.1
	PARE	688.540000	696.758400	8.218400	29,826.9	9,077.0
	RANGANADI	0.000000	-104.821634	-104.821634	0.0	1,47,064.8
	KAMENG	14,323.260000	14,410.542323	87.282323	2,07,474.3	0.0
	ER	-4,776.915000	2,638.171417	7,415.086417	2,16,10,040.4	0.0
	NR	0.000000	-12,150.254571	-12,150.254571	0.0	3,56,06,723.1
	SUBANSIRI	19,889.670000	20,278.254549	388.584549	20,75,229.2	11,61,710.9

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 03-08-2026 TO 09-08-2026	ARUNACHAL PRADESH	22149.39	22941.73	792.34	1135065.56	7510082.70
	ASSAM	284866.80	286070.96	1204.17	13516936.25	20232156.41
	MANIPUR	24901.69	24792.74	-108.96	3296679.85	4981356.14
	MEGHALAYA	15116.10	13647.49	-1468.61	6134817.33	868420.77
	MIZORAM	10956.65	9019.89	-1936.76	6830880.09	211597.35
	NAGALAND	20856.03	19620.72	-1235.31	3744389.22	605822.81
	TRIPURA	58823.90	59760.45	936.56	2581516.18	8828574.07
	AGBPP	23469.15	24158.98	689.84	2498214.48	300347.15
	AGTCCPP	3200.01	3335.15	135.14	702850.83	68382.06
	BGTPP	78734.93	78358.48	-376.45	2055135.87	3407371.17
	BNC	187.22	190.47	3.25	30513.28	34995.14
	PALATANA	78671.98	78852.89	180.91	438678.06	14582.65
	DOYANG	11889.45	11928.29	38.84	139627.57	20733.15
	KHANDONG	7353.91	7405.84	51.93	140373.70	52174.62
	KOPILI	33403.17	33403.79	0.62	181473.73	150190.31
	KOPILI-2	3732.21	3771.35	39.14	65215.45	10973.51
	LOKTAK	17150.19	16759.95	-390.24	5188.02	818042.85
	PARE	6714.70	6740.40	25.71	216036.69	138011.00
	RANGANADI	0.00	-659.96	-659.96	0.00	925921.08
	KAMENG	99323.17	99839.28	516.11	1677659.81	56075.12
	ER	-32345.94	44096.94	76442.87	403730946.00	54610.28
	NR	0.00	-94823.71	-94823.71	0.00	481549590.57
	SUBANSIRI	130962.57	132750.69	1788.12	12757818.05	8095777.58