



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपलांग शिलांग-793006/Lapalang, Shillong 793006

दिनांक/Dt: 28th July, 2026

क्रमांक एनईआरपीसी/देव/2026/3729-3767

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: 13.07.2026 से 19.07.2026 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी / Provisional DSM under ABT regime for the period from 13.07.2026 to 19.07.2026- reg.

सर/मैडम,

Sir/Madam,

13.07.2026 से 19.07.2026 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

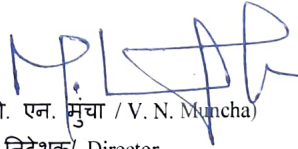
The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 13.07.2026 to 19.07.2026 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

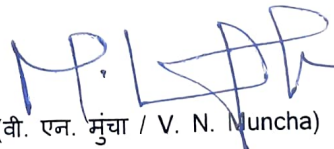
संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,


(वी. एन. मुंचा / V. N. Muncha)
निदेशक/ Director
वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comm), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comm.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comm.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comm), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comm.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comm & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(वी. एन. मुंचा / V. N. Muncha)
निदेशक/ Director
वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 13.07.2026 TO 19.07.2026

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payble to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	23,959.23	23,012.52	-946.71	0	44,75,690
ASSAM	2,82,055.28	2,82,624.61	569.33	0	1,20,69,357
MANIPUR	23,141.04	24,390.12	1,249.08	0	1,57,05,980
MEGHALAYA	7,924.63	6,681.39	-1,243.23	74,82,717	0
MIZORAM	10,285.45	8,890.35	-1,395.10	55,44,835	0
NAGALAND	21,025.20	19,817.86	-1,207.34	69,14,332	0
TRIPURA	56,600.91	55,780.51	-820.40	20,48,107	0
BNC	195.44	178.47	-16.96	80,003	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	26,645.17	27,110.41	465.24	13,03,253	0
AGTCCPP	3,247.38	3,299.63	52.24	1,22,299	0
BGTPP	92,973.20	92,804.70	-168.50	0	4,55,806
PALATANA	76,295.82	76,650.31	354.49	5,68,946	0
DOYANG	9,481.85	9,576.28	94.43	3,16,681	0
KHANDONG	8,064.00	8,061.35	-2.65	0	6,441
KOPILI	33,557.59	33,709.13	151.54	2,13,566	0
KOPILI-2	3,699.75	3,680.27	-19.48	0	32,344
LOKTAK	9,390.92	9,390.48	-0.43	0	69,941
PARE	11,580.67	11,767.79	187.13	5,34,375	0
RANGANADI	0.00	-546.06	-546.06	0	7,66,122
KAMENG	99,235.86	99,756.24	520.39	31,15,106	0
SUBANSIRI	80,911.61	78,737.45	-2,174.16	0	1,22,57,675
INTER- REGIONAL					
ER	-6,807.47	62,338.57	69,146.04	52,31,15,771	0
NR	0.00	-85,087.42	-85,087.42	0	65,27,78,446
TOTAL				551359990	698617801

Pool Balance (B - A) :	147257812
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 13-07-2026 to 19-07-2026

