



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/3768-3806

दिनांक/Dt:28th July,2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 13.07.2026 से 19.07.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 13.07.2026 to 19.07.2026 -Reg.

सर/मैडम,

Sir/Madam.

13.07.2026 से 19.07.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 13.07.2026 to 19.07.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(वी. एन. मुंचा / V. N. Muncha)
निदेशक/ Director
वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(वै. एन. मुंचा / V. N. Muncha)
निदेशक/ Director
वाणिज्य / Commercial

Reactive Energy (VArH) Charge Statement
for the period 13-07-2026 to 19-07-2026

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	9,041	0
ASSAM	0	52,214
MANIPUR	0	1,667
MEGHALAYA	0	1,75,253
MIZORAM	11,767	0
NAGALAND	9,470	0
TRIPURA	8,588	0
PARE	0	732
DOYANG	0	0
KHANDONG	0	3,300
KOPILI-2	0	3,577
AGBPP	75,893	0
LOKTAK	0	58
AGTCCPP	82	0
RANGANADI	0	3,17,115
PALATANA	0	2,88,107
BGTPP	0	18,125
KAMENG	0	218
KOPILI	0	2,688
HVDC_BNC	18	0
SUBANSIRI	0	2,05,484

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 13-07-2026 to 19-07-2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	9445.1	80.5	9488.6	80.5	15.66	0.00	-940	0	-940
	132 KV NIRJULI - LEKHI	NP-9664-A	AR-03	84.2	47193.4	84.1	47193.4	-0.07	0.00	-4	0	-4
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99876.3	39505.5	99876.1	39460	-0.06	-13.65	-4	819	815
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	47050.2	33.4	47147.5	33.4	70.06	0.00	4,203	0	4,203
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	1012.2	95862.3	1011	95862.3	-1.15	0.00	-69	0	-69
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	41780.6	457.4	41997.4	457.4	39.02	0.00	2,341	0	2,341
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95611.1	93759.6	95609.4	93759.6	-1.22	0.00	-73	0	-73
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	73984.4	13.6	74070.8	13.6	69.12	0.00	4,147	0	4,147
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90662.2	99709.5	90663.3	99709.5	0.53	0.00	32	0	32
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89221.8	96509.2	89219	96509.2	-1.34	0.00	-81	0	-81
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	159.7	97604.4	158.5	97604.4	-1.15	0.00	-69	0	-69
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99485.2	87.7	99475	87.7	-9.79	0.00	-588	0	-588
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99819.8	192.4	99808.1	192.4	-11.23	0.00	-674	0	-674
TOTAL												9,041
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	11738.8	99830.4	11729.1	99830.4	-31.04	0.00	-1,862	0	-1,862
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	25885.2	99547.4	25879.8	99547.4	-17.28	0.00	-1,037	0	-1,037
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	40079.5	98533.2	40079.5	98533.2	0.00	0.00	0	0	0
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	86351.9	99196.8	86377.2	99196.8	25.30	0.00	1,518	0	1,518
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.3	96822.9	2.3	96822.9	0.00	0.00	0	0	0
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	75853.5	79843.7	75719	79843.7	-48.42	0.00	-2,905	0	-2,905
	132 kV JIRIBAM - PAILOPOOL	NP-8498-A	AS-10	43050.9	65126.3	43044.3	65126.3	-3.17	0.00	-190	0	-190
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98834.2	82894.3	98834.3	82894.3	0.04	0.00	2	0	2
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	96199.7	99559.9	96204.2	99559.9	3.24	0.00	194	0	194
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	64747.8	91170	64746.6	91170	-0.43	0.00	-26	0	-26
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	70180.6	99925.4	70180	99925.4	-0.22	0.00	-13	0	-13
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	10402.2	2	10307	2	-152.32	0.00	-9,139	0	-9,139
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	64100.5	99977.3	64092.9	99977.3	-2.74	0.00	-164	0	-164
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	45734.6	99982.8	45707.3	99982.8	-9.83	0.00	-590	0	-590
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	54804.1	92892.3	54804.1	92894.5	0.00	1.58	0	-95	-95
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	80679	99670.9	80679	99670.9	0.00	0.00	0	0	0
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	96951.7	97503	96951.7	97502.9	0.00	-0.73	0	44	44
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	97721.3	10316.3	97744.2	11149.9	8.24	300.10	495	-18,006	-17,511
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	78315.9	98523.4	78315.9	98501.1	0.00	-16.06	0	963	963
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	12957.6	4513.2	12955.4	4513.3	-1.58	0.07	-95	-4	-99
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	21588.3	99309.5	20574.3	99309.5	-486.72	0.00	-29,203	0	-29,203
	132kV Pavoi - BNC Ckt I	NP-9680-A	AM-12	17873.3	60924.8	17871.5	60924.8	-0.65	0.00	-39	0	-39
	132kV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51939.4	55423.3	51938.7	55423.3	-0.25	0.00	-15	0	-15
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	1176.9	99150.2	1175	99150.2	-1.82	0.00	-109	0	-109
	132 kV CHIMPU – GOHPUR	NE-0093-A	AM-62	99697.4	330.6	99697.7	330.6	0.29	0.00	17	0	17
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	39470.1	99192.6	39470.1	99203.9	0.00	5.42	0	-325	-325
	132 kV KAHALIPARA – UMTRU -1	NE-0088-A	AS-01	84572.1	99042.3	84481.1	99041.7	-43.68	-0.29	-2,621	17	-2,604
	132 kV KAHALIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0

