



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति / North Eastern Regional Power Committee
लपालांग शिलांग-793006 / Lapalangi, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/2894-2932

दिनांक/Dt: 1st July, 2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: 15.06.2026 से 21.06.2026 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी / Provisional DSM under ABT regime for the period from 15.06.2026 to 21.06.2026- reg.

सर/मैडम,

Sir/Madam,

15.06.2026 से 21.06.2026 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 15.06.2026 to 21.06.2026 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

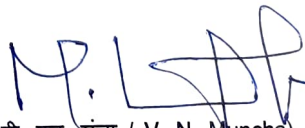
(वी. एन. मुंशा / V. N. Munsha)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


 (वी. एन. मुंचा / V. N. Muncha)
 निदेशक/ Director
 वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 15.06.2026 TO 21.06.2026**

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| CONSTITUENTS | SCHEDULE (MWH) | ACTUAL (MWH) | DEVIATION (MWH) | Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A) | Payble to the Deviation and Ancillary Service Pool Account(Rs) (B) |
|--|----------------|--------------|-----------------|--|--|
| BENEFICIARIES OF NORTH EASTERN REGION | | | | | |
| ARUNACHAL PRADESH | 24,742.01 | 24,537.54 | -204.46 | 0 | 17,82,801 |
| ASSAM | 2,78,939.38 | 2,81,263.39 | 2,324.02 | 0 | 2,98,40,031 |
| MANIPUR | 25,017.89 | 25,359.02 | 341.14 | 0 | 53,32,920 |
| MEGHALAYA | 11,245.02 | 10,139.35 | -1,105.67 | 42,89,822 | 0 |
| MIZORAM | 12,728.09 | 11,392.49 | -1,335.60 | 60,22,241 | 0 |
| NAGALAND | 21,568.98 | 20,922.72 | -646.25 | 21,13,928 | 0 |
| TRIPURA | 50,924.90 | 51,285.42 | 360.52 | 0 | 63,80,686 |
| BNC | 196.31 | 184.99 | -11.32 | 57,894 | 0 |
| CERC REGULATED GENERATORS (CGS/ISGS) | | | | | |
| AGBPP | 25,214.48 | 25,591.75 | 377.28 | 5,78,560 | 0 |
| AGTCCPP | 9,738.42 | 9,949.53 | 211.11 | 10,70,372 | 0 |
| BGTTP | 90,399.22 | 90,542.98 | 143.76 | 6,04,031 | 0 |
| PALATANA | 52,232.92 | 52,992.80 | 759.88 | 17,68,192 | 0 |
| DOYANG | 5,067.50 | 5,186.38 | 118.88 | 2,71,256 | 0 |
| KHANDONG | 7,888.74 | 7,902.16 | 13.42 | 26,814 | 0 |
| KOPILI | 33,256.13 | 33,285.42 | 29.29 | 63,681 | 0 |
| KOPILI-2 | 3,758.59 | 3,771.30 | 12.71 | 16,988 | 0 |
| LOKTAK | 13,135.15 | 12,943.93 | -191.22 | 0 | 4,17,659 |
| PARE | 9,797.52 | 9,947.64 | 150.12 | 4,38,105 | 0 |
| RANGANADI | 19,411.50 | 19,651.12 | 239.62 | 3,11,107 | 0 |
| KAMENG | 95,583.89 | 96,073.82 | 489.92 | 25,86,877 | 0 |
| SUBANSIRI | 88,508.66 | 88,239.27 | -269.39 | 0 | 16,94,364 |
| INTER- REGIONAL | | | | | |
| ER | -3,049.38 | 94,377.41 | 97,426.79 | 59,59,40,131 | 0 |
| NR | 0.00 | -1,16,337.31 | -1,16,337.31 | 0 | 73,14,22,051 |
| TOTAL | | | | 616159999 | 776870514 |

| | |
|------------------------|---|
| Pool Balance (B - A) : | 160710514 |
| LEGEND : | In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool |

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 15/06/2026 to 21/06/2026

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| Date | Constituents | Total Schedule (MWH) | Total Actual (MWH) | Deviation (MWH) | Receivable from the Deviation and Ancillary Service Pool Account(Rs) | Payable to the Deviation and Ancillary Service Pool Account(Rs) |
|------------|-------------------|----------------------|--------------------|-----------------|--|---|
| 15/06/2026 | ARUNACHAL PRADESH | 3,509.005000 | 3,494.295377 | -14.709623 | 3,95,788.2 | 5,77,298.6 |
| | ASSAM | 38,753.057500 | 39,512.325996 | 759.268496 | 5,87,365.9 | 42,34,056.3 |
| | MANIPUR | 3,525.255000 | 3,572.423489 | 47.168489 | 1,77,013.0 | 4,74,925.4 |
| | MEGHALAYA | 1,627.987500 | 1,445.483309 | -182.504191 | 6,03,415.8 | 1,09,798.9 |
| | MIZORAM | 1,810.465000 | 1,631.263200 | -179.201800 | 5,16,578.1 | 19,262.3 |
| | NAGALAND | 3,036.487500 | 2,980.624800 | -55.862700 | 3,12,145.0 | 2,26,613.3 |
| | TRIPURA | 7,201.260000 | 7,274.153250 | 72.893250 | 5,30,844.0 | 7,61,399.3 |
| | AGBPP | 3,159.120000 | 3,284.416000 | 125.296000 | 7,00,550.6 | 1,91,399.7 |
| | AGTCCPP | 1,355.160000 | 1,370.421600 | 15.261600 | 91,054.9 | 20,159.8 |
| | BGTTP | 10,858.222500 | 10,856.346174 | -1.876326 | 3,45,400.4 | 3,44,636.5 |
| | BNC | 27.920000 | 27.443400 | -0.476600 | 2,075.2 | 676.0 |
| | PALATANA | 7,185.675000 | 7,351.033606 | 165.358606 | 3,83,125.6 | 5,680.8 |
| | DOYANG | 327.745000 | 340.740000 | 12.995000 | 22,996.6 | 12,926.1 |
| | KHANDONG | 1,090.560000 | 1,094.256600 | 3.696600 | 14,991.7 | 7,638.0 |
| | KOPILI | 4,728.750000 | 4,732.457600 | 3.707600 | 25,649.9 | 17,877.8 |
| | KOPILI-2 | 517.500000 | 521.305800 | 3.805800 | 8,607.5 | 2,773.7 |
| | LOKTAK | 1,078.380000 | 1,055.044800 | -23.335200 | 11,549.0 | 60,713.7 |
| | PARE | 1,218.310000 | 1,226.462400 | 8.152400 | 41,187.1 | 17,551.2 |
| | RANGANADI | 2,285.000000 | 2,288.524539 | 3.524539 | 67,340.3 | 75,657.9 |
| | KAMENG | 12,730.690000 | 12,820.969889 | 90.279889 | 4,44,034.3 | 1,54,125.4 |
| ER | 5,402.627500 | 20,141.915232 | 14,739.287732 | 5,67,71,945.5 | 0.0 | |
| NR | 0.000000 | -16,982.545479 | -16,982.545479 | 0.0 | 6,73,42,432.3 | |
| SUBANSIRI | 10,765.995000 | 11,038.545451 | 272.550451 | 9,32,651.2 | 8,719.5 | |
| 16/06/2026 | ARUNACHAL PRADESH | 3,404.077500 | 3,750.775977 | 346.698477 | 76,002.1 | 24,60,856.3 |
| | ASSAM | 42,652.250000 | 43,527.457190 | 875.207190 | 15,79,452.2 | 1,40,19,083.0 |
| | MANIPUR | 3,525.215000 | 3,619.452515 | 94.237515 | 2,27,235.6 | 12,72,921.0 |
| | MEGHALAYA | 1,858.890000 | 1,739.040678 | -119.849322 | 8,98,010.3 | 1,70,843.6 |
| | MIZORAM | 1,837.567500 | 1,606.704000 | -230.863500 | 12,42,797.4 | 21,447.6 |
| | NAGALAND | 3,103.382500 | 3,034.780800 | -68.601700 | 4,69,609.2 | 1,00,652.4 |
| | TRIPURA | 7,226.535000 | 7,394.566050 | 168.031050 | 2,55,133.1 | 16,71,102.3 |
| | AGBPP | 3,481.430000 | 3,535.848000 | 54.418000 | 3,53,385.6 | 3,12,430.2 |
| | AGTCCPP | 1,378.745000 | 1,411.320000 | 32.575000 | 2,15,856.4 | 46,841.2 |
| | BGTTP | 13,172.597500 | 13,197.745460 | 25.147960 | 3,91,975.0 | 2,89,828.2 |
| | BNC | 27.930000 | 27.595800 | -0.334200 | 1,708.8 | 2,535.8 |
| | PALATANA | 7,241.087500 | 7,391.172658 | 150.085158 | 3,57,788.8 | 5,508.1 |
| | DOYANG | 361.750000 | 378.540000 | 16.790000 | 39,557.0 | 11,093.8 |
| | KHANDONG | 1,090.560000 | 1,100.427375 | 9.867375 | 21,885.5 | 4,172.5 |
| | KOPILI | 4,772.560000 | 4,788.067200 | 15.507200 | 28,993.3 | 8,172.5 |
| | KOPILI-2 | 535.250000 | 537.693825 | 2.443825 | 6,245.4 | 3,493.0 |
| | LOKTAK | 1,043.180000 | 1,022.361600 | -20.818400 | 5,816.4 | 60,864.5 |
| | PARE | 1,710.625000 | 1,734.840000 | 24.215000 | 85,182.0 | 16,484.1 |
| | RANGANADI | 2,890.000000 | 2,946.964000 | 56.964000 | 1,34,123.9 | 55,321.3 |
| | KAMENG | 14,255.280000 | 14,314.417532 | 59.137532 | 2,42,331.9 | 0.0 |
| ER | 5,379.845000 | 19,853.441093 | 14,473.596093 | 8,01,55,185.3 | 0.0 | |
| NR | 0.000000 | -16,245.672733 | -16,245.672733 | 0.0 | 9,09,24,242.8 | |
| SUBANSIRI | 10,120.500000 | 9,979.054543 | -141.445457 | 7,85,248.5 | 13,09,308.0 | |
| 17/06/2026 | ARUNACHAL PRADESH | 3,331.295000 | 3,470.466177 | 139.171177 | 2,66,630.1 | 23,45,688.8 |
| | ASSAM | 40,886.162500 | 41,082.012806 | 195.850306 | 23,19,658.8 | 66,37,699.9 |
| | MANIPUR | 3,440.142500 | 3,536.191126 | 96.048626 | 3,46,941.8 | 17,99,242.5 |
| | MEGHALAYA | 1,142.005000 | 942.802610 | -199.202390 | 11,05,140.0 | 2,24,683.9 |
| | MIZORAM | 1,739.922500 | 1,690.453200 | -49.469300 | 5,23,340.8 | 4,10,212.0 |
| | NAGALAND | 3,012.322500 | 2,895.687600 | -116.634900 | 4,08,526.5 | 3,25,020.0 |
| | TRIPURA | 7,104.410000 | 7,243.931550 | 139.521550 | 4,10,134.0 | 25,49,872.6 |
| | AGBPP | 3,453.762500 | 3,420.360000 | -33.402500 | 2,99,117.1 | 6,72,240.4 |
| | AGTCCPP | 1,416.460000 | 1,443.679200 | 27.219200 | 1,41,747.2 | 2,248.0 |

