



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति / North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/3456-3494

दिनांक/Dt:21st July,2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub:06.07.2026 से 12.07.2026 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी।/ Provisional DSM under ABT regime for the period from 06.07.2026 to 12.07.2026- reg.

सर/मैडम,

Sir/Madam,

06.07.2026 से 12.07.2026 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 06.07.2026 to 12.07.2026 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(वी. एन. मुंचा / V. N. Mancha)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comm), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comm.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comm.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comm), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comm.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comm.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,CommI & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(वी. एन. मुंछा / V. N. Muncha)

निदेशक/ Director
वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 06.07.2026 TO 12.07.2026

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payble to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	25,015.42	25,744.30	728.89	0	42,64,948
ASSAM	2,89,096.36	2,90,545.62	1,449.27	0	72,44,173
MANIPUR	25,340.20	25,601.03	260.83	0	15,01,420
MEGHALAYA	10,812.21	9,194.01	-1,618.20	44,11,326	0
MIZORAM	12,420.26	10,949.59	-1,470.67	49,36,260	0
NAGALAND	22,441.06	21,331.00	-1,110.05	27,76,604	0
TRIPURA	53,153.16	51,561.10	-1,592.06	41,17,945	0
BNC	189.15	181.65	-7.50	0	1,766
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	23,382.35	24,025.78	643.42	19,59,244	0
AGTCCPP	5,899.09	5,842.44	-56.65	0	4,22,847
BGTTP	79,633.21	79,346.29	-286.92	0	8,80,136
PALATANA	66,374.32	66,069.27	-305.05	0	11,56,551
DOYANG	8,610.60	8,598.02	-12.58	0	1,14,109
KHANDONG	8,064.00	8,061.18	-2.82	0	6,352
KOPILI	33,196.80	33,187.56	-9.24	55,962	0
KOPILI-2	3,605.50	3,621.82	16.32	24,975	0
LOKTAK	7,982.96	8,003.88	20.92	0	27,345
PARE	6,188.52	6,240.82	52.30	1,51,186	0
RANGANADI	0.00	-696.45	-696.45	0	9,77,123
KAMENG	95,143.12	95,690.80	547.68	17,36,411	0
SUBANSIRI	1,22,772.33	1,23,952.07	1,179.74	39,70,925	0
INTER- REGIONAL					
ER	579.93	75,303.18	74,723.26	31,56,95,593	0
NR	0.00	-91,545.60	-91,545.60	0	38,94,03,616
TOTAL				339836431	406000385

Pool Balance (B - A) :	66163954
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 06-07-2026 to 12-07-2026