132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	66476.7	1085.1	66502.2	1085.1	12.24	0.00	734	0	734
132 kv AGIA – MENDIPATHAR	NP-9455-A	AS-86	14945.8	6629.3	14912.3	6629.3	-16.08	0.00	-965	0	-965
132 kv AGIA - NANGALBIBRA	NP-9920-A	AM-58	81241.8	99766	81210.4	99762.7	-11.30	-1.19	-678	71	-607
220 kv AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	11486.9	16.7	11654.1	16.7	267.52	0.00	16,051	0	16,051
220 kv AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	10645.2	38.2	10818.4	38.2	277.12	0.00	16,627	0	16,627
132 kv UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
132 kv PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	113.1	72544.1	114.3	72428.9	0.58	-55.30	35	3,318	3,352
400 /220 kv BgTPP ICT-1	NP-9647-A	AM-42	99420.4	0.1	99508.5	0.1	211.44	0.00	12,686	0	12,686
400 /220 kv BgTPP ICT-2	NP-5318-A	AM-28	0	0	0	0	0.00	0.00	0	0	0
220 kv AGBPP – MARIANI	NP-6888-A	AS-03	26700.1	96333.2	26292	96333.2	-652.96	0.00	-39,178	0	-39,178
132 kv NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	266.2	85661	266.8	85601.9	0.29	-28.37	17	1,702	1,719
132 kv HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	89681	99757.6	89679.2	99753	-1.30	-3.31	-78	199	121
132 kv HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	90390.4	99683.5	90390.1	99673.2	-0.22	-7.42	-13	445	432

