



भारत सरकार/Government of India
विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee
लपालांग शिलांग-793006/Lapalangi, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/ 2855-2893

दिनांक/Dt: 1st July, 2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 15.06.2026 से 21.06.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 15.06.2026 to 21.06.2026 -Reg.

सर/मैडम,

Sir/Madam.

15.06.2026 से 21.06.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरपीसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 15.06.2026 to 21.06.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,


(वी. एन. मुंचा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(वी. एन. मुंचा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

**Reactive Energy (VArH) Charge Statement
for the period 15-06-2026 to 21-06-2026**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	7,325	0
ASSAM	0	76,475
MANIPUR	6,925	0
MEGHALAYA	0	2,43,836
MIZORAM	0	6,229
NAGALAND	2,796	0
TRIPURA	0	376
PARE	29	0
DOYANG	0	168
KHANDONG	0	4,025
KOPILI-2	0	7,944
AGBPP	83,947	0
LOKTAK	0	2,269
AGTCCPP	112	0
RANGANADI	0	3,94,545
PALATANA	0	1,68,999
BGTPP	0	78,113
KAMENG	0	0
KOPILI	0	19,382
HVDC_BNC	34	0
SUBANSIRI	0	2,11,287

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 15-06-2026 to 21-06-2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	7178	80.5	8024	80.5	304.56	0.00	-18.274	0	-18.274
	132 KV NIRJULI LEKHI	NP-9664-A	AR-03	84	47212	84	47200.4	0.00	-8.35	0	501	501
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99876.4	40390.1	99876.4	40203.2	0.00	-56.07	0	3,364	3,364
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	47004.3	25	47004.3	33.4	0.00	6.05	0	-363	-363
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	1015.3	95862.5	1015.3	95862.5	0.00	0.00	0	0	0
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	39746.4	465.2	40256	465.1	91.73	-0.02	5,504	1	5,505
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95611.1	93951	95611.1	93941.9	0.00	-6.55	0	393	393
	220 KV KATHALGURI – DEOMALI	NP-9659-A	AR-07	73616.5	13.6	73719	13.6	82.00	0.00	4,920	0	4,920
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90651	99709.5	90651	99709.5	0.00	0.00	0	0	0
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89231.3	96509.6	89231.3	96509.6	0.00	0.00	0	0	0
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	168.8	97604.4	168.8	97604.4	0.00	0.00	0	0	0
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99348.3	87.8	99445.9	87.8	93.70	0.00	5,622	0	5,622
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99684	192.4	99782.2	192.4	94.27	0.00	5,656	0	5,656
TOTAL												7,325

ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	12000.8	99830.5	11958.3	99830.4	-136.00	-0.32	-8,160	19	-8,141
	220 KV BTPS-SALAKATI -2	NP-8476-A	AS-16	26094.2	99547.4	26067.2	99547.4	-86.40	0.00	-5,184	0	-5,184
	220KV SAMAGURIH - MISA	NP-9583-A	AS-17	39908.5	98539.3	39997	98539.3	88.50	0.00	5,310	0	5,310
	220 KV SAMAGURI - MISA - 2	NP-9713-A	AS-18	85810.7	99196.8	86024.3	99196.8	213.60	0.00	12,816	0	12,816
	220 KV SONABIL - BALIPARA CKT I	NE-0035-A	AS-19	2.3	96872.5	2.3	96872.4	0.00	-0.16	0	10	10
	220KV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132KV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	77622.8	79843.8	77157.4	79843.8	-167.54	0.00	-10,053	0	-10,053
	132 KV JIRIBAM - PAILOPOOL	NP-8498-A	AS-10	43281.9	65132.2	43224.6	65132.2	-27.50	0.00	-1,650	0	-1,650
	132KV GOHPUR-NIRJULI	NP-9688-A	AS-13	98823	82893.2	98823	82893.2	0.00	0.00	0	0	0
	132 KV HAF LONG (PG)-HAF LONG (AS)	NE-0026-A	AM-57	96175.1	99559.9	96173.3	99559.9	-1.30	0.00	-78	0	-78
	132KV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	64944.8	91170.1	64881.2	91170.1	-22.90	0.00	-1,374	0	-1,374
	132KV HAILAKANDI-SILCHAR-2	NP-9478-A	AS-80	70361.2	99925.5	70302	99925.5	-21.31	0.00	-1,279	0	-1,279
	220 KV SONABIL - BALIPARA CKT 2	NE-0090-A	AM-66	10901.5	2	10773.4	2	-204.96	0.00	-12,298	0	-12,298
	132KV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132KV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	64643.1	99977.3	64494.9	99977.3	-53.35	0.00	-3,201	0	-3,201
	132KV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	46533.3	99982.9	46327.8	99982.9	-73.98	0.00	-4,439	0	-4,439
	132 KV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	54804.1	93056.6	54804.1	93060.4	0.00	2.74	0	-164	-164
	400KV AZARA-BONGAIGAON	NP-9983-A	AM-01	80761	99672.4	80733.6	99672.4	-199.27	0.00	-11,956	0	-11,956
	400KV AZARA-SILCHAR	NP-9981-A	AS-93	97065	97503.8	97024.8	97503.8	-292.36	0.00	-17,542	0	-17,542
	132KV RANGIA-MOTANGA	NP-9669-A	AS-73	97543.2	7339	97593.1	7642.8	17.96	109.37	1,078	-6,562	-5,484
	132KV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	78337.4	98564.9	78317.5	98563.8	-14.33	-0.79	-860	48	-812
	132KV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	12978.4	4518	12975.3	4518	-2.23	0.00	-134	0	-134
	132KV Umrangshu - Haflong	NE-0019-A	AM-05	25759.9	99309.5	25072.3	99309.5	-330.05	0.00	-19,803	0	-19,803
	132KV PAVOI - BNC Ckt I	NP-9680-A	AM-12	17862.4	60924.8	17862.1	60924.8	-0.11	0.00	-6	0	-6
	132KV PAVOI - BNC Ckt II	NP-8801-A	AM-13	51929.9	55423.3	51929.7	55423.3	-0.07	0.00	-4	0	-4
	132KV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132KV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 KV GOHPUR - BNC	NE-0094-A	AM-61	1168.4	99150.2	1172.4	99150.2	3.84	0.00	230	0	230
	132 KV CHIMPU – GOHPUR	NE-0093-A	AM-62	99696.1	330.7	99695.4	330.7	-0.67	0.00	-40	0	-40
	132 KV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	39424.4	99206.7	39446.1	99206.7	10.42	0.00	625	0	625
	132 KV KAHELIPARA – UMTRU -1	NE-0088-A	AS-01	85017	99045	84888.6	99045	-61.63	0.00	-3,698	0	-3,698
	132 KV KAHELIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0
	132 KV PANCHGRAM - LUMSHONG	NP-7595-A	AS-06	66128.7	1085.1	66225.5	1085.1	46.46	0.00	2,788	0	2,788
	132 KV AGIA – MENDIPATHAR	NP-9455-A	AS-86	15479.5	6629.3	15331.8	6629.3	-70.90	0.00	-4,254	0	-4,254
	132 KV AGIA - NANGALIBIRA	NP-9920-A	AM-58	81662.3	99831.3	81508.2	99793.2	-55.48	-13.72	-3,329	823	-2,506
	220 KV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	11574.2	16.7	11563.7	16.7	-16.80	0.00	-1,008	0	-1,008
	220 KV AGBPP – TINSUKIA - 2	NP-9655-A	AS-74	10747.5	38.2	10730.4	38.2	-27.36	0.00	-1,642	0	-1,642
	132 KV UMRANGSHO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
	132 KV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	99.4	73760.3	99.4	73718.1	0.00	-20.26	0	1,215	1,215
	400 /220 KV BgTTP I CT-1	NP-9647-A	AM-42	98353.2	0.1	98697.7	0.1	826.80	0.00	49,608	0	49,608
400 /220 KV BgTTP I CT-2	NP-5318-A	AM-28	0	0	0	0	0.00	0.00	0	0	0	
220 KV AGBPP – MARIANI	NP-6888-A	AS-03	28243.6	96333.2	27893.8	96333.2	-559.68	0.00	-33,581	0	-33,581	
132 KV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	256.6	86411.7	256.6	86316.3	0.00	-45.79	0	2,748	2,748	
132 KV HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	89787	99790.5	89748.8	99775.2	-27.50	-11.02	-1,650	661	-989	
132 KV HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	90460.7	99732.5	90429.5	99713	-22.46	-14.04	-1,348	842	-505	
TOTAL												-76,475