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
13-07-2026	ARUNACHAL PRADESH	3,586.675000	3,234.267946	-352.407054	16,72,723.3	2,01,755.0
	ASSAM	38,167.485000	38,858.279382	690.794382	10,46,736.7	94,17,467.1
	MANIPUR	3,006.992500	3,544.127708	537.135208	2,835.7	43,69,086.1
	MEGHALAYA	893.582500	661.418995	-232.163505	10,83,085.1	1,27,036.6
	MIZORAM	1,605.295000	1,529.779200	-75.515800	5,78,881.0	10,84,871.3
	NAGALAND	2,851.342500	2,550.616800	-300.725700	11,83,544.5	3,02,004.6
	TRIPURA	7,339.462500	7,318.986750	-20.475750	13,35,359.9	14,50,350.1
	AGBPP	3,213.067500	3,313.096000	100.028500	4,81,378.2	87,607.3
	AGTCCPP	446.847500	442.680000	-4.167500	53,828.3	93,156.2
	BGTPP	12,939.305000	12,910.606542	-28.698458	2,10,916.8	3,07,782.0
	BNC	27.767500	25.998000	-1.769500	9,722.2	912.1
	PALATANA	10,646.300000	10,672.893376	26.593376	75,016.3	14,516.8
	DOYANG	1,310.400000	1,318.600800	8.200800	29,209.4	966.3
	KHANDONG	1,152.000000	1,151.714175	-0.285825	1,517.0	2,074.4
	KOPILI	4,742.400000	4,762.384000	19.984000	38,957.9	11,673.2
	KOPILI-2	528.000000	533.427825	5.427825	8,672.8	269.3
	LOKTAK	1,145.660000	1,133.520000	-12.140000	18,293.9	47,442.0
	PARE	2,813.020000	2,817.542400	4.522400	13,307.9	1,691.5
	RANGANADI	0.000000	-51.149099	-51.149099	0.0	71,762.2
	KAMENG	14,081.480000	14,130.573086	49.093086	4,12,203.2	1,52,673.0
	ER	-6,243.817500	5,666.144653	11,909.962153	7,83,32,471.4	0.0
	NR	0.000000	-12,152.436338	-12,152.436338	0.0	7,78,54,677.4
	SUBANSIRI	14,035.425000	12,476.363633	-1,559.061367	5,45,612.0	63,15,729.9
14-07-2026	ARUNACHAL PRADESH	3,311.725000	3,455.836746	144.111746	4,25,009.6	20,76,604.8
	ASSAM	44,212.035000	43,938.905061	-273.129939	48,81,380.7	22,92,966.9
	MANIPUR	3,282.302500	3,541.685528	259.383028	1,53,198.8	38,14,706.0
	MEGHALAYA	978.190000	944.301771	-33.888229	8,41,487.4	6,90,635.9
	MIZORAM	1,405.422500	1,371.914400	-33.508100	3,56,317.7	13,14,771.6
	NAGALAND	3,147.215000	3,018.075600	-129.139400	9,80,398.5	97,664.2
	TRIPURA	8,240.557500	8,282.139150	41.581650	9,42,890.1	15,03,527.8
	AGBPP	3,730.240000	3,829.648000	99.408000	4,54,753.3	79,506.1
	AGTCCPP	460.707500	454.828800	-5.878700	57,560.0	1,05,903.6
	BGTPP	13,409.070000	13,341.437087	-67.632913	2,29,009.9	4,83,139.8
	BNC	27.760000	27.711000	-0.049000	2,964.7	4,634.0
	PALATANA	10,611.215000	10,640.430549	29.215549	81,301.6	12,890.1
	DOYANG	1,318.400000	1,332.496800	14.096800	47,584.0	617.5
	KHANDONG	1,152.000000	1,151.962050	-0.037950	2,020.7	2,397.9
	KOPILI	4,760.720000	4,769.443200	8.723200	28,326.2	14,449.5
	KOPILI-2	528.000000	530.325150	2.325150	5,075.4	1,250.1
	LOKTAK	1,130.160000	1,143.676800	13.516800	26,784.1	10,299.5
	PARE	1,847.480000	1,864.291200	16.811200	69,573.9	17,625.7
	RANGANADI	0.000000	-75.444726	-75.444726	0.0	1,05,849.0
	KAMENG	14,257.680000	14,325.193670	67.513670	4,09,156.8	0.0
	ER	8,248.492500	19,523.565103	11,275.072603	9,06,37,531.1	0.0
	NR	0.000000	-12,154.618160	-12,154.618160	0.0	9,25,91,368.0
	SUBANSIRI	6,100.600000	5,109.890900	-990.709100	10,70,659.5	65,59,708.1
15-07-2026	ARUNACHAL PRADESH	2,947.780000	3,483.490346	535.710346	2,89,496.7	1,04,03,254.5
	ASSAM	42,298.732500	42,493.375346	194.642846	38,08,040.4	63,97,675.4
	MANIPUR	3,341.147500	3,528.474034	187.326534	2,54,451.5	26,65,717.6
	MEGHALAYA	1,007.735000	919.735599	-87.999401	8,10,791.5	2,78,216.9
	MIZORAM	1,424.995000	1,298.018400	-126.976600	6,83,343.8	6,69,383.7
	NAGALAND	3,155.350000	3,047.011200	-108.338800	13,02,772.6	3,22,695.1
	TRIPURA	8,380.397500	8,329.722450	-50.675050	13,37,977.5	5,44,243.3
	AGBPP	3,768.950000	3,835.000000	66.050000	3,68,137.6	3,45,594.0
	AGTCCPP	464.860000	454.368000	-10.492000	27,617.5	1,10,048.7
	BGTPP	13,319.625000	13,270.542537	-49.082463	3,13,498.3	4,85,151.1
	BNC	27.882500	25.807800	-2.074700	7,862.1	1,465.5
	PALATANA	10,479.310000	10,589.785608	110.475608	85,608.4	29,083.9