TOTAL **-52,214**

MANIPUR	132kv Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96569.9	99088.6	96569.9	99088.6	0.00	0.00	0	0	0
	132kv Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	520.2	99880.1	520.2	99880.1	0.00	0.00	0	0	0
	JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
	132 kv JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3078.6	29.6	3078.6	29.6	0.00	0.00	0	0	0
	IMPHAL (PG) ICT I	NP-9520-A	MN-13	22653.6	385.7	22655	385.7	0.50	0.00	-30	0	-30
	IMPHAL (PG) ICT II	NP-9522-A	MN-14	20103.4	385.7	20104.7	385.8	0.47	0.04	-28	2	-26
	132kv NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27997.2	1.7	27997.4	1.7	0.14	0.00	9	0	9
	132kv Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5477	99938.2	5477	99938.2	0.00	0.00	0	0	0
	400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
	400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	97197.9	91227.7	97196.3	91227.7	-11.64	0.00	-698	0	-698
	132kv Tipaimukh end of Aizwal	NE-0169-A	MN-20	82154.2	17	81935.7	17.1	-52.44	0.02	-3,146	-1	-3,148
	132kv Tipaimukh end of Jiribam	NE-0167-A	MN-21	13932.6	99928.5	14081.5	99928.4	35.74	-0.02	2,144	1	2,146
	132 kv KARONG-KOHIMA	NP-9667-A	MN-03	0	0	0	0	0.00	0.00	0	0	0
	132 kv LOKTAK – RENGPAANG	NP-9512-A	MN-11	3982.9	116.5	3984.2	116.5	0.62	0.00	37	0	37
	132 kv LOKTAK – NINGTHOUKONG	NP-9651-A	MN-02	56220.8	10.4	56221.8	10.4	0.72	0.00	43	0	43

TOTAL **-1,667**

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132kv KHLRT S-PG	NP-6865-A	ME-02	5008.6	80696.4	4999.2	80696.4	-6.77	0.00	-406	0	-406
	132kv KHLRT S-PG II	NP-6880-A	ME-09	90382.6	21932	90383.4	21932	0.58	0.00	-35	0	-35
	220kv BYRNIHAT-MISA	NP-9092-A	AS-70	69348.2	85963.5	69348.1	85963.5	-0.16	0.00	10	0	10
	220kv BYRNIHAT-MISA II	NP-9091-A	AS-72	56377.6	96031.6	56371.5	96031.6	-9.76	0.00	586	0	586
	400kv BYRNIHAT-B'GAON	NP-8370-A	ME-14	67953.8	99953.3	67307.9	99953.3	-2,348.73	0.00	-1,40,924	0	-1,40,924
	400kv BYRNIHAT-SILCHAR	NP-8371-A	ME-15	49250.5	99863.5	49105.8	99863.5	-526.18	0.00	-31,571	0	-31,571
	132 kv KAHALIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kv KAHALIPARA – UMTRU -2	NE-0016-A	ME-04	92318.2	99998.3	92311.7	99998.3	-3.12	0.00	-187	0	-187
	132 kv SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	82641.1	99818.6	82631.7	99818.6	-4.51	0.00	-271	0	-271
	132 kv SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	82532.3	99792.7	82523	99792.7	-4.46	0.00	-268	0	-268
	132 KV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	199.5	60369.4	191.4	60369.4	-3.89	0.00	-233	0	-233
	132 kv AGIA – MENDIPATHAR	NP-9945-A	ME-17	94545.7	91281.5	94501.9	91281.5	-21.02	0.00	-1,261	0	-1,261
	132 kv AGIA – MENDIPATHAR	NP-9071-A	ME-16	20560.4	21600.8	20564.9	21601.3	2.16	0.24	130	-14	115
	132 kv AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	3188	97.2	3180.3	98.9	-5.54	1.22	-333	-73	-406
	132 kv AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	3207.7	75.3	3199.6	76.5	-5.83	0.86	-350	-52	-402

TOTAL **-1,75,253**

MIZORAM	132kv LAUNG MUAL-AIZWAL PG	NP-9495-A	MZ-02	2366.2	24978.2	2366.6	25192	0.38	205.25	-23	12,315	12,292
	132kv ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	48884.6	56748.1	48855.8	56788.3	-10.37	14.47	622	868	1,490
	132kv KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	1114.5	98794.6	1089.2	98791.6	-9.11	-1.08	-546	65	-482
	132kv KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	97295.1	400.1	97209	401.2	-61.99	0.79	-3,720	-48	-3,767
	132kv Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98477.4	94289.1	98474.4	94221.2	-1.08	-24.44	-65	1,467	1,402
	132kv Shimui-Melriat(PG)-II	NP-9496-A	MZ-18	98688	95385.2	98687.2	95345.9	-0.29	-14.15	-17	849	832

