



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपलांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/3573-3611

दिनांक/Dt: 21st July, 2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 06.07.2026 से 12.07.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 06.07.2026 to 12.07.2026 -Reg.

सर/मैडम,

Sir/Madam.

06.07.2026 से 12.07.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 06.07.2026 to 12.07.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(वी. एन. मुंचा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comm), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comm.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comm.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comm), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comm.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comm & Sys. Opn., TSECL, Banamalipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(वी. एन. मुंचा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

Reactive Energy (VArH) Charge Statement
for the period 06-07-2026 to 12-07-2026

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	0	4,100
ASSAM	0	1,33,190
MANIPUR	0	454
MEGHALAYA	0	2,78,589
MIZORAM	6,687	0
NAGALAND	3,609	0
TRIPURA	0	4,654
PARE	0	46
DOYANG	0	56
KHANDONG	0	11,677
KOPILI-2	0	6,489
AGBPP	91,661	0
LOKTAK	0	412
AGTCCPP	0	791
RANGANADI	0	2,16,923
PALATANA	0	3,78,634
BGTPP	0	23,007
KAMENG	0	0
KOPILI	0	12,307
HVDC_BNC	0	25
SUBANSIRI	0	0

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 06-07-2026 to 12-07-2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	8887.5	80.5	9445.1	80.5	200.74	0.00	-12,044	0	-12,044
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	84.2	47192.3	84.2	47193.4	0.00	0.79	0	-48	-48
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99876.4	39607.9	99876.3	39505.5	-0.03	-30.72	-2	1,843	1,841
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	47040.3	33.4	47050.2	33.4	7.13	0.00	428	0	428
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	1012	95862.3	1012.2	95862.3	0.19	0.00	12	0	12
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	41479.5	465.3	41780.6	457.4	54.20	-1.42	3,252	85	3,337
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95611.1	93764.4	95611.1	93759.6	0.00	-3.46	0	207	207
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	73894.2	13.6	73984.4	13.6	72.16	0.00	4,330	0	4,330
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90662.8	99709.5	90662.2	99709.5	-0.29	0.00	-17	0	-17
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89222.3	96509.2	89221.8	96509.2	-0.24	0.00	-14	0	-14
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	159.9	97604.4	159.7	97604.4	-0.19	0.00	-12	0	-12
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99503.4	87.7	99485.2	87.7	-17.47	0.00	-1,048	0	-1,048
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99838.4	192.4	99819.8	192.4	-17.86	0.00	-1,071	0	-1,071
TOTAL												-4,100
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	11775.6	99830.4	11738.8	99830.4	-117.76	0.00	-7,066	0	-7,066
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	25908.4	99547.4	25885.2	99547.4	-74.24	0.00	-4,454	0	-4,454
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	40078.1	98533.2	40079.5	98533.2	1.40	0.00	84	0	84
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	86311.5	99196.8	86351.9	99196.8	40.40	0.00	2,424	0	2,424
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.3	96822.9	2.3	96822.9	0.00	0.00	0	0	0
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	76390.3	79843.7	75853.5	79843.7	-193.25	0.00	-11,595	0	-11,595
	132 kV JIRIBAM - PAILOPOOL	NP-8498-A	AS-10	43127.4	65126.4	43050.9	65126.3	-36.72	-0.05	-2,203	3	-2,200
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98835.4	82894.3	98834.2	82894.3	-0.43	0.00	-26	0	-26
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	96187.7	99559.9	96199.7	99559.9	8.64	0.00	518	0	518
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	64791.1	91170.1	64747.8	91170	-15.59	-0.04	-935	2	-933
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	70219.6	99925.4	70180.6	99925.4	-14.04	0.00	-842	0	-842
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	10459.8	2	10402.2	2	-92.16	0.00	-5,530	0	-5,530
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	64221	99977.3	64100.5	99977.3	-43.38	0.00	-2,603	0	-2,603
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	45938.4	99982.9	45734.6	99982.8	-73.37	-0.04	-4,402	2	-4,400
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	54804.1	92895.1	54804.1	92892.3	0.00	-2.02	0	121	121
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	80689.7	99670.9	80679	99670.9	-77.82	0.00	-4,669	0	-4,669
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	96971.9	97503	96951.7	97503	-146.91	0.00	-8,815	0	-8,815
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	97695.4	9605.3	97721.3	10316.3	9.32	255.96	559	-15,358	-14,798
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	78317.4	98523.4	78315.9	98523.4	-1.08	0.00	-65	0	-65
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	12961.1	4513.2	12957.6	4513.2	-2.52	0.00	-151	0	-151
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	22813.5	99309.5	21588.3	99309.5	-588.10	0.00	-35,286	0	-35,286
	132kV Pavoi - BNC Ckt I	NP-9680-A	AM-12	17872.6	60924.8	17873.3	60924.8	0.25	0.00	15	0	15
	132kV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51939.1	55423.3	51939.4	55423.3	0.11	0.00	6	0	6
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	1175.5	99150.2	1176.9	99150.2	1.34	0.00	81	0	81
	132 kV CHIMPU – GOHPUR	NE-0093-A	AM-62	99697.9	330.6	99697.4	330.6	-0.48	0.00	-29	0	-29
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	39456.8	99191.5	39470.1	99192.6	6.38	0.53	383	-32	351
	132 kV KAHALIPARA – UMTRU -1	NE-0088-A	AS-01	84690.9	99042.3	84572.1	99042.3	-57.02	0.00	-3,421	0	-3,421
	132 kV KAHALIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	99983.9	0.3	99983.9	0.3	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	99996.9	0	99996.9	0	0.00	0.00	0	0	0