DOYANG	1,342.000000	1,353.715200	11.715200	41,620.5	785.0
KHANDONG	1,152.000000	1,151.188875	-0.811125	2,560.1	4,408.6
KOPILI	4,745.640000	4,761.404800	15.764800	44,933.0	19,164.7
KOPILI-2	528.000000	478.238325	-49.761675	3,249.1	81,728.9
LOKTAK	1,157.340000	1,150.444800	-6.895200	17,070.6	46,457.1
PARE	1,439.060000	1,481.116800	42.056800	1,28,644.2	10,587.7
RANGANADI	0.000000	-84.982001	-84.982001	0.0	1,19,229.7
KAMENG	14,268.460000	14,329.081167	60.621167	4,12,885.5	0.0
ER	7,620.540000	18,267.853380	10,647.313380	8,19,89,360.8	0.0
NR	0.000000	-12,156.072680	-12,156.072680	0.0	9,58,36,990.6
SUBANSIRI	5,043.340000	5,602.254538	558.914538	14,20,119.2	0.0

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 13-07-2026 to 19-07-2026

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
16-07-2026	ARUNACHAL PRADESH	3,651.257500	3,744.803546	93.546046	2,28,169.6	29,13,242.2
	ASSAM	41,265.265000	41,742.106164	476.841164	40,68,963.5	89,79,863.1
	MANIPUR	3,149.902500	3,468.232948	318.330448	1,16,616.4	39,79,541.3
	MEGHALAYA	1,082.187500	953.969872	-128.217628	12,98,715.7	2,54,552.9
	MIZORAM	1,627.367500	1,254.926400	-372.441100	23,41,494.9	0.0
	NAGALAND	3,170.135000	3,013.558800	-156.576200	13,70,904.5	2,15,399.6
	TRIPURA	8,265.025000	8,020.723650	-244.301350	20,98,957.4	19,77,794.6
	AGBPP	3,989.860000	4,050.448000	60.588000	3,08,590.9	99,934.1
	AGTCCPP	457.890000	471.681600	13.791600	54,341.3	45,407.5
	BGTPP	13,860.125000	13,862.871268	2.746268	4,88,388.7	4,08,454.0
	BNC	28.082500	26.535600	-1.546900	7,939.5	953.6
	PALATANA	10,474.345000	10,550.559991	76.214991	1,47,789.8	29,597.2
	DOYANG	1,358.950000	1,373.666400	14.716400	50,362.5	1,680.7
	KHANDONG	1,152.000000	1,151.021025	-0.978975	1,497.8	3,383.5
	KOPILI	4,766.110000	4,808.108800	41.998800	79,476.0	18,702.9
	KOPILI-2	528.000000	532.792575	4.792575	7,791.2	294.6
	LOKTAK	1,164.310000	1,172.337600	8.027600	23,928.2	15,655.7
	PARE	1,179.250000	1,227.576000	48.326000	1,39,184.8	7,753.5
	RANGANADI	0.000000	-90.946002	-90.946002	0.0	1,27,597.2
	KAMENG	14,328.960000	14,389.305237	60.345237	4,30,015.0	142.1
	ER	3,002.595000	13,410.246451	10,407.651451	8,68,88,203.4	0.0
	NR	0.000000	-12,157.090869	-12,157.090869	0.0	10,78,02,396.1
	SUBANSIRI	9,159.400000	8,724.800010	-434.599990	15,35,753.9	40,28,186.3
17-07-2026	ARUNACHAL PRADESH	3,432.185000	3,161.809746	-270.375254	25,69,263.6	2,45,168.3
	ASSAM	42,096.102500	41,741.202611	-354.899889	32,56,754.4	18,29,698.1
	MANIPUR	3,296.730000	3,246.109313	-50.620687	13,49,355.9	14,84,613.1
	MEGHALAYA	1,168.702500	864.576495	-304.126005	19,65,119.8	93,434.9
	MIZORAM	1,410.230000	1,155.126000	-255.104000	20,21,892.6	1,29,675.0
	NAGALAND	3,096.947500	2,954.527200	-142.420300	10,62,277.6	74,110.3
	TRIPURA	8,107.995000	7,945.708200	-162.286800	17,39,775.3	12,56,134.0
	AGBPP	3,959.115000	4,027.288000	68.173000	2,69,946.4	41,609.6
	AGTCCPP	456.382500	469.051200	12.668700	66,062.8	15,284.0
	BGTPP	13,206.315000	13,130.091635	-76.223365	2,26,926.6	4,91,760.0
	BNC	28.435000	25.449000	-2.986000	12,763.6	30.9
	PALATANA	11,060.550000	11,102.178910	41.628910	96,574.0	614.8
	DOYANG	1,365.750000	1,384.034400	18.284400	59,745.4	740.1
	KHANDONG	1,152.000000	1,151.020425	-0.979575	1,462.3	3,485.8
	KOPILI	4,730.230000	4,739.539200	9.309200	44,392.6	25,403.8
	KOPILI-2	528.000000	533.375175	5.375175	10,346.5	2,058.4
	LOKTAK	1,443.775000	1,436.587200	-7.187800	14,778.7	34,840.5
	PARE	1,194.485000	1,214.976000	20.491000	74,911.9	15,563.3
	RANGANADI	0.000000	-88.662182	-88.662182	0.0	1,24,393.0
	KAMENG	13,641.355000	13,776.117737	134.762737	7,16,180.0	0.0
	ER	1,716.150000	10,099.773233	8,383.623233	6,52,73,437.2	0.0
	NR	0.000000	-12,156.945431	-12,156.945431	0.0	10,31,18,216.6
	SUBANSIRI	11,162.910000	11,638.618180	475.708180	23,87,226.0	15,39,137.1
18-07-2026	ARUNACHAL PRADESH	3,612.387500	2,864.553146	-747.834354	40,69,428.6	0.0
	ASSAM	40,259.307500	40,287.944470	28.636970	16,52,448.1	44,03,630.0
	MANIPUR	3,533.075000	3,631.955925	98.880925	5,18,072.9	21,62,269.5
	MEGHALAYA	1,271.882500	1,085.940402	-185.942098	13,17,764.6	2,45,550.0
	MIZORAM	1,527.022500	1,155.390000	-371.632500	18,18,316.5	64,757.3
	NAGALAND	3,096.332500	2,962.227600	-134.104900	8,86,676.1	80,114.7
	TRIPURA	8,792.625000	8,724.901050	-67.723950	11,02,200.0	6,75,233.7
	AGBPP	3,982.592500	4,035.120000	52.527500	2,97,122.3	1,86,289.8
	AGTCCPP	471.635000	489.945600	18.310600	91,712.0	1,849.3
	BGTPP	13,047.400000	13,024.642910	-22.757090	2,37,171.8	3,23,271.3
	BNC	27.747500	24.504000	-3.243500	18,219.6	0.0
	PALATANA	12,215.155000	12,243.894986	28.739986	73,263.2	5,509.0
	DOYANG	1,384.600000	1,396.598400	11.998400	40,240.8	524.3

KHANDONG	1,152.000000	1,152.574425	0.574425	2,599.6	1,751.8
KOPILI	4,844.490000	4,851.353600	6.863600	47,158.2	37,390.6
KOPILI-2	528.000000	534.317175	6.317175	9,089.4	0.0
LOKTAK	1,676.152500	1,672.195200	-3.957300	26,776.9	47,133.4
PARE	1,529.250000	1,534.737600	5.487600	42,414.5	23,498.6
RANGANADI	0.000000	-83.273997	-83.273997	0.0	1,16,833.4
KAMENG	14,328.960000	14,381.011849	52.051849	3,33,264.2	0.0
ER	-8,238.540000	-895.160917	7,343.379083	5,88,87,579.5	0.0
NR	0.000000	-12,156.072729	-12,156.072729	0.0	9,43,38,809.6
SUBANSIRI	19,623.390000	19,884.000007	260.610007	21,88,016.3	12,79,407.2

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 13-07-2026 to 19-07-2026

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
19-07-2026	ARUNACHAL PRADESH	3,417.222500	3,067.759546	-349.462954	21,78,167.7	67,923.8
	ASSAM	33,756.352500	33,562.801583	-193.550917	41,26,014.6	15,88,395.1
	MANIPUR	3,530.885000	3,429.531929	-101.353071	8,14,297.3	4,38,874.6
	MEGHALAYA	1,522.347500	1,251.450698	-270.896802	19,88,544.2	1,33,364.4
	MIZORAM	1,285.117500	1,125.193200	-159.924300	11,99,778.1	1,91,730.1
	NAGALAND	2,507.875000	2,271.842400	-236.032600	13,18,284.4	98,538.0
	TRIPURA	7,474.845000	7,158.324600	-316.520400	20,03,337.9	11,05,107.2
	AGBPP	4,001.347500	4,019.808000	18.460500	2,41,930.4	2,78,065.7
	AGTCCPP	489.060000	517.070400	28.010400	1,48,967.7	6,141.6
	BGTTP	13,191.357500	13,264.503265	73.145765	5,76,062.0	2,38,221.7
	BNC	27.760000	22.467000	-5.293000	28,527.3	0.0
	PALATANA	10,808.942500	10,850.564652	41.622152	1,02,632.4	1,027.8
	DOYANG	1,401.750000	1,417.168800	15.418800	53,390.3	158.3
	KHANDONG	1,152.000000	1,151.864550	-0.135450	3,290.6	3,886.7
	KOPILI	4,968.000000	5,016.896000	48.896000	57,106.4	0.0
	KOPILI-2	531.750000	537.791850	6.041850	9,329.6	296.8
	LOKTAK	1,673.520000	1,681.723200	8.203200	65,260.1	61,005.7
	PARE	1,578.120000	1,627.550400	49.430400	1,56,472.9	13,414.5
	RANGANADI	0.000000	-71.602002	-71.602002	0.0	1,00,457.6
	KAMENG	14,328.960000	14,424.959925	95.999925	5,54,215.9	0.0
	ER	-12,912.887500	-3,733.849562	9,179.037938	6,11,07,187.9	0.0
	NR	0.000000	-12,154.181826	-12,154.181826	0.0	8,12,35,987.3
	SUBANSIRI	15,786.545000	15,301.527273	-485.017727	9,79,352.6	26,62,245.7

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 13-07-2026 TO 19-07-2026	ARUNACHAL PRADESH	23959.23	23012.52	-946.71	11432258.92	15907948.55
	ASSAM	282055.28	282624.61	569.33	22840338.51	34909695.84
	MANIPUR	23141.04	24390.12	1249.08	3208828.49	18914808.18
	MEGHALAYA	7924.63	6681.39	-1243.23	9305508.17	1822791.66
	MIZORAM	10285.45	8890.35	-1395.10	9000024.54	3455189.13
	NAGALAND	21025.20	19817.86	-1207.34	8104858.15	1190526.50
	TRIPURA	56600.91	55780.51	-820.40	10560498.10	8512390.67
	AGBPP	26645.17	27110.41	465.24	2421859.17	1118606.64
	AGTCCPP	3247.38	3299.63	52.24	500089.51	377790.90
	BGTTP	92973.20	92804.70	-168.50	2281974.15	2737779.95
	BNC	195.44	178.47	-16.96	87999.01	7996.11
	PALATANA	76295.82	76650.31	354.49	662185.81	93239.66
	DOYANG	9481.85	9576.28	94.43	322152.83	5472.22
	KHANDONG	8064.00	8061.35	-2.65	14947.98	21388.86
	KOPILI	33557.59	33709.13	151.54	340350.26	126784.65
	KOPILI-2	3699.75	3680.27	-19.48	53554.07	85898.10
	LOKTAK	9390.92	9390.48	-0.43	192892.52	262833.80
	PARE	11580.67	11767.79	187.13	624510.19	90134.76
	RANGANADI	0.00	-546.06	-546.06	0.00	766122.19
	KAMENG	99235.86	99756.24	520.39	3267920.64	152815.05
	ER	-6807.47	62338.57	69146.04	523115771.25	0.00
	NR	0.00	-85087.42	-85087.42	0.00	652778445.61
	SUBANSIRI	80911.61	78737.45	-2174.16	10126739.42	22384414.44