| | | | | | |
|-----------|---------------|----------------|----------------|---------------|---------------|
| BGTPP | 13,192.475000 | 13,209.765817 | 17.290817 | 3,75,553.6 | 2,82,873.4 |
| BNC | 27.917500 | 26.116200 | -1.801300 | 9,105.3 | 714.6 |
| PALATANA | 7,732.035000 | 7,799.403928 | 67.368928 | 1,65,109.8 | 7,203.7 |
| DOYANG | 397.950000 | 415.432800 | 17.482800 | 35,954.5 | 10,466.4 |
| KHANDONG | 1,093.120000 | 1,097.224425 | 4.104425 | 22,543.7 | 12,503.7 |
| KOPILI | 4,764.930000 | 4,769.542400 | 4.612400 | 31,288.6 | 20,405.5 |
| KOPILI-2 | 545.280000 | 545.891175 | 0.611175 | 5,548.5 | 5,994.5 |
| LOKTAK | 2,129.220000 | 2,122.516800 | -6.703200 | 7,635.4 | 23,543.0 |
| PARE | 1,235.150000 | 1,267.454400 | 32.304400 | 1,05,149.6 | 10,570.8 |
| RANGANADI | 2,340.000000 | 2,364.293634 | 24.293634 | 1,02,249.0 | 72,516.0 |
| KAMENG | 13,222.897500 | 13,336.039639 | 113.142139 | 8,87,333.8 | 2,33,189.2 |
| ER | 3,729.517500 | 17,165.437228 | 13,435.919728 | 8,67,30,332.2 | 0.0 |
| NR | 0.000000 | -15,179.927277 | -15,179.927277 | 0.0 | 9,82,16,773.6 |
| SUBANSIRI | 8,720.000000 | 8,321.454547 | -398.545453 | 9,83,579.1 | 27,89,776.2 |
| | | | | | |