132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	66368.2	1085.1	66476.7	1085.1	52.08	0.00	3,125	0	3,125
132 kV AGIA – MENDIPATHAR	NP-9455-A	AS-86	15040.2	6629.3	14945.8	6629.3	-45.31	0.00	-2,719	0	-2,719
132 kV AGIA - NANGALBIBRA	NP-9920-A	AM-58	81291.4	99766	81241.8	99766	-17.86	0.00	-1,071	0	-1,071
220 kV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	11507.7	16.7	11486.9	16.7	-33.28	0.00	-1,997	0	-1,997
220 kV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	10669.2	38.2	10645.2	38.2	-38.40	0.00	-2,304	0	-2,304
132 kV UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
132 kV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	112.2	72708.5	113.1	72544.1	0.43	-78.91	26	4,735	4,761
400 /220 kV BgTPP ICT-1	NP-9647-A	AM-42	99296.1	0.1	99420.4	0.1	298.32	0.00	17,899	0	17,899
400 /220 kV BgTPP ICT-2	NP-5318-A	AM-28	0	0	0	0	0.00	0.00	0	0	0
220 kV AGBPP – MARIANI	NP-6888-A	AS-03	27212.3	96333.2	26700.1	96333.2	-819.52	0.00	-49,171	0	-49,171
132 kV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	265.2	85740.3	266.2	85661	0.48	-38.06	29	2,284	2,313
132 kV HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	89692.4	99757.6	89681	99757.6	-8.21	0.00	-492	0	-492
132 kV HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	90396.7	99684	90390.4	99683.5	-4.54	-0.36	-272	22	-251

TOTAL

-1,33,190

132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96569.9	99088.6	96569.9	99088.6	0.00	0.00	0	0	0
132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	520.2	99880.1	520.2	99880.1	0.00	0.00	0	0	0
JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
132 kV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3078.3	29.6	3078.6	29.6	0.07	0.00	4	0	4
IMPHAL (PG) ICT I	NP-9520-A	MN-13	22652.4	385.7	22653.6	385.7	0.43	0.00	-26	0	-26
IMPHAL (PG) ICT II	NP-9522-A	MN-14	20102.2	385.7	20103.4	385.7	0.43	0.00	-26	0	-26
132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27993.8	1.7	27997.2	1.7	2.45	0.00	147	0	147
132kV Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5477	99938.2	5477	99938.2	0.00	0.00	0	0	0
400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	97197.9	91227.7	97197.9	91227.7	0.00	0.00	0	0	0
132kV Tipaimukh end of Aizwal	NE-0169-A	MN-20	82564.6	17	82154.2	17	-98.50	0.00	-5,910	0	-5,910
132kV Tipaimukh end of Jiribam	NE-0167-A	MN-21	13580.4	99928.5	13932.6	99928.5	84.53	0.00	5,072	0	5,072
132 kV KARONG-KOHIMA	NP-9667-A	MN-03	0	0	0	0	0.00	0.00	0	0	0
132 kV LOKTAK – RENGPAW	NP-9512-A	MN-11	3968.8	116.5	3982.9	116.5	6.77	0.00	406	0	406
132 kV LOKTAK – NINGTHOUKONG	NP-9651-A	MN-02	56223.6	10.4	56220.8	10.4	-2.02	0.00	-121	0	-121

