



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/ 3316-3354

दिनांक/Dt: 15th July, 2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 29.06.2026 से 05.07.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 29.06.2026 to 05.07.2026 -Reg.

सर/मैडम,

Sir/Madam.

29.06.2026 से 05.07.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 29.06.2026 to 05.07.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

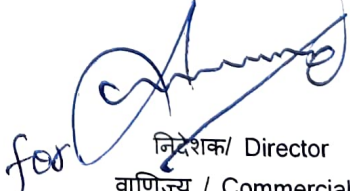
संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

for निदेशक Director
वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comm), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comm.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comm.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comm), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comm.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comm & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

for 
निदेशक/ Director
वाणिज्य / Commercial

Reactive Energy (VArH) Charge Statement
for the period 29-06-2026 to 05-07-2026

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	18,791	0
ASSAM	0	90,172
MANIPUR	0	1,127
MEGHALAYA	0	1,91,045
MIZORAM	5,560	0
NAGALAND	9,930	0
TRIPURA	0	2,078
PARE	0	3,560
DOYANG	0	56
KHANDONG	0	12,307
KOPILI-2	0	6,307
AGBPP	75,778	0
LOKTAK	0	498
AGTCCPP	0	420
RANGANADI	0	1,84,337
PALATANA	0	3,39,518
BGTPP	0	70,352
KAMENG	0	10,778
KOPILI	0	13,315
HVDC_BNC	0	1,421
SUBANSIRI	0	6,327