TOTAL **11,767**

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	21969.6	12630.5	21969.6	12708.5	0.00	74.88	0	4,493	4,493
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	84472.3	9933.3	84472.3	10060.4	0.00	91.51	0	5,491	5,491
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	1909	97515.2	1910.1	97491	0.40	-8.71	-24	-523	-546
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44748.5	5820	44748.5	5820.1	0.00	0.04	0	-2	-2
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44133.3	5970.1	44133.3	5970.2	0.00	0.04	0	-2	-2
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3820.1	488.5	3820.1	486.2	0.00	-0.69	0	41	41
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99115.9	99865.9	99115.9	99865.9	0.00	0.00	0	0	0
TOTAL												9,470
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97289.4	84669.2	97289.4	84659.3	0.00	-9.50	0	-570	-570
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNG NAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7490	99967.3	7490	99967.3	0.00	0.00	0	0	0
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15602.1	24	15602.2	24	0.10	0.00	-6	0	-6
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	12217.9	99986.4	12239.2	99986.4	20.45	0.00	-1,227	0	-1,227
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	0	0	0	0	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	76248.8	53089.1	76248.8	52757.1	0.00	-159.36	0	9,562	9,562
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46344.4	93716.3	46344.4	93716.3	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1579.1	99405.4	1579.1	99395.1	0.00	-9.89	0	593	593
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1573.1	99981.4	1573.1	99977.3	0.00	-3.94	0	236	236
TOTAL												8,588
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	59502.4	3253.2	59503.4	3253.2	0.96	0.00	58	0	58
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2971.2	98492	2968.3	98492	-1.39	0.00	-84	0	-84
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68518.4	97988.9	68500.1	97988.9	-8.78	0.00	-527	0	-527
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	57847.3	3932.2	57844.2	3932.2	-2.98	0.00	-179	0	-179
TOTAL												-732
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81905.6	76172.5	81905.6	76172.5	0.00	0.00	0	0	0
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70600.8	86995.1	70600.8	86995.1	0.00	0.00	0	0	0
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19590.4	12687.6	19590.4	12687.6	0.00	0.00	0	0	0
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58129.3	13796.5	58129.3	13796.5	0.00	0.00	0	0	0
TOTAL												0
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	18207.7	6.7	18709.4	6.7	180.61	0.00	10,837	0	10,837
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	75960.3	230.4	75811.3	230.4	-53.64	0.00	-3,218	0	-3,218
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	71545.2	99969.7	71307.3	99969.7	-171.29	0.00	-10,277	0	-10,277
	KHANDONG GT-1	NS-2598-A	KK-11	93659.4	0	93600	0	-10.69	0.00	-642	0	-642
TOTAL												-3,300
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	63077.4	99913.9	62828.1	99913.9	-59.83	0.00	-3,590	0	-3,590
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	19038.4	9.5	19067.5	9.5	0.22	0.00	13	0	13
TOTAL												-3,577
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	17600.2	0.8	17921.4	0.9	513.92	0.16	30,835	-10	30,826
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	96306.8	99998	96020.9	99998	-228.72	0.00	-13,723	0	-13,723
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	16353.7	99930.9	16123.8	99930.9	-367.84	0.00	-22,070	0	-22,070
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	37326.3	1.1	36998.9	1.1	-523.84	0.00	-31,430	0	-31,430
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	32586	0.9	32258.2	0.9	-524.48	0.00	-31,469	0	-31,469
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	44230	0.1	44970.9	0.1	1,185.44	0.00	71,126	0	71,126
	220 kV NAMSAI 2	NE-0102-A	KT-24	47122.7	2.6	47879.3	2.6	1,210.56	0.00	72,634	0	72,634
TOTAL												75,893
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	46213.1	97853	46212.7	97853	-0.19	0.00	-12	0	-12
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33193.9	97682	33193.9	97682	0.00	0.00	0	0	0
	132 kV LOKTAK – RENG PANG	NP-9065-A	LO-01	52870.4	98094.7	52869.3	98094.7	-0.53	0.00	-32	0	-32
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6415.6	6610.6	6415.1	6610.6	-0.24	0.00	-14	0	-14
TOTAL												-58
	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54080.4	96680.3	54080.4	96678.4	0.00	-1.37	0	82	82