TOTAL

-454

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	5000.8	80696.4	5008.6	80696.4	5.62	0.00	337	0	337
	132kV KHLRT S-PG II	NP-6880-A	ME-09	90405.6	21932	90382.6	21932	-16.56	0.00	994	0	994
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	69354	85963.5	69348.2	85963.5	-9.28	0.00	557	0	557
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	56414.5	96031.6	56377.6	96031.6	-59.04	0.00	3,542	0	3,542
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	68914.7	99953.3	67953.8	99953.3	-3,494.18	0.00	-2,09,651	0	-2,09,651
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	49555.1	99863.5	49250.5	99863.5	-1,107.64	0.00	-66,458	0	-66,458
	132 kV KAHALIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kV KAHALIPARA – UMTRU -2	NE-0016-A	ME-04	92350.3	99998.3	92318.2	99998.3	-15.41	0.00	-924	0	-924
	132 kV SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	82674.7	99818.6	82641.1	99818.6	-16.13	0.00	-968	0	-968
	132 kV SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	82565.8	99792.7	82532.3	99792.7	-16.08	0.00	-965	0	-965
	132 KV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	277.8	60369.4	199.5	60369.4	-37.58	0.00	-2,255	0	-2,255
	132 kV AGIA – MENDIPATHAR	NP-9945-A	ME-17	94645	91281.5	94545.7	91281.5	-47.66	0.00	-2,860	0	-2,860
	132 kV AGIA – MENDIPATHAR	NP-9071-A	ME-16	20549.7	21600.8	20560.4	21600.8	5.14	0.00	308	0	308
	132 kV AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	3190.4	97.7	3188	97.2	-1.73	-0.36	-104	22	-82
	132 kV AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	3211.7	75.5	3207.7	75.3	-2.88	-0.14	-173	9	-164

TOTAL

-2,78,589

132kV LAUNGMAU-AIZWAL PG	NP-9495-A	MZ-02	2384	24881.6	2366.2	24978.2	-17.09	92.74	1,025	5,564	6,589
132kV ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	49052.1	56748.1	48884.6	56748.1	-60.30	0.00	3,618	0	3,618
132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	1114.1	98795	1114.5	98794.6	0.14	-0.14	9	9	17
132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	97403.9	400	97295.1	400.1	-78.34	0.07	-4,700	-4	-4,704
132kV Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98490	94332	98477.4	94289.1	-4.54	-15.44	-272	927	654
132kV Shimui-Melriat(PG)-II	NP-9496-A	MZ-18	98695.8	95416.7	98688	95385.2	-2.81	-11.34	-168	680	512

TOTAL

6,687

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	21969.6	12603	21969.6	12630.5	0.00	26.40	0	1,584	1,584
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	84472.3	9886.4	84472.3	9933.3	0.00	33.77	0	2,026	2,026
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	1909	97515.4	1909	97515.2	0.00	-0.07	0	-4	-4
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44748.5	5819.9	44748.5	5820	0.00	0.04	0	-2	-2
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44133.3	5970.1	44133.3	5970.1	0.00	0.00	0	0	0
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3820.1	488.9	3820.1	488.5	0.00	-0.12	0	7	7
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99115.9	99865.9	99115.9	99865.9	0.00	0.00	0	0	0
TOTAL												3,609
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97292.7	84669.2	97289.4	84669.2	-3.17	0.00	190	0	190
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7478.5	99967.3	7490	99967.3	11.04	0.00	-662	0	-662
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15563.1	24	15602.1	24	37.44	0.00	-2,246	0	-2,246
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	12185.9	99986.4	12217.9	99986.4	30.72	0.00	-1,843	0	-1,843
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	0	0	0	0	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46344.5	93716.3	46344.4	93716.3	-0.10	0.00	-6	0	-6
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1579.1	99405.4	1579.1	99405.4	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1574.6	99981.4	1573.1	99981.4	-1.44	0.00	-86	0	-86
TOTAL												-4,654
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	59500.2	3253.2	59502.4	3253.2	2.11	0.00	127	0	127
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2971	98492	2971.2	98492	0.10	0.00	6	0	6
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68518.4	97988.9	68518.4	97988.9	0.00	0.00	0	0	0
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	57850.4	3932.2	57847.3	3932.2	-2.98	0.00	-179	0	-179
TOTAL												-46
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81905.6	76172.5	81905.6	76172.5	0.00	0.00	0	0	0
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70600.8	86995.1	70600.8	86995.1	0.00	0.00	0	0	0
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19590.4	12687.6	19590.4	12687.6	0.00	0.00	0	0	0
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58129.3	13795.2	58129.3	13796.5	0.00	0.94	0	-56	-56
TOTAL												-56
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	17366.7	6.7	18207.7	6.7	302.76	0.00	18,166	0	18,166
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	76252.3	230.4	75960.3	230.4	-105.12	0.00	-6,307	0	-6,307
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	72021.3	99969.7	71545.2	99969.7	-342.79	0.00	-20,568	0	-20,568
	KHANDONG GT-1	NS-2598-A	KK-11	93934.2	0	93659.4	0	-49.46	0.00	-2,968	0	-2,968
TOTAL												-11,677
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	63530.5	99913.9	63077.4	99913.9	-108.74	0.00	-6,525	0	-6,525
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	18960.3	9.5	19038.4	9.5	0.59	0.00	35	0	35
TOTAL												-6,489
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	17345.8	0.8	17600.2	0.8	407.04	0.00	24,422	0	24,422
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	96581.8	99998	96306.8	99998	-220.00	0.00	-13,200	0	-13,200
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	16609.2	99930.9	16353.7	99930.9	-408.80	0.00	-24,528	0	-24,528
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	37374.6	1.1	37326.3	1.1	-77.28	0.00	-4,637	0	-4,637
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	32700	0.9	32586	0.9	-182.40	0.00	-10,944	0	-10,944
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	43609.3	0.1	44230	0.1	993.12	0.00	59,587	0	59,587
	220 kV NAMSAI 2	NE-0102-A	KT-24	46487.7	2.6	47122.7	2.6	1,016.00	0.00	60,960	0	60,960
TOTAL												91,661
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	46224.8	97853.1	46213.1	97853	-5.62	-0.05	-337	3	-334
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33193.6	97682	33193.9	97682	0.14	0.00	9	0	9
	132 kV LOKTAK – RENGPAANG	NP-9065-A	LO-01	52874	98094.7	52870.4	98094.7	-1.73	0.00	-104	0	-104
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6415	6610.6	6415.6	6610.6	0.29	0.00	17	0	17
TOTAL												-412
TOTAL												-117
	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54083.1	96680.3	54080.4	96680.3	-1.94	0.00	-117	0	-117

AGTCCPP	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23431.1	7198.2	23431.1	7198.3	0.00	0.10	0	-6	-6
	132 KV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95356	99998.6	95350.8	99998.6	-4.99	0.00	-300	0	-300
	132 KV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94372.4	99999.8	94366	99999.8	-6.14	0.00	-369	0	-369

TOTAL **-791**

RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	57857.6	99939.8	57776.4	99939.8	-295.27	0.00	-17,716	0	-17,716
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	14505.5	99985.2	13597.5	99985.2	-3,301.82	0.00	-1,98,109	0	-1,98,109
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16333.9	3070.3	16333.9	3100.8	0.00	18.30	0	-1,098	-1,098
	132 KV ZIRO - RANGANADI	NP-5278-A	RN-11	41277.8	96965.5	41277.8	96965.5	0.00	0.00	0	0	0
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17672.7	113.6	17672.6	113.6	-0.12	0.00	-7	0	-7
	132 kV RANGANADI END OF 132 KV CHIMPU	NP-9441-A	RN-20	4688.6	99996	4688.7	99996	0.12	0.00	7	0	7

TOTAL **-2,16,923**

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	88154	99997.1	87666.6	99997.1	-1,772.36	0.00	-1,06,342	0	-1,06,342
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	4252	99976.6	3615.3	99976.6	-2,315.27	0.00	-1,38,916	0	-1,38,916
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	27363.7	2.2	26762.4	2.2	-2,186.55	0.00	-1,31,193	0	-1,31,193
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21098.5	28.3	21117.4	28.3	36.29	0.00	2,177	0	2,177
TOTAL											-3,78,634	

BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80067.3	2.2	80064.7	2.2	-18.91	0.00	-1,135	0	-1,135
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	69904.9	6	69895.3	6	-69.82	0.00	-4,189	0	-4,189
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	85789.2	0.2	85828.2	0.2	124.80	0.00	-7,488	0	-7,488
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	214.3	1.5	267.4	1.5	169.92	0.00	-10,195	0	-10,195
TOTAL											-23,007	

KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96198.3	99993.2	96198.3	99993.2	0.00	0.00	0	0	0
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	92735	99970.4	92735	99970.4	0.00	0.00	0	0	0
TOTAL											0	

KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	547.6	99994.6	505.1	99994.6	-68.00	0.00	-4,080	0	-4,080
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	274.2	0.5	225.4	0.5	-78.08	0.00	-4,685	0	-4,685
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	333.1	0.6	296.2	0.6	-59.04	0.00	-3,542	0	-3,542
TOTAL											-12,307	

HVDC_BNC	132 KV CHIMPU – BNC	NP-9961-A	AM-55	99504.7	409.8	99504.7	409.8	0.00	0.00	0	0	0
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	92882.6	5375.1	92882.5	5375.1	-0.05	0.00	-3	0	-3
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	90919.7	3703.6	90918.4	3703.6	-0.62	0.00	-37	0	-37
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99516.7	244.6	99516.7	244.6	0.00	0.00	0	0	0
	33kV BNC-1	NP-9679-A	AM-14	4977	370.9	4979.6	370.9	0.16	0.00	9	0	9
	33kV BNC-2	NP-9676-A	AM-23	5068	387.9	5069.6	387.9	0.10	0.00	6	0	6
TOTAL											-25	

SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	97168.1	98264.7	97168.1	98264.7	0.00	0.00	0	0	0
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	96551.1	99991.8	96551.1	99991.8	0.00	0.00	0	0	0

TOTAL **0**

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.