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 29-06-2026 to 05-07-2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	8635.7	80.5	8887.5	80.5	90.65	0.00	-5,439	0	-5,439
	132 KV NIRJULI - LEKHI	NP-9664-A	AR-03	84	47200.4	84.2	47192.3	0.14	-5.83	9	350	359
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99876.4	40142.9	99876.4	39607.9	0.00	-160.50	0	9,630	9,630
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	47004.7	33.4	47040.3	33.4	25.63	0.00	1,538	0	1,538
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	1015.3	95862.5	1012	95862.3	-3.17	-0.19	-190	12	-179
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	41135.2	465.2	41479.5	465.3	61.97	0.02	3,718	-1	3,717
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95611.1	93941.7	95611.1	93764.4	0.00	-127.66	0	7,659	7,659
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	73822.4	13.6	73894.2	13.6	57.44	0.00	3,446	0	3,446
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90651	99709.5	90662.8	99709.5	5.66	0.00	340	0	340
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89231.3	96509.6	89222.3	96509.2	-4.32	-0.19	-259	12	-248
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	168.8	97604.4	159.9	97604.4	-8.54	0.00	-513	0	-513
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99516.5	87.8	99503.4	87.7	-12.58	-0.10	-755	6	-749
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99851.8	192.4	99838.4	192.4	-12.86	0.00	-772	0	-772
TOTAL												18,791
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	11827.7	99830.4	11775.6	99830.4	-166.72	0.00	-10,003	0	-10,003
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	25952.2	99547.4	25908.4	99547.4	-140.16	0.00	-8,410	0	-8,410
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	40061.2	98539.3	40078.1	98533.2	16.90	-6.10	1,014	366	1,380
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	86199.1	99196.8	86311.5	99196.8	112.40	0.00	6,744	0	6,744
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.3	96872.4	2.3	96822.9	0.00	-79.20	0	4,752	4,752
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	76790.2	79843.8	76390.3	79843.7	-143.96	-0.04	-8,638	2	-8,636
	132 kV JIRIBAM - PAILOPOOL	NP-8498-A	AS-10	43188.2	65132.2	43127.4	65126.4	-29.18	-2.78	-1,751	167	-1,584
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98823	82893.2	98835.4	82894.3	4.46	0.40	268	-24	244
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	96182.2	99559.9	96187.7	99559.9	3.96	0.00	238	0	238
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	64835.3	91170.1	64791.1	91170.1	-15.91	0.00	-955	0	-955
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	70259.4	99925.5	70219.6	99925.4	-14.33	-0.04	-860	2	-858
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	10577.2	2	10459.8	2	-187.84	0.00	-11,270	0	-11,270
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	64369.4	99977.3	64221	99977.3	-53.42	0.00	-3,205	0	-3,205
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	46148.4	99982.9	45938.4	99982.9	-75.60	0.00	-4,536	0	-4,536
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	54804.1	93060.3	54804.1	92895.1	0.00	-118.94	0	7,137	7,137
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	80703.3	99670.9	80689.7	99670.9	-98.91	0.00	-5,935	0	-5,935
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	96997.5	97503	96971.9	97503	-186.18	0.00	-11,171	0	-11,171
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	97650.1	8016.6	97695.4	9605.3	16.31	571.93	978	-34,316	-33,337
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	78317.4	98563.8	78317.4	98523.4	0.00	-29.09	0	1,745	1,745
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	12964.4	4518	12961.1	4513.2	-2.38	-3.46	-143	207	65
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	23800.8	99309.5	22813.5	99309.5	-473.90	0.00	-28,434	0	-28,434
	132KV Pavoi - BNC Ckt I	NP-9680-A	AM-12	17862.3	60924.8	17872.6	60924.8	3.71	0.00	222	0	222
	132KV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51929.7	55423.3	51939.1	55423.3	3.38	0.00	203	0	203
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	1172.9	99150.2	1175.5	99150.2	2.50	0.00	150	0	150
	132 kV CHIMPU – GOHPUR	NE-0093-A	AM-62	99694.9	330.7	99697.9	330.6	2.88	-0.10	173	6	179
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	39452.2	99207	39456.8	99191.5	2.21	-7.44	132	446	579
	132 kV KAHELIPARA – UMTRU -1	NE-0088-A	AS-01	84792.9	99043.2	84690.9	99042.3	-48.96	-0.43	-2,938	26	-2,912
	132 kV KAHELIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	21969.6	12512.8	21969.6	12603	0.00	86.59	0	5,196	5,196
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	84472.3	9733.8	84472.3	9886.4	0.00	109.87	0	6,592	6,592
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	1909	97561.5	1909	97515.4	0.00	-16.60	0	-996	-996
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44748.5	5799.8	44748.5	5819.9	0.00	7.24	0	-434	-434
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44133.3	5950.9	44133.3	5970.1	0.00	6.91	0	-415	-415
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3819.9	488.8	3820.1	488.9	0.06	0.03	4	-2	2
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99115.9	99865.8	99115.9	99865.9	0.00	0.07	0	-4	-4
TOTAL												9,930
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97292.7	84669.2	97292.7	84669.2	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNG NAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7475.9	99967.3	7478.5	99967.3	2.50	0.00	-150	0	-150
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15555.9	23.9	15563.1	24	6.91	0.10	-415	6	-409
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	12122.8	99986.4	12185.9	99986.4	60.58	0.00	-3,635	0	-3,635
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	0	0	0	0	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46344.5	93716.4	46344.5	93716.3	0.00	-0.10	0	6	6
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1579.1	99406.2	1579.1	99405.4	0.00	-0.77	0	46	46
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1574.9	99981.4	1574.6	99981.4	-0.29	0.00	-17	0	-17
TOTAL												-2,078
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	59491.5	3253.2	59500.2	3253.2	8.35	0.00	501	0	501
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2986.3	98492	2971	98492	-7.34	0.00	-441	0	-441
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68585.9	97989.1	68518.4	97988.9	-32.40	-0.10	-1,944	6	-1,938
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	57879.5	3932.1	57850.4	3932.2	-27.94	0.10	-1,676	-6	-1,682
TOTAL												-3,560
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81905.6	76172.6	81905.6	76172.5	0.00	-0.07	0	4	4
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70600.8	86995.6	70600.8	86995.1	0.00	-0.36	0	22	22
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19590.4	12687.8	19590.4	12687.6	0.00	-0.14	0	9	9
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58129.3	13793.1	58129.3	13795.2	0.00	1.51	0	-91	-91
TOTAL												-56
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	16625.4	6.7	17366.7	6.7	266.87	0.00	16,012	0	16,012
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	76503.6	230.4	76252.3	230.4	-90.47	0.00	-5,428	0	-5,428
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	72498.9	99969.7	72021.3	99969.7	-343.87	0.00	-20,632	0	-20,632
	KHANDONG GT-1	NS-2598-A	KK-11	94143.3	0	93934.2	0	-37.64	0.00	-2,258	0	-2,258
TOTAL												-12,307
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	63970.5	99913.9	63530.5	99913.9	-105.60	0.00	-6,336	0	-6,336
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	18895.7	9.5	18960.3	9.5	0.48	0.00	29	0	29
TOTAL												-6,307
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	17119.4	0.8	17345.8	0.8	362.24	0.00	21,734	0	21,734
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	96801.1	99998	96581.8	99998	-175.44	0.00	-10,526	0	-10,526
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	16790.3	99930.9	16609.2	99930.9	-289.76	0.00	-17,386	0	-17,386
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	37441.3	1	37374.6	1.1	-106.72	0.16	-6,403	-10	-6,413
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	32796.1	0.9	32700	0.9	-153.76	0.00	-9,226	0	-9,226
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	43106.6	0.1	43609.3	0.1	804.32	0.00	48,259	0	48,259
	220 kV NAMSAI 2	NE-0102-A	KT-24	45973.8	2.6	46487.7	2.6	822.24	0.00	49,334	0	49,334
TOTAL												75,778
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	46231.4	97853.1	46224.8	97853.1	-3.17	0.00	-190	0	-190
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33194.6	97682	33193.6	97682	-0.48	0.00	-29	0	-29
	132 kV LOKTAK – RENG PANG	NP-9065-A	LO-01	52878.4	98094.7	52874	98094.7	-2.11	0.00	-127	0	-127
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6420.2	6610.5	6415	6610.6	-2.50	0.05	-150	-3	-153
TOTAL												-498
	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54084.3	96680.3	54083.1	96680.3	-0.86	0.00	-52	0	-52