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
06-07-2026	ARUNACHAL PRADESH	3,796.492500	3,677.425146	-119.067354	5,62,354.0	4,68,438.8
	ASSAM	40,955.697500	40,950.161640	-5.535860	30,42,253.3	33,76,735.5
	MANIPUR	3,613.102500	3,583.695420	-29.407080	4,62,585.7	6,51,453.7
	MEGHALAYA	1,591.407500	1,248.936422	-342.471078	8,45,557.3	41,043.4
	MIZORAM	1,768.785000	1,512.469200	-256.315800	12,25,013.6	32,754.6
	NAGALAND	3,041.577500	2,838.223200	-203.354300	5,93,071.4	3,03,123.7
	TRIPURA	7,030.720000	6,647.077350	-383.642650	15,83,774.1	40,682.1
	AGBPP	3,383.242500	3,456.928000	73.685500	3,60,513.4	1,84,825.0
	AGTCCPP	1,351.202500	1,363.226400	12.023900	1,51,791.0	1,12,721.8
	BGTTP	10,898.800000	10,956.753448	57.953448	5,07,505.3	2,81,683.5
	BNC	27.942500	27.796800	-0.145700	4,002.7	1,372.2
	PALATANA	7,142.940000	7,237.567424	94.627424	2,32,051.9	15,177.2
	DOYANG	1,136.600000	1,061.006400	-75.593600	15,103.3	2,91,023.7
	KHANDONG	1,152.000000	1,152.333675	0.333675	2,996.4	2,882.8
	KOPILI	4,742.400000	4,750.096000	7.696000	64,849.6	42,169.8
	KOPILI-2	516.000000	514.046325	-1.953675	197.6	3,217.5
	LOKTAK	1,130.430000	1,141.684800	11.254800	24,707.3	13,352.6
	PARE	790.710000	817.512000	26.802000	86,239.0	12,183.2
	RANGANADI	0.000000	-95.239455	-95.239455	0.0	1,33,621.0
	KAMENG	10,937.117500	10,961.623930	24.506430	3,56,461.0	2,39,342.8
	ER	6,119.317500	18,509.330762	12,390.013262	5,33,21,666.3	0.0
	NR	0.000000	-15,055.854514	-15,055.854514	0.0	6,56,13,262.6
	SUBANSIRI	15,541.370000	14,986.254539	-555.115461	3,33,043.0	23,94,343.4
07-07-2026	ARUNACHAL PRADESH	3,650.015000	3,550.153346	-99.861654	8,21,070.0	9,36,624.9
	ASSAM	42,798.810000	42,795.294760	-3.515240	12,03,354.8	18,65,048.4
	MANIPUR	3,719.295000	3,733.632874	14.337874	3,62,752.2	2,82,838.5
	MEGHALAYA	1,979.010000	1,613.856692	-365.153308	11,43,358.8	90,541.9
	MIZORAM	1,907.882500	1,666.243200	-241.639300	6,11,120.2	19,939.0
	NAGALAND	3,365.460000	3,250.137600	-115.322400	3,86,627.7	1,69,517.6
	TRIPURA	7,483.985000	7,377.256650	-106.728350	8,35,799.0	5,52,395.4
	AGBPP	3,545.375000	3,633.936000	88.561000	3,86,650.5	2,07,056.5
	AGTCCPP	1,198.847500	1,180.459200	-18.388300	44,796.1	1,53,895.6
	BGTTP	12,254.132500	12,222.391275	-31.741225	4,28,654.5	4,95,082.7
	BNC	27.920000	24.883200	-3.036800	10,918.0	4.1
	PALATANA	8,202.332500	7,811.348077	-390.984423	1,96,772.6	13,18,367.3
	DOYANG	1,152.150000	1,173.427200	21.277200	61,672.3	7,349.8
	KHANDONG	1,152.000000	1,151.808900	-0.191100	1,667.7	2,261.6
	KOPILI	4,742.400000	4,742.137600	-0.262400	53,116.3	41,625.6
	KOPILI-2	505.500000	510.338700	4.838700	8,997.0	2,131.1
	LOKTAK	1,130.360000	1,139.875200	9.515200	22,254.9	14,886.8
	PARE	768.965000	761.241600	-7.723400	33,966.5	51,759.1
	RANGANADI	0.000000	-96.598541	-96.598541	0.0	1,35,527.8
	KAMENG	13,060.030000	13,086.623418	26.593418	4,20,860.1	3,06,187.5
	ER	5,786.607500	18,247.819711	12,461.212211	5,62,58,959.2	0.0
	NR	0.000000	-14,571.927240	-14,571.927240	0.0	6,54,52,507.4
	SUBANSIRI	15,133.742500	14,526.472728	-607.269772	9,27,708.7	31,01,602.6
08-07-2026	ARUNACHAL PRADESH	3,549.600000	3,785.507746	235.907746	1,91,094.5	13,88,752.7
	ASSAM	41,430.045000	41,852.283384	422.238384	12,65,662.9	28,91,774.6
	MANIPUR	3,580.250000	3,555.041961	-25.208039	2,93,187.4	3,62,788.1
	MEGHALAYA	1,664.640000	1,423.865259	-240.774741	7,57,762.1	2,30,249.9
	MIZORAM	1,731.540000	1,520.070000	-211.470000	7,49,956.0	35,988.8
	NAGALAND	3,225.130000	3,079.522800	-145.607200	4,85,165.5	40,176.0
	TRIPURA	7,812.197500	7,697.703450	-114.494050	6,71,514.8	10,31,781.5
	AGBPP	3,387.002500	3,483.440000	96.437500	4,19,834.3	1,42,930.5
	AGTCCPP	896.395000	853.219200	-43.175800	13,403.7	2,62,843.4

BGTPP	11,201.805000	11,129.864728	-71.940272	3,01,813.8	5,43,941.2
BNC	27.915000	25.854000	-2.061000	5,613.5	228.1
PALATANA	10,371.052500	10,345.159563	-25.892937	2,39,786.9	3,05,416.9
DOYANG	1,174.800000	1,200.333600	25.533600	65,922.0	0.0
KHANDONG	1,152.000000	1,150.900425	-1.099575	1,338.2	3,325.1
KOPILI	4,742.400000	4,734.652800	-7.747200	33,107.6	34,681.6
KOPILI-2	504.000000	507.386775	3.386775	6,311.3	1,403.0
LOKTAK	1,120.280000	1,137.523200	17.243200	33,133.3	8,379.2
PARE	872.740000	874.579200	1.839200	30,277.9	24,149.9
RANGANADI	0.000000	-97.043265	-97.043265	0.0	1,36,151.7
KAMENG	14,256.380000	14,319.568364	63.188364	1,84,661.0	0.0
ER	1,597.525000	13,105.668065	11,508.143065	4,84,00,538.8	0.0
NR	0.000000	-13,332.654524	-13,332.654524	0.0	5,60,44,048.3
SUBANSIRI	14,964.100000	15,216.363640	252.263640	9,02,265.5	20,929.8

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 06-07-2026 to 12-07-2026

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation Pool and Ancillary Service Pool Account(Rs)	Payable to the Deviation Pool and Ancillary Service Pool Account(Rs)
09-07-2026	ARUNACHAL PRADESH	3,590.360000	3,691.094746	100.734746	3,27,607.9	6,09,518.2
	ASSAM	42,067.660000	41,981.850423	-85.809577	10,91,374.9	7,16,002.3
	MANIPUR	3,611.315000	3,652.675779	41.360779	2,41,151.8	2,57,228.9
	MEGHALAYA	978.890000	690.198284	-288.691716	7,43,350.5	78,499.4
	MIZORAM	1,747.910000	1,520.607600	-227.302400	6,98,086.6	31,798.9
	NAGALAND	3,166.130000	3,062.822400	-103.307600	3,04,653.0	36,843.5
	TRIPURA	8,621.742500	8,278.753800	-342.988700	10,32,370.6	61,435.0
	AGBPP	3,199.917500	3,320.056000	120.138500	5,20,694.4	74,736.7
	AGTCCPP	870.317500	860.282400	-10.035100	11,299.2	69,924.3
	BGTPP	11,152.770000	11,075.234912	-77.535088	2,64,373.4	5,34,236.9
	BNC	27.920000	26.007000	-1.913000	5,127.9	172.1
	PALATANA	11,058.595000	11,095.976726	37.381726	82,623.2	2,333.8
	DOYANG	1,187.900000	1,193.911200	6.011200	42,046.3	29,575.1
	KHANDONG	1,152.000000	1,151.590125	-0.409875	1,800.5	2,652.3
	KOPILI	4,742.400000	4,706.988800	-35.411200	25,134.8	56,879.9
	KOPILI-2	504.000000	507.739875	3.739875	11,850.5	5,670.0
	LOKTAK	1,151.940000	1,153.089600	1.149600	21,551.1	32,126.9
	PARE	847.740000	851.385600	3.645600	21,828.7	16,772.1
	RANGANADI	0.000000	-102.783270	-102.783270	0.0	1,44,204.9
	KAMENG	14,255.280000	14,329.182980	73.902980	2,19,482.6	0.0
	ER	727.767500	9,905.352619	9,177.585119	3,07,78,251.4	0.0
	NR	0.000000	-12,145.745455	-12,145.745455	0.0	4,31,80,803.9
	SUBANSIRI	16,215.830000	16,465.890914	250.060914	9,81,859.2	1,17,507.9
10-07-2026	ARUNACHAL PRADESH	3,589.515000	3,733.668346	144.153346	1,44,486.7	7,58,670.6
	ASSAM	41,279.445000	41,928.560853	649.115853	2,94,096.4	28,36,903.6
	MANIPUR	3,620.930000	3,707.935122	87.005122	58,313.6	4,80,401.8
	MEGHALAYA	1,297.022500	1,223.624900	-73.397600	3,34,297.7	2,05,911.9
	MIZORAM	1,858.420000	1,630.492800	-227.927200	6,42,239.3	48,066.9
	NAGALAND	3,252.630000	3,090.813600	-161.816400	4,36,355.1	73,506.4
	TRIPURA	7,889.717500	7,602.170250	-287.547250	11,49,374.5	4,79,105.8
	AGBPP	3,227.367500	3,383.696000	156.328500	6,07,052.0	73,362.3
	AGTCCPP	578.615000	568.536000	-10.079000	34,785.8	92,102.0
	BGTPP	11,105.795000	10,978.737452	-127.057548	2,23,279.4	6,64,047.2
	BNC	21.615000	25.799400	4.184400	4,069.2	47,897.0
	PALATANA	10,776.755000	10,506.272294	-270.482706	56,450.8	7,77,617.5
	DOYANG	1,329.200000	1,333.468800	4.268800	14,497.6	2,884.7
	KHANDONG	1,152.000000	1,150.022025	-1.977975	822.6	4,077.3
	KOPILI	4,742.400000	4,740.841600	-1.558400	29,490.6	25,877.0
	KOPILI-2	520.000000	522.131175	2.131175	3,793.3	832.3
	LOKTAK	1,119.620000	1,120.185600	0.565600	11,604.0	16,830.1
	PARE	960.760000	952.219200	-8.540800	10,769.1	34,641.9
	RANGANADI	0.000000	-104.192915	-104.192915	0.0	1,46,182.7
	KAMENG	14,249.105000	14,332.143268	83.038268	2,72,902.0	0.0
	ER	-3,185.402500	7,143.405921	10,328.808421	4,54,35,500.3	0.0
	NR	0.000000	-12,146.618193	-12,146.618193	0.0	5,26,49,165.2
	SUBANSIRI	19,093.897500	19,915.927280	822.029780	27,65,109.4	0.0
11-07-2026	ARUNACHAL PRADESH	3,470.180000	3,699.936346	229.756346	2,37,708.4	12,83,118.6
	ASSAM	42,029.462500	42,341.275840	311.813340	13,02,206.1	18,84,086.9
	MANIPUR	3,486.040000	3,676.482912	190.442912	88,459.4	10,10,520.1
	MEGHALAYA	1,546.485000	1,456.150131	-90.334869	6,47,179.4	2,09,728.0
	MIZORAM	1,799.627500	1,647.328800	-152.298700	6,74,226.9	38,228.7
	NAGALAND	3,276.080000	3,142.095600	-133.984400	6,15,986.5	71,313.2
	TRIPURA	7,080.365000	6,881.854350	-198.510650	9,78,798.1	5,07,770.8
	AGBPP	3,466.495000	3,515.184000	48.689000	3,58,037.5	1,60,370.2
	AGTCCPP	561.905000	555.513600	-6.391400	46,364.7	1,07,780.7
	BGTPP	10,860.767500	10,863.752729	2.985229	3,48,777.2	3,10,912.3
	BNC	27.920000	26.095800	-1.824200	7,748.8	42.6

PALATANA	8,433.555000	8,411.978750	-21.576250	3,01,048.3	4,31,179.6
DOYANG	1,319.550000	1,323.180000	3.630000	14,522.0	3,085.6
KHANDONG	1,152.000000	1,152.083325	0.083325	2,079.8	2,096.8
KOPILI	4,742.400000	4,773.254400	30.854400	69,324.8	22,704.0
KOPILI-2	528.000000	530.022675	2.022675	4,145.4	861.2
LOKTAK	1,174.460000	1,180.963200	6.503200	27,488.9	24,894.7
PARE	826.040000	858.321600	32.281600	1,00,627.0	6,622.2
RANGANADI	0.000000	-106.101456	-106.101456	0.0	1,48,860.3
KAMENG	14,196.580000	14,346.956068	150.376068	4,37,053.8	0.0
ER	-1,692.080000	7,732.489983	9,424.569983	3,99,07,874.6	0.0
NR	0.000000	-12,146.327316	-12,146.327316	0.0	5,47,42,361.6
SUBANSIRI	20,695.790000	21,397.527272	701.737272	25,32,185.9	9,788.3

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 06-07-2026 to 12-07-2026

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
12-07-2026	ARUNACHAL PRADESH	3,369.252500	3,606.517346	237.264846	1,47,321.4	12,51,467.2
	ASSAM	38,535.235000	38,696.195982	160.960982	9,93,235.7	28,65,805.6
	MANIPUR	3,709.270000	3,691.569594	-17.700406	3,31,294.8	2,93,934.0
	MEGHALAYA	1,754.757500	1,537.382448	-217.375052	8,14,152.5	18,358.2
	MIZORAM	1,606.095000	1,452.381600	-153.713400	5,96,100.0	53,705.7
	NAGALAND	3,114.047500	2,867.385600	-246.661900	7,03,145.3	53,920.2
	TRIPURA	7,234.435000	7,076.284950	-158.150050	7,94,907.5	2,55,423.2
	AGBPP	3,172.952500	3,232.536000	59.583500	3,64,229.7	2,14,486.9
	AGTCCPP	441.810000	461.200800	19.390800	93,062.9	19,082.3
	BGTPP	12,159.137500	12,119.551993	-39.585507	2,51,960.2	3,76,596.3
	BNC	27.917500	25.215600	-2.701900	10,470.1	0.0
	PALATANA	10,389.092500	10,660.967852	271.875352	5,84,807.9	0.0
	DOYANG	1,310.400000	1,312.696800	2.296800	15,135.0	9,088.4
	KHANDONG	1,152.000000	1,152.438825	0.438825	1,984.7	1,746.3
	KOPILI	4,742.400000	4,739.590400	-2.809600	39,257.8	34,381.4
	KOPILI-2	528.000000	530.154375	2.154375	6,769.3	2,973.9
	LOKTAK	1,155.870000	1,130.558400	-25.311600	17,623.4	75,236.9
	PARE	1,121.560000	1,125.556800	3.996800	33,720.8	20,113.9
	RANGANADI	0.000000	-94.493999	-94.493999	0.0	1,32,575.1
	KAMENG	14,188.630000	14,314.701307	126.071307	3,90,520.5	0.0
	ER	-8,773.810000	659.114433	9,432.924433	4,15,92,802.6	0.0
	NR	0.000000	-12,146.472761	-12,146.472761	0.0	5,17,21,466.7
	SUBANSIRI	21,127.600000	21,443.636366	316.036366	12,43,448.9	70,523.3

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 06-07-2026 TO 12-07-2026	ARUNACHAL PRADESH	25015.42	25744.30	728.89	2431642.95	6696591.06
	ASSAM	289096.36	290545.62	1449.27	9192184.17	16436356.93
	MANIPUR	25340.20	25601.03	260.83	1837745.00	3339165.03
	MEGHALAYA	10812.21	9194.01	-1618.20	5285658.27	874332.75
	MIZORAM	12420.26	10949.59	-1470.67	5196742.61	260482.57
	NAGALAND	22441.06	21331.00	-1110.05	3525004.50	748400.67
	TRIPURA	53153.16	51561.10	-1592.06	7046538.61	2928593.83
	AGBPP	23382.35	24025.78	643.42	3017011.91	1057768.23
	AGTCCPP	5899.09	5842.44	-56.65	395503.46	818350.01
	BGTPP	79633.21	79346.29	-286.92	2326363.82	3206500.13
	BNC	189.15	181.65	-7.50	47950.24	49716.12
	PALATANA	66374.32	66069.27	-305.05	1693541.55	2850092.35
	DOYANG	8610.60	8598.02	-12.58	228898.58	343007.19
	KHANDONG	8064.00	8061.18	-2.82	12689.81	19042.30
	KOPILI	33196.80	33187.56	-9.24	314281.38	258319.38
	KOPILI-2	3605.50	3621.82	16.32	42064.46	17089.09
	LOKTAK	7982.96	8003.88	20.92	158362.77	185707.31
	PARE	6188.52	6240.82	52.30	317428.86	166242.39
	RANGANADI	0.00	-696.45	-696.45	0.00	977123.42
	KAMENG	95143.12	95690.80	547.68	2281941.08	545530.29
	ER	579.93	75303.18	74723.26	315695593.16	0.00
	NR	0.00	-91545.60	-91545.60	0.00	389403615.67
	SUBANSIRI	122772.33	123952.07	1179.74	9685620.54	5714695.34