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 15/06/2026 to 21/06/2026

| Date | Constituents | Total Schedule (MWH) | Total Actual (MWH) | Deviation (MWH) | Receivable from the Deviation and Ancillary Service Pool Account(Rs) | Payable to the Deviation and Ancillary Service Pool Account(Rs) |
|------------|-------------------|----------------------|--------------------|-----------------|--|---|
| 18/06/2026 | ARUNACHAL PRADESH | 3,603.762500 | 3,649.652577 | 45.890077 | 8,06,311.8 | 15,33,550.1 |
| | ASSAM | 40,513.887500 | 40,784.786975 | 270.899475 | 33,86,889.3 | 71,61,238.9 |
| | MANIPUR | 3,649.290000 | 3,607.455052 | -41.834948 | 4,83,917.9 | 9,78,824.9 |
| | MEGHALAYA | 1,486.035000 | 1,384.520302 | -101.514698 | 9,09,366.1 | 2,00,422.7 |
| | MIZORAM | 1,806.362500 | 1,654.011600 | -152.350900 | 11,33,134.7 | 7,25,251.5 |
| | NAGALAND | 3,214.900000 | 2,980.080000 | -234.820000 | 12,30,183.4 | 1,67,761.5 |
| | TRIPURA | 7,218.537500 | 7,216.842000 | -1.695500 | 8,84,059.5 | 15,35,007.4 |
| | AGBPP | 3,946.622500 | 3,972.936000 | 26.313500 | 2,56,780.5 | 2,34,874.0 |
| | AGTCCPP | 1,431.160000 | 1,463.114400 | 31.954400 | 1,76,271.3 | 223.4 |
| | BGTPP | 13,343.622500 | 13,408.608004 | 64.985504 | 5,34,135.4 | 3,03,936.1 |
| | BNC | 28.230000 | 26.113800 | -2.116200 | 11,421.8 | 302.3 |
| | PALATANA | 7,763.050000 | 7,822.456725 | 59.406725 | 1,52,781.8 | 7,322.5 |
| | DOYANG | 715.800000 | 749.109600 | 33.309600 | 87,347.1 | 2,500.9 |
| | KHANDONG | 1,152.000000 | 1,150.412925 | -1.587075 | 1,113.7 | 4,047.0 |
| | KOPILI | 4,686.420000 | 4,668.800000 | -17.620000 | 46,672.8 | 62,357.6 |
| | KOPILI-2 | 545.280000 | 544.759875 | -0.520125 | 545.6 | 1,474.1 |
| | LOKTAK | 2,416.040000 | 2,395.560000 | -20.480000 | 2,331.0 | 46,919.6 |
| | PARE | 1,224.865000 | 1,245.643200 | 20.778200 | 67,718.8 | 7,612.2 |
| | RANGANADI | 2,175.000000 | 2,178.857819 | 3.857819 | 82,832.0 | 85,562.1 |
| | KAMENG | 13,489.595000 | 13,553.001090 | 63.406090 | 5,90,993.4 | 2,28,113.1 |
| ER | 1,487.255000 | 15,598.126223 | 14,110.871223 | 9,90,09,945.5 | 0.0 | |
| NR | 0.000000 | -16,981.527291 | -16,981.527291 | 0.0 | 12,44,93,978.8 | |
| SUBANSIRI | 10,358.985000 | 10,652.290908 | 293.305908 | 10,27,845.4 | 3,094.0 | |
| 19/06/2026 | ARUNACHAL PRADESH | 3,652.237500 | 3,561.157777 | -91.079723 | 15,27,734.9 | 11,61,121.3 |
| | ASSAM | 41,803.712500 | 41,939.020940 | 135.308440 | 13,76,053.0 | 41,09,241.3 |
| | MANIPUR | 3,544.515000 | 3,661.218767 | 116.703767 | 2,52,683.4 | 13,12,509.9 |