AGTCCPP	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23431.1	7198.1	23431.1	7198.2	0.00	0.10	0	-6	-6
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95356.8	99998.6	95356	99998.6	-0.77	0.00	-46	0	-46
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94377.9	99999.8	94372.4	99999.8	-5.28	0.00	-317	0	-317
TOTAL												-420
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	57987.1	99939.8	57857.6	99939.8	-470.91	0.00	-28,255	0	-28,255
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	15213.8	99985.2	14505.5	99985.2	-2,575.64	0.00	-1,54,538	0	-1,54,538
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16333.9	2923.6	16333.9	3070.3	0.00	88.02	0	-5,281	-5,281
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41277.8	96965.5	41277.8	96965.5	0.00	0.00	0	0	0
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17619.6	113.6	17672.7	113.6	63.72	0.00	3,823	0	3,823
TOTAL												-1,84,337

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	88539.1	99997.1	88154	99997.1	-1,400.36	0.00	-84,022	0	-84,022
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	4734	99976.6	4252	99976.6	-1,752.73	0.00	-1,05,164	0	-1,05,164
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	28053.2	2.2	27363.7	2.2	-2,507.27	0.00	-1,50,436	0	-1,50,436
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21082.3	28.3	21098.5	28.3	31.10	0.00	1,866	0	1,866
TOTAL												-3,39,518
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80086.5	2.2	80067.3	2.2	-139.64	0.00	-8,378	0	-8,378
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	69964.6	6	69904.9	6	-434.18	0.00	-26,051	0	-26,051
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	85704.7	0.2	85789.2	0.2	270.40	0.00	-16,224	0	-16,224
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	111.7	1.5	214.3	1.5	328.32	0.00	-19,699	0	-19,699
TOTAL												-70,352
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96200.8	99993.2	96198.3	99993.2	-18.18	0.00	-1,091	0	-1,091
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	92757.2	99970.4	92735	99970.4	-161.45	0.00	-9,687	0	-9,687
TOTAL												-10,778
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	593.9	99994.6	547.6	99994.6	-74.08	0.00	-4,445	0	-4,445
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	326.2	0.5	274.2	0.5	-83.20	0.00	-4,992	0	-4,992
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	373.5	0.6	333.1	0.6	-64.64	0.00	-3,878	0	-3,878
TOTAL												-13,315
HVDC_BNC	132 kV CHIMPU – BNC	NP-9961-A	AM-55	99511.7	409.8	99504.7	409.8	-6.72	0.00	-403	0	-403
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	92892.7	5375.1	92882.6	5375.1	-4.85	0.00	-291	0	-291
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	90934.5	3703.6	90919.7	3703.6	-7.10	0.00	-426	0	-426
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99525	244.6	99516.7	244.6	-7.97	0.00	-478	0	-478
	33kV BNC-1	NP-9679-A	AM-14	4943.6	370.9	4977	370.9	2.00	0.00	120	0	120
TOTAL												-1,421
SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	97175.4	98264.7	97168.1	98264.7	-53.09	0.00	-3,185	0	-3,185
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	96558.3	99991.8	96551.1	99991.8	-52.36	0.00	-3,142	0	-3,142
TOTAL												-6,327

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.