AGTCCPP	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23431.1	7198.3	23431.1	7198.3	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95350.8	99998.6	95350.8	99998.6	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94366	99999.8	94366	99999.8	0.00	0.00	0	0	0

TOTAL

82

RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	57776.4	99939.8	57495	99939.8	-1,023.27	0.00	-61,396	0	-61,396
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	13597.5	99985.2	12419.3	99985.2	-4,284.36	0.00	-2,57,062	0	-2,57,062
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16333.9	3100.8	16333.9	3102.6	0.00	1.08	0	-65	-65
	132 KV ZIRO - RANGANADI	NP-5278-A	RN-11	41277.8	96965.5	41276.5	96965.5	-0.78	0.00	-47	0	-47
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17672.6	113.6	17692.5	113.6	23.88	0.00	1,433	0	1,433
	132 kV RANGANADI END OF 132 KV CHIMPU	NP-9441-A	RN-20	4688.7	99996	4689	99996	0.36	0.00	22	0	22

TOTAL

-3,17,115

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	87666.6	99997.1	87414.8	99997.1	-915.64	0.00	-54,938	0	-54,938
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	3615.3	99976.6	3231.3	99976.6	-1,396.36	0.00	-83,782	0	-83,782
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	26762.4	2.2	26078	2.2	-2,488.73	0.00	-1,49,324	0	-1,49,324
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21117.4	28.3	21119.2	28.3	3.46	0.00	207	0	207
TOTAL												-2,88,107

BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80064.7	2.2	80064.7	2.2	0.00	0.00	0	0	0
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	69895.3	6	69895.3	6	0.00	0.00	0	0	0
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	85828.2	0.2	85871.4	0.2	138.24	0.00	-8,294	0	-8,294
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	267.4	1.5	318.6	1.5	163.84	0.00	-9,830	0	-9,830
TOTAL												-18,125

KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96198.3	99993.2	96198.3	99993.2	0.00	0.00	0	0	0
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	92735	99970.4	92734.5	99970.4	-3.64	0.00	-218	0	-218
TOTAL												-218

KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	505.1	99994.6	495.8	99994.6	-14.88	0.00	-893	0	-893
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	225.4	0.5	214.8	0.5	-16.96	0.00	-1,018	0	-1,018
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	296.2	0.6	288.1	0.6	-12.96	0.00	-778	0	-778
TOTAL												-2,688

HVDC_BNC	132 KV CHIMPU – BNC	NP-9961-A	AM-55	99504.7	409.8	99503.8	409.8	-0.86	0.00	-52	0	-52
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	92882.5	5375.1	92881.7	5375.1	-0.38	0.00	-23	0	-23
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	90918.4	3703.6	90919.9	3703.6	0.72	0.00	43	0	43
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99516.7	244.6	99515.6	244.6	-1.06	0.00	-63	0	-63
	33kV BNC-1	NP-9679-A	AM-14	4979.6	370.9	5001.1	370.9	1.29	0.00	77	0	77
	33kV BNC-2	NP-9676-A	AM-23	5069.6	387.9	5079.4	387.9	0.59	0.00	35	0	35
TOTAL												18

SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	97168.1	98264.7	96938.2	98264.7	-1,672.00	0.00	-1,00,320	0	-1,00,320
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	96551.1	99991.8	96310.1	99991.8	-1,752.73	0.00	-1,05,164	0	-1,05,164
TOTAL												-2,05,484

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.