MANIPUR	132KV Imp(S)Imp(PG) Ckt II	NP-9546-A	MN-23	96570.1	99090	96569.9	99090	-0.10	0.00	-6	0	-6
	132KV Imp(S)Imp(PG) Ckt I	NP-9544-A	ZZ-01	521.2	99883.2	520.2	99883.2	-0.48	0.00	-29	0	-29
	JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
	132 KV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3094	3087.4	29.7	3087.4	-1.58	0.00	-95	0	-95
	IMPHAL (PG) ICT I	NP-9520-A	MN-13	22640.6	385.7	22650.6	385.7	3.60	0.00	-216	0	-216
	IMPHAL (PG) ICT II	NP-9522-A	MN-14	20090.4	385.7	20100.4	385.7	3.60	0.00	-216	0	-216
	132KV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27990.9	3.2	27993.7	3.2	2.02	0.00	121	0	121
	132KV Imp(S)Imp(PG) Ckt III	NP-9706-A	MN-01	5477.2	99939.5	5477	99939.5	-0.10	0.00	-6	0	-6
	400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
	400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	97215.3	91258.8	97201	91227.7	-104.00	-226.18	-6,240	13,571	7,331
	132KV Tipaimukh end of Aizawl	NE-0169-A	MN-20	0	0	0	0	0.00	0.00	0	0	0
	132KV Tipaimukh end of Jiribam	NE-0167-A	MN-21	0	0	0	0	0.00	0.00	0	0	0
	132 KV KARONG-KOHIMA	NP-9667-A	MN-03	0	0	0	0	0.00	0.00	0	0	0
	132 KV LOKTAK – RENGPANG	NP-9512-A	MN-11	3969.6	116.5	3965.9	116.5	-1.78	0.00	-107	0	-107
132 KV LOKTAK – NINGTHOUKHONG	NP-9651-A	MN-02	56212.9	10.4	56216.3	10.4	2.45	0.00	147	0	147	
TOTAL												6,925

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132KV KHLRT S-PG	NP-6865-A	ME-02	4962.5	80696.4	4958.9	80696.4	-2.59	0.00	-156	0	-156
	132KV KHLRT S-PG II	NP-6880-A	ME-09	90495.6	21932	90463.5	21932	-23.11	0.00	1,387	0	1,387
	220KV BYRNIHAT-MISA	NP-9092-A	AS-70	69406	85963.6	69377.5	85963.6	-45.60	0.00	2,736	0	2,736
	220KV BYRNIHAT-MISA II	NP-9091-A	AS-72	56623.6	96031.6	56536	96031.6	-140.16	0.00	8,410	0	8,410
	400KV BYRNIHAT-B'GAON	NP-8370-A	ME-14	71437.7	99953.3	70612.7	99953.3	-3,000.00	0.00	-1,8		

HVDC_BNC	132 kV PAVOI-BNC -2	NP-9678-A	AM-11	90937.2	3703.6	90937.1	3703.6	-0.05	0.00	-3	0	-3
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99525	244.6	99525	244.6	0.00	0.00	0	0	0
	33kV BNC-1	NP-9679-A	AM-14	4922.7	370.9	4930	370.9	0.44	0.00	26	0	26
	33kV BNC-2	NP-9676-A	AM-23	5045.2	387.8	5048.3	387.9	0.19	0.01	11	0	11
TOTAL												34
SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	97585.2	98264.7	97350.5	98264.7	-1,706.91	0.00	-1,02,415	0	-1,02,415
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	96995.9	99991.8	96746.4	99991.8	-1,814.55	0.00	-1,08,873	0	-1,08,873
TOTAL												-2,11,287

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVARH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.