| | MEGHALAYA | 1,916.705000 | 1,761.321175 | -155.383825 | 10,44,278.5 | 2,40,312.3 |
| | MIZORAM | 1,846.765000 | 1,562.103600 | -284.661400 | 16,66,707.3 | 9,761.8 |
| | NAGALAND | 3,099.540000 | 3,074.600400 | -24.939600 | 4,32,829.8 | 4,46,162.0 |
| | TRIPURA | 7,282.417500 | 7,137.425400 | -144.992100 | 13,25,514.5 | 4,15,841.6 |
| | AGBPP | 3,918.552500 | 4,006.472000 | 87.919500 | 4,66,433.4 | 67,054.9 |
| | AGTCCPP | 1,419.257500 | 1,451.923200 | 32.665700 | 1,88,767.1 | 17,028.2 |
| | BGTPP | 13,342.592500 | 13,352.221089 | 9.628589 | 3,25,219.1 | 2,87,722.6 |
| | BNC | 28.220000 | 26.292600 | -1.927400 | 10,228.1 | 10.4 |
| | PALATANA | 7,511.510000 | 7,558.830840 | 47.320840 | 1,23,815.3 | 21,604.1 |
| | DOYANG | 1,193.950000 | 1,202.738400 | 8.788400 | 30,015.5 | 1,784.6 |
| | KHANDONG | 1,152.000000 | 1,149.229275 | -2.770725 | 1,134.0 | 6,135.6 |
| | KOPILI | 4,742.160000 | 4,751.062400 | 8.902400 | 30,424.7 | 15,958.9 |
| | KOPILI-2 | 545.280000 | 541.981125 | -3.298875 | 0.9 | 5,437.0 |
| | LOKTAK | 2,157.640000 | 2,121.412800 | -36.227200 | 5,227.7 | 81,638.1 |
| | PARE | 1,141.140000 | 1,163.635200 | 22.495200 | 81,897.6 | 14,506.2 |
| | RANGANADI | 2,337.000000 | 2,344.868362 | 7.868362 | 82,364.6 | 71,642.0 |
| | KAMENG | 13,448.430000 | 13,534.623786 | 86.193786 | 7,02,739.4 | 1,44,515.7 |
| ER | -1,884.772500 | 12,042.608792 | 13,927.381292 | 9,25,28,654.2 | 0.0 | |
| NR | 0.000000 | -16,983.418195 | -16,983.418195 | 0.0 | 12,19,33,110.7 | |
| SUBANSIRI | 16,239.740000 | 15,751.709095 | -488.030905 | 9,45,132.1 | 29,20,080.7 | |
| 20/06/2026 | ARUNACHAL PRADESH | 3,532.480000 | 3,332.401577 | -200.078423 | 18,37,914.5 | 8,51,016.5 |
| | ASSAM | 39,775.090000 | 39,877.048245 | 101.958245 | 40,25,475.1 | 50,46,947.5 |
| | MANIPUR | 3,584.545000 | 3,713.616726 | 129.071726 | 1,58,828.2 | 14,94,775.9 |
| | MEGHALAYA | 1,642.460000 | 1,460.131521 | -182.328479 | 11,56,162.8 | 1,62,896.7 |
| | MIZORAM | 1,927.907500 | 1,732.063200 | -195.844300 | 11,47,703.1 | 94,358.7 |
| | NAGALAND | 3,128.835000 | 3,077.890800 | -50.944200 | 5,09,412.6 | 3,45,733.3 |
| | TRIPURA | 7,638.200000 | 7,692.934650 | 54.734650 | 7,38,660.5 | 20,67,892.0 |
| | AGBPP | 3,814.485000 | 3,892.320000 | 77.835000 | 3,40,502.2 | 2,77,513.1 |
| | AGTCCPP | 1,396.387500 | 1,432.713600 | 36.326100 | 2,10,843.1 | 23,575.0 |
| | BGTPP | 14,035.905000 | 14,037.393454 | 1.488454 | 3,68,222.3 | 3,66,317.6 |
| BNC | 28.177500 | 26.103600 | -2.073900 | 11,480.7 | 40.2 | |

| | | | | | |
|-----------|---------------|----------------|----------------|---------------|----------------|
| PALATANA | 7,596.960000 | 7,692.879124 | 95.919124 | 2,41,722.3 | 6,534.8 |
| DOYANG | 1,182.300000 | 1,188.410400 | 6.110400 | 24,785.4 | 3,468.3 |
| KHANDONG | 1,152.000000 | 1,152.614625 | 0.614625 | 3,629.0 | 3,083.0 |
| KOPILI | 4,786.740000 | 4,797.369600 | 10.629600 | 30,250.2 | 14,073.8 |
| KOPILI-2 | 528.000000 | 532.696575 | 4.696575 | 8,096.0 | 622.0 |
| LOKTAK | 2,144.370000 | 2,106.739200 | -37.630800 | 5,491.9 | 89,768.7 |
| PARE | 1,113.970000 | 1,130.865600 | 16.895600 | 64,246.9 | 14,654.1 |
| RANGANADI | 2,202.500000 | 2,193.984361 | -8.515639 | 76,087.9 | 87,833.2 |
| KAMENG | 14,244.320000 | 14,286.174549 | 41.854549 | 3,36,032.6 | 95,455.1 |
| ER | -4,584.167500 | 8,371.410723 | 12,955.578223 | 9,33,63,393.4 | 0.0 |
| NR | 0.000000 | -16,981.818199 | -16,981.818199 | 0.0 | 12,51,05,326.5 |
| SUBANSIRI | 16,175.585000 | 16,432.436373 | 256.851373 | 9,57,623.1 | 6,609.1 |

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 15/06/2026 to 21/06/2026

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| Date | Constituents | Total Schedule (MWH) | Total Actual (MWH) | Deviation (MWH) | Receivable from the Deviation and Ancillary Service Pool Account(Rs) | Payable to the Deviation and Ancillary Service Pool Account(Rs) |
|------------|-------------------|----------------------|--------------------|-----------------|--|---|
| 21/06/2026 | ARUNACHAL PRADESH | 3,709.150000 | 3,278.793177 | -430.356823 | 23,33,376.3 | 97,027.7 |
| | ASSAM | 34,555.217500 | 34,540.741761 | -14.475739 | 16,43,640.8 | 35,50,299.4 |
| | MANIPUR | 3,748.922500 | 3,648.665965 | -100.256535 | 6,22,445.7 | 2,68,786.5 |
| | MEGHALAYA | 1,570.935000 | 1,406.047484 | -164.887516 | 14,49,981.2 | 17,67,574.3 |
| | MIZORAM | 1,759.102500 | 1,515.894000 | -243.208500 | 12,63,145.9 | 1,90,872.9 |
| | NAGALAND | 2,973.507500 | 2,879.056800 | -94.450700 | 6,18,390.2 | 2,55,226.0 |
| | TRIPURA | 7,253.542500 | 7,325.571300 | 72.028800 | 7,45,767.0 | 22,69,683.8 |
| | AGBPP | 3,440.502500 | 3,479.400000 | 38.897500 | 4,96,791.1 | 5,79,487.9 |
| | AGTCCPP | 1,341.252500 | 1,376.361600 | 35.109100 | 1,63,717.2 | 7,809.6 |
| | BGTPP | 12,453.800000 | 12,480.895999 | 27.095999 | 5,55,166.5 | 4,16,326.5 |
| | BNC | 27.917500 | 25.329000 | -2.588500 | 16,152.9 | 0.0 |
| | PALATANA | 7,202.602500 | 7,377.024872 | 174.422372 | 3,99,573.0 | 1,871.1 |
| | DOYANG | 888.000000 | 911.404800 | 23.404800 | 78,016.9 | 5,176.8 |
| | KHANDONG | 1,158.500000 | 1,157.992050 | -0.507950 | 3,335.5 | 4,238.7 |
| | KOPILI | 4,774.570000 | 4,778.124800 | 3.554800 | 28,930.3 | 19,683.0 |
| | KOPILI-2 | 542.000000 | 546.976350 | 4.976350 | 8,183.5 | 444.7 |
| | LOKTAK | 2,166.320000 | 2,120.299200 | -46.020800 | 5,924.1 | 98,186.4 |
| | PARE | 2,153.460000 | 2,178.734400 | 25.274400 | 80,498.5 | 6,396.9 |
| | RANGANADI | 5,182.000000 | 5,333.631644 | 151.631644 | 2,17,056.9 | 2,415.2 |
| | KAMENG | 14,192.680000 | 14,228.588519 | 35.908519 | 4,27,259.2 | 1,88,449.4 |
| ER | -12,579.682500 | 1,204.469047 | 13,784.151547 | 8,73,80,675.3 | 0.0 | |
| NR | 0.000000 | -16,982.400021 | -16,982.400021 | 0.0 | 10,34,06,186.9 | |
| SUBANSIRI | 16,127.857500 | 16,063.781817 | -64.075683 | 5,57,155.3 | 8,46,011.5 | |

