



भारत सरकार Government of India

विद्युत मंत्रालय Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya

No. NERPC/SE(O)/OCC/2026/1217 - 1259

Date: 16-07-2026

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय: 240वीं ऑपरेशन कोऑर्डिनेशन उप-समिति (ओसीसी) की बैठक का एजेंडा-तत्संबंधी।

Subject: Agenda of 240th Operation Coordination Sub-Committee (OCC) Meeting - reg.

महोदय/महोदया,

कृपया आपकी जानकारी और आवश्यक कार्रवाई के लिए 24 जुलाई 2026 को होटल नंदन, गुवाहाटी में आयोजित होने वाली 240वीं ओसीसी बैठक के एजेंडे के साथ यहां संलग्न देखें। कार्यसूची एनईआरपीसी की वेबसाइट www.nerpc.gov.in पर भी उपलब्ध है।

Sir/Madam,

Please find enclosed herewith the agenda of the 240th OCC Meeting to be held at Hotel Nandan, Guwahati on 24th July 2026 for your kind information and necessary action. The agenda is also available on the website of NERPC: www.nerpc.gov.in.

भवदीय / Yours faithfully,

Encl: As above

दिनांक 16/07/2026

(डी.के. बाउरी/ D.K Bauri)

निदेशक/ Director

परिचालन/ Operation

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(डी के बाउरी/ D K Bauri)

निदेशक (O) /Director (O)



**AGENDA FOR
240th OCC MEETING**

Time: 10:30 Hrs.

Date: 24th July, 2026 (Friday)

Venue: Hotel Nandan, Guwahati

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NORTH EASTERN REGIONAL POWER COMMITTEE

AGENDA FOR 240th OCC MEETING TO BE HELD ON 24.07.2026 (FRIDAY) AT 10:30 HRS

1. PART-A: CONFIRMATION OF MINUTES

1.1. Confirmation of Minutes of 239th Meeting of OCC Sub-Committee of NERPC

The minutes of 239th meeting of OCC Sub-committee held on 24.06.2026 at NERPC Conference Hall, Shillong were circulated vide letter No. NERPC/SE (O)/OCC/2026/1079-1121 dated 8th July 2026.

No comments were received from constituents

Sub-committee may confirm the minutes of 239th OCCM

2. PART-B: ITEMS FOR DISCUSSION

2.1. Implementation of Islanding schemes in NER-NERPC

In a recently held meeting, under Secretary (Power), MoP, the progress on implementation of islanding schemes was reviewed. Special emphasis was given on timely implementation of under implemented projects and covering the state capitals/ commercial centers under the islanding schemes. It is pertinent to mention that Islanding schemes for 3 state capitals of NER, viz; Shillong, Imphal and Kohima, have not yet been devised. Further, in the meeting the issue of inclusion of 4-hour BESS with Grid forming inverters into the islanding was deliberated.

In the above context, three issues have been enumerated below for the discussion of the forum –

- a. Shillong, Imphal and Kohima islanding schemes may be planned at the earliest. The island with higher load and technical feasibility may be taken up on priority.
- b. Implementation of Guwahati Islanding scheme to be expedited
- c. NTPC has recently obtained connectivity of 75 MW BESS at Bongaigaon TPP with starting date from August 2027. Since BgTPP is covered under Guwahati Islanding scheme, the effect of this BESS on the island is to be discussed and suitable measures to be planned to integrate/ exclude the BESS from the island.

Forum may deliberate.

2.2. Inputs for Finalization of Electricity Generation Programme (EGP) for FY 2027–28-NERPC

NERPC, vide emails dated 06.07.2026 and 14.07.2026, requested all constituent utilities and State Load Dispatch Centres (SLDCs) to furnish the requisite data for preparation of the Electricity Generation Programme (EGP) for FY 2027–28. The information sought includes:

1. Month-wise Energy Requirement and Peak Demand (during peak and off-peak hours) for FY 2027–28; and
2. Station Unit-wise Planned Maintenance Schedule of generating units for FY 2027–28.

The above information has been sought by **31st July 2026** to facilitate timely compilation of the All-India Energy Requirement and Peak Demand and finalization of the EGP.

As on date, Assam has furnished the month-wise Energy Requirement and Peak Demand (during peak and off-peak hours) for FY 2027–28. The requisite information from the remaining constituent States/utilities is awaited.

All constituent utilities and States may update the forum on the status of submission of the above information. Utilities which have not yet furnished the requisite details are requested to submit the same within the stipulated

timeline and in the prescribed format to enable timely finalization of the Electricity Generation Programme for FY 2027–28.

All utilities and states may note for compliance.

2.3. Collection of Captive Power Plant (CPP) Generation data of NER- NERPC

Background:

The present electricity generation figures include only utility-based generation and exclude Captive Power Plants (CPPs), resulting in an incomplete assessment of total electricity generation and actual power consumption. The Central Electricity Authority (CEