



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/ 3238-3274

दिनांक/Dt: 15th July, 2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: 29.06.2026 से 05.07.2026 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी।/ Provisional DSM under ABT regime for the period from 29.06.2026 to 05.07.2026- reg.

सर/मैडम,

Sir/Madam,

29.06.2026 से 05.07.2026 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 29.06.2026 to 05.07.2026 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

for 
निदेशक/ Director
वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. -III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comml & Sys.Opn., TSECL, Banamalipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


for निदेशक/ Director
वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 29.06.2026 TO 05.07.2026

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	25,184.20	25,557.90	373.69	0	24,82,397
ASSAM	2,97,689.76	2,98,496.54	806.78	0	93,29,104
MANIPUR	26,227.05	26,286.08	59.03	0	14,84,221
MEGHALAYA	14,667.56	13,638.60	-1,028.96	20,37,420	0
MIZORAM	13,060.37	11,392.98	-1,667.39	56,19,650	0
NAGALAND	22,257.87	21,223.25	-1,034.62	31,33,734	0
TRIPURA	53,581.93	53,724.87	142.95	0	14,70,695
BNC	195.45	196.45	1.00	0	5,040
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	22,886.23	23,581.36	695.13	25,42,876	0
AGTCCPP	9,282.15	9,377.45	95.31	4,49,090	0
BGTPP	80,280.83	80,135.64	-145.19	0	4,68,079
PALATANA	49,957.21	50,809.95	852.74	17,51,781	0
DOYANG	6,195.45	6,235.98	40.53	64,606	0
KHANDONG	8,064.00	8,072.53	8.53	12,418	0
KOPILI	33,060.27	33,020.39	-39.88	437	0
KOPILI-2	3,593.00	3,562.32	-30.68	0	49,368
LOKTAK	7,365.54	7,386.67	21.13	0	74,280
PARE	9,433.34	9,443.48	10.14	46,517	0
RANGANADI	0.00	-639.55	-639.55	0	8,97,282
KAMENG	91,492.10	92,040.98	548.88	20,90,406	0
SUBANSIRI	1,10,338.47	1,09,933.16	-405.30	0	21,83,986
INTER- REGIONAL					
ER	46,656.02	1,51,576.34	1,04,920.32	55,81,27,779	0
NR	0.00	-1,25,163.20	-1,25,163.20	0	64,70,16,721
TOTAL				575876714	665461173

Pool Balance (B - A) :	89584459
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 29-06-2026 to 05-07-2026

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
29-06-2026	ARUNACHAL PRADESH	3,493.147500	3,141.168200	-351.979300	17,11,353.0	2,47,580.1
	ASSAM	38,433.307500	38,317.504030	-115.803470	24,24,024.6	32,11,310.5
	MANIPUR	3,661.447500	3,720.213817	58.766317	2,49,307.1	6,57,534.0
	MEGHALAYA	1,492.580000	1,476.614446	-15.965554	8,09,716.0	17,27,846.0
	MIZORAM	1,860.850000	1,666.046400	-194.803600	9,58,695.6	90,114.1
	NAGALAND	3,472.377500	3,427.602000	-44.775500	3,63,976.7	4,40,610.9
	TRIPURA	7,520.525000	7,601.615700	81.090700	6,37,351.8	8,12,407.5
	AGBPP	3,442.920000	3,485.560000	42.640000	4,01,856.2	3,55,596.1
	AGTCCPP	1,361.745000	1,370.282400	8.537400	98,178.5	55,624.4
	BGTTP	12,912.822500	12,845.413818	-67.408682	1,26,292.4	3,72,120.9
	BNC	27.920000	25.090200	-2.829800	13,357.2	0.0
	PALATANA	7,274.792500	7,387.652659	112.860159	2,80,219.1	9,772.6
	DOYANG	570.000000	591.400800	21.400800	58,426.1	426.3
	KHANDONG	1,152.000000	1,153.567050	1.567050	4,109.2	1,743.3
	KOPILI	4,706.110000	4,693.446400	-12.663600	17,234.8	28,017.8
	KOPILI-2	516.000000	518.312550	2.312550	3,692.2	688.1
	LOKTAK	938.942500	938.611200	-0.331300	17,090.0	26,268.2
	PARE	1,749.440000	1,759.627200	10.187200	46,666.1	19,976.0
	RANGANADI	0.000000	-68.937817	-68.937817	0.0	96,719.8
	KAMENG	12,576.320000	12,620.539196	44.219196	7,45,095.8	5,78,238.9
	ER	944.912500	6,425.315331	5,480.402831	4,70,09,783.5	1,30,840.0
	NR	0.000000	-8,943.709083	-8,943.709083	0.0	7,04,77,389.3
	SUBANSIRI	15,808.700000	16,005.454541	196.754541	7,10,370.4	9,746.1
30-06-2026	ARUNACHAL PRADESH	3,530.312500	3,209.370000	-320.942500	18,62,479.6	1,03,307.1
	ASSAM	41,517.017500	41,776.562180	259.544680	13,53,455.1	43,23,436.1
	MANIPUR	3,823.230000	3,850.201381	26.971381	4,39,529.0	5,35,083.5
	MEGHALAYA	1,686.725000	1,528.604893	-158.120107	8,82,076.5	1,21,333.3
	MIZORAM	1,909.072500	1,756.093200	-152.979300	8,67,969.2	19,697.6
	NAGALAND	3,229.255000	3,008.976000	-220.279000	11,41,485.1	2,07,006.9
	TRIPURA	7,629.562500	7,843.830300	214.267800	4,82,368.9	11,12,071.3
	AGBPP	3,377.667500	3,467.496000	89.828500	4,40,830.2	1,14,034.7
	AGTCCPP	1,345.872500	1,346.107200	0.234700	43,535.9	52,766.4
	BGTTP	11,824.327500	11,757.998545	-66.328955	2,79,039.6	4,90,463.2
	BNC	27.920000	27.513600	-0.406400	3,959.8	2,207.3
	PALATANA	7,289.657500	7,402.164077	112.506577	2,74,631.7	5,371.2
	DOYANG	530.250000	545.644800	15.394800	32,252.3	2,595.7
	KHANDONG	1,152.000000	1,150.614000	-1.386000	1,349.5	3,937.9
	KOPILI	4,696.220000	4,686.460800	-9.759200	18,803.0	26,110.9
	KOPILI-2	533.000000	534.082800	1.082800	2,820.0	1,639.5
	LOKTAK	919.677500	913.118400	-6.559100	13,149.8	47,747.9
	PARE	1,985.995000	1,992.936000	6.941000	44,566.8	22,883.0
	RANGANADI	0.000000	-78.091818	-78.091818	0.0	1,09,562.8
	KAMENG	14,230.870000	14,260.099055	29.229055	3,31,494.2	2,00,118.8
	ER	3,808.352500	21,230.353006	17,422.000506	11,21,39,419.3	0.0
	NR	0.000000	-18,198.836361	-18,198.836361	0.0	12,18,05,043.6
	SUBANSIRI	14,539.580000	13,216.654534	-1,322.925466	4,36,664.2	58,07,727.1
01-07-2026	ARUNACHAL PRADESH	3,551.452500	3,686.973346	135.520846	1,97,661.8	11,07,247.3
	ASSAM	42,958.272500	42,556.173022	-402.099478	25,81,190.8	14,02,960.1
	MANIPUR	3,834.345000	3,829.018976	-5.326024	2,38,197.1	2,55,321.8
	MEGHALAYA	1,458.732500	1,244.374046	-214.358454	11,76,349.3	1,53,643.4
	MIZORAM	1,948.677500	1,703.246400	-245.431100	10,26,876.2	11,779.1
	NAGALAND	3,114.435000	2,899.036800	-215.398200	10,12,526.5	92,056.8
	TRIPURA	7,808.710000	7,878.805050	70.095050	5,77,648.6	6,69,951.2
	AGBPP	3,243.572500	3,384.952000	141.379500	5,91,646.8	7,321.1
	AGTCCPP	1,320.642500	1,336.075200	15.432700	89,679.6	14,755.1

BGTPP	11,431.432500	11,362.202171	-69.230329	2,77,322.7	5,25,726.4
BNC	27.920000	28.675200	0.755200	809.4	5,218.3
PALATANA	7,279.940000	7,364.424147	84.484147	1,89,128.8	1,944.5
DOYANG	601.000000	595.058400	-5.941600	48,121.8	79,982.8
KHANDONG	1,152.000000	1,151.844600	-0.155400	1,768.1	2,312.6
KOPILI	4,717.260000	4,691.984000	-25.276000	25,997.2	47,343.0
KOPILI-2	538.750000	536.568600	-2.181400	1,957.3	4,843.4
LOKTAK	962.207500	959.918400	-2.289100	13,873.5	32,232.8
PARE	1,504.160000	1,493.457600	-10.702400	36,221.6	57,263.2
RANGANADI	0.000000	-88.484175	-88.484175	0.0	1,24,143.3
KAMENG	14,256.330000	14,329.941376	73.611376	3,85,279.0	0.0
ER	5,137.802500	26,251.472777	21,113.670277	13,10,99,774.3	0.0
NR	0.000000	-24,219.636343	-24,219.636343	0.0	14,59,67,321.1
SUBANSIRI	15,971.287500	16,000.654543	29.367043	2,76,272.8	1,50,027.1

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 29-06-2026 to 05-07-2026

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
02-07-2026	ARUNACHAL PRADESH	3,547.025000	3,847.899146	300.874146	6,41,241.1	18,78,557.5
	ASSAM	44,088.730000	44,561.870763	473.140763	7,96,481.7	50,61,434.0
	MANIPUR	3,805.162500	3,842.309675	37.147175	1,12,061.4	5,05,861.3
	MEGHALAYA	1,777.115000	1,600.755926	-176.359074	9,18,664.8	9,61,622.7
	MIZORAM	1,902.792500	1,686.724800	-216.067700	7,94,045.3	12,393.9
	NAGALAND	3,005.035000	2,830.137600	-174.897400	5,36,739.4	63,626.2
	TRIPURA	7,960.647500	8,186.207400	225.559900	3,38,627.9	11,97,875.4
	AGBPP	3,268.997500	3,387.384000	118.386500	6,65,507.1	2,53,607.9
	AGTCCPP	1,326.657500	1,334.028000	7.370500	85,360.5	60,432.6
	BGTTP	11,064.727500	10,996.858184	-67.869316	3,14,599.8	5,43,214.9
	BNC	27.920000	29.463600	1.543600	198.3	7,564.5
	PALATANA	7,166.870000	7,267.487128	100.617128	2,47,523.3	19,647.1
	DOYANG	1,179.950000	1,154.916000	-25.034000	50,164.9	1,43,087.8
	KHANDONG	1,152.000000	1,151.156775	-0.843225	1,901.3	3,446.7
	KOPILI	4,718.780000	4,710.572800	-8.207200	31,979.9	34,211.9
	KOPILI-2	535.750000	534.977625	-0.772375	2,947.0	4,261.9
	LOKTAK	1,139.380000	1,160.356800	20.976800	32,459.0	21,897.8
	PARE	1,256.420000	1,258.180800	1.760800	48,678.8	41,336.8
	RANGANADI	0.000000	-98.075817	-98.075817	0.0	1,37,600.4
	KAMENG	14,111.607500	14,193.334542	81.727042	3,17,024.3	0.0
	ER	6,684.917500	27,429.274315	20,744.356815	10,50,96,915.8	0.0
	NR	0.000000	-22,842.618154	-22,842.618154	0.0	11,02,29,245.0
	SUBANSIRI	15,979.630000	16,211.127268	231.497268	7,86,671.5	5,320.1
03-07-2026	ARUNACHAL PRADESH	3,684.247500	3,930.967746	246.720246	2,25,906.8	15,78,165.9
	ASSAM	44,078.162500	44,074.894177	-3.268323	20,86,105.8	30,53,456.7
	MANIPUR	3,684.485000	3,762.445529	77.960529	2,38,510.1	8,20,832.6
	MEGHALAYA	1,824.310000	1,731.479399	-92.830601	6,10,583.8	3,38,036.8
	MIZORAM	1,848.952500	1,645.208400	-203.744100	6,24,503.4	3,22,157.5
	NAGALAND	3,032.762500	2,896.887600	-135.874900	4,89,897.9	33,993.9
	TRIPURA	7,956.605000	7,876.679400	-79.925600	14,04,263.8	4,10,215.2
	AGBPP	3,219.975000	3,289.048000	69.073000	5,15,955.2	2,81,231.3
	AGTCCPP	1,316.067500	1,325.712000	9.644500	62,823.3	11,355.1
	BGTTP	11,585.665000	11,584.936728	-0.728272	4,70,232.0	4,52,935.4
	BNC	27.920000	28.665000	0.745000	620.9	4,762.5
	PALATANA	7,087.932500	7,194.112581	106.180081	2,36,367.6	23,018.1
	DOYANG	901.100000	928.915200	27.815200	85,122.0	2,248.7
	KHANDONG	1,152.000000	1,154.100000	2.100000	4,992.7	1,693.0
	KOPILI	4,737.100000	4,744.192000	7.092000	38,991.3	24,077.3
	KOPILI-2	437.500000	400.207200	-37.292800	4,285.6	62,610.9
	LOKTAK	1,136.367500	1,147.512000	11.144500	24,791.8	16,067.0
	PARE	1,109.720000	1,111.440000	1.720000	35,372.2	28,455.8
	RANGANADI	0.000000	-102.499277	-102.499277	0.0	1,43,806.5
	KAMENG	13,251.705000	13,305.174772	53.469772	4,81,485.5	2,13,417.5
	ER	8,089.120000	21,792.133295	13,703.013295	6,66,78,446.5	0.0
	NR	0.000000	-16,985.745450	-16,985.745450	0.0	7,76,47,592.9
	SUBANSIRI	16,052.395000	16,332.218181	279.823181	9,93,692.3	0.0
04-07-2026	ARUNACHAL PRADESH	3,664.785000	3,946.361546	281.576546	2,61,773.9	18,13,379.6
	ASSAM	45,220.990000	45,057.611287	-163.378713	25,25,994.1	21,20,596.0
	MANIPUR	3,716.265000	3,774.801599	58.536599	1,49,892.4	6,37,979.4
	MEGHALAYA	2,960.390000	2,813.612099	-146.777901	6,56,571.6	3,20,383.1
	MIZORAM	1,967.027500	1,512.057600	-454.969900	14,73,963.7	5,365.7
	NAGALAND	3,198.737500	3,052.003200	-146.734300	6,37,211.3	3,48,132.8
	TRIPURA	7,521.612500	7,621.592550	99.980050	9,74,150.8	20,78,037.3
	AGBPP	3,164.257500	3,277.648000	113.390500	5,95,990.2	62,732.4
	AGTCCPP	1,305.592500	1,324.936800	19.344300	1,14,215.7	16,679.8
	BGTTP	10,873.400000	10,926.693816	53.293816	5,06,116.9	2,71,645.4
	BNC	27.930000	28.920600	0.990600	465.5	4,500.5

PALATANA	7,093.170000	7,233.235498	140.065498	3,53,457.7	23,875.1
DOYANG	1,136.800000	1,141.905600	5.105600	33,809.5	20,559.5
KHANDONG	1,152.000000	1,156.385400	4.385400	7,464.9	332.6
KOPILI	4,742.400000	4,778.310400	35.910400	52,568.3	5,411.4
KOPILI-2	516.000000	522.697800	6.697800	10,116.4	0.0
LOKTAK	1,136.760000	1,130.361600	-6.398400	20,766.3	47,693.7
PARE	926.560000	935.668800	9.108800	38,970.1	16,055.9
RANGANADI	0.000000	-107.374364	-107.374364	0.0	1,50,646.2
KAMENG	11,971.005000	12,110.147349	139.142349	6,65,693.7	1,02,095.3
ER	12,225.750000	25,242.395642	13,016.645642	5,84,12,456.9	0.0
NR	0.000000	-16,986.181801	-16,986.181801	0.0	7,22,77,688.7
SUBANSIRI	16,053.175000	16,295.272723	242.097723	9,11,689.6	1,694.7

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 29-06-2026 to 05-07-2026

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
05-07-2026	ARUNACHAL PRADESH	3,713.232500	3,795.156746	81.924246	1,72,228.0	8,26,803.4
	ASSAM	41,393.280000	42,151.928152	758.648152	7,57,677.9	26,80,840.8
	MANIPUR	3,702.115000	3,507.093457	-195.021543	5,72,075.6	71,180.6
	MEGHALAYA	3,467.705000	3,243.155660	-224.549340	6,94,520.8	88,197.7
	MIZORAM	1,622.995000	1,423.603200	-199.391800	3,43,671.7	8,567.2
	NAGALAND	3,205.265000	3,108.607200	-96.657800	2,43,618.9	1,06,293.8
	TRIPURA	7,184.265000	6,716.142150	-468.122850	5,51,112.9	1,55,662.3
	AGBPP	3,168.837500	3,289.272000	120.434500	4,69,290.5	63,676.6
	AGTCCPP	1,305.570000	1,340.311200	34.741200	2,16,640.8	49,731.0
	BGTPP	10,588.457500	10,661.536001	73.078501	4,08,978.3	1,94,555.1
	BNC	27.920000	28.125600	0.205600	1,885.0	2,082.6
	PALATANA	6,764.845000	6,960.875338	196.030338	2,59,240.9	5,159.9
	DOYANG	1,276.350000	1,278.144000	1.794000	10,482.4	4,872.7
	KHANDONG	1,152.000000	1,154.865075	2.865075	5,669.4	1,370.8
	KOPILI	4,742.400000	4,715.420800	-26.979200	35,526.8	55,491.9
	KOPILI-2	516.000000	515.468925	-0.531075	1,225.5	2,367.7
	LOKTAK	1,132.200000	1,136.788800	4.588800	17,306.7	21,810.3
	PARE	901.040000	892.166400	-8.873600	28,327.6	46,315.3
	RANGANADI	0.000000	-96.082006	-96.082006	0.0	1,34,803.1
	KAMENG	11,094.260000	11,221.743783	127.483783	4,19,087.6	1,60,883.8
	ER	9,765.162500	23,205.397937	13,440.235437	3,78,21,822.2	0.0
	NR	0.000000	-16,986.472708	-16,986.472708	0.0	4,86,12,440.1
	SUBANSIRI	15,933.700000	15,871.781813	-61.918187	4,58,296.1	7,83,127.8

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 29-06-2026 TO 05-07-2026	ARUNACHAL PRADESH	25184.20	25557.90	373.69	5072644.34	7555041.00
	ASSAM	297689.76	298496.54	806.78	12524929.89	21854034.18
	MANIPUR	26227.05	26286.08	59.03	1999572.73	3483793.28
	MEGHALAYA	14667.56	13638.60	-1028.96	5748482.91	3711063.15
	MIZORAM	13060.37	11392.98	-1667.39	6089725.04	470074.92
	NAGALAND	22257.87	21223.25	-1034.62	4425455.79	1291721.31
	TRIPURA	53581.93	53724.87	142.95	4965524.71	6436220.12
	AGBPP	22886.23	23581.36	695.13	3681076.24	1138200.14
	AGTCCPP	9282.15	9377.45	95.31	710434.41	261344.41
	BGTPP	80280.83	80135.64	-145.19	2382581.79	2850661.16
	BNC	195.45	196.45	1.00	21296.17	26335.79
	PALATANA	49957.21	50809.95	852.74	1840569.03	88788.49
	DOYANG	6195.45	6235.98	40.53	318379.05	253773.43
	KHANDONG	8064.00	8072.53	8.53	27255.08	14836.82
	KOPILI	33060.27	33020.39	-39.88	221101.41	220664.27
	KOPILI-2	3593.00	3562.32	-30.68	27043.86	76411.54
	LOKTAK	7365.54	7386.67	21.13	139437.15	213717.61
	PARE	9433.34	9443.48	10.14	278803.27	232286.08
	RANGANADI	0.00	-639.55	-639.55	0.00	897282.02
	KAMENG	91492.10	92040.98	548.88	3345160.06	1254754.36
	ER	46656.02	151576.34	104920.32	558258618.66	130840.00
	NR	0.00	-125163.20	-125163.20	0.00	647016720.75
	SUBANSIRI	110338.47	109933.16	-405.30	4573656.92	6757642.89