SUMMARY OF WEEKLY DEVIATION CHARGES

| | Constituents | Total Schedule (MWH) | Total Actual (MWH) | Deviation (MWH) | Receivable from the Deviation and Ancillary Service Pool Account(Rs) | Payable to the Deviation and Ancillary Service Pool Account(Rs) |
|---|-------------------|----------------------|--------------------|-----------------|--|---|
| FOR THE WEEK FROM 15/06/2026 TO 21/06/2026 | ARUNACHAL PRADESH | 24742.01 | 24537.54 | -204.46 | 7243758.03 | 9026559.33 |
| | ASSAM | 278939.38 | 281263.39 | 2324.02 | 14918535.07 | 44758566.28 |
| | MANIPUR | 25017.89 | 25359.02 | 341.14 | 2269065.69 | 7601986.03 |
| | MEGHALAYA | 11245.02 | 10139.35 | -1105.67 | 7166354.60 | 2876532.45 |
| | MIZORAM | 12728.09 | 11392.49 | -1335.60 | 7493407.37 | 1471166.77 |
| | NAGALAND | 21568.98 | 20922.72 | -646.25 | 3981096.60 | 1867168.44 |
| | TRIPURA | 50924.90 | 51285.42 | 360.52 | 4890112.60 | 11270799.03 |
| | AGBPP | 25214.48 | 25591.75 | 377.28 | 2913560.44 | 2335000.25 |
| | AGTCCPP | 9738.42 | 9949.53 | 211.11 | 1188257.26 | 117885.22 |
| | BGTPP | 90399.22 | 90542.98 | 143.76 | 2895672.35 | 2291640.94 |
| | BNC | 196.31 | 184.99 | -11.32 | 62172.83 | 4279.32 |
| | PALATANA | 52232.92 | 52992.80 | 759.88 | 1823916.62 | 55724.91 |
| | DOYANG | 5067.50 | 5186.38 | 118.88 | 318672.98 | 47416.87 |
| | KHANDONG | 7888.74 | 7902.16 | 13.42 | 68633.04 | 41818.57 |
| | KOPILI | 33256.13 | 33285.42 | 29.29 | 222209.90 | 158529.16 |
| | KOPILI-2 | 3758.59 | 3771.30 | 12.71 | 37227.32 | 20239.08 |
| | LOKTAK | 13135.15 | 12943.93 | -191.22 | 43975.51 | 461634.03 |
| | PARE | 9797.52 | 9947.64 | 150.12 | 525880.37 | 87775.34 |
| | RANGANADI | 19411.50 | 19651.12 | 239.62 | 762054.53 | 450947.71 |
| | KAMENG | 95583.89 | 96073.82 | 489.92 | 3630724.60 | 1043847.84 |
| ER | -3049.38 | 94377.41 | 97426.79 | 595940131.27 | 0.00 | |
| NR | 0.00 | -116337.31 | -116337.31 | 0.00 | 731422051.49 | |
| SUBANSIRI | 88508.66 | 88239.27 | -269.39 | 6189234.73 | 7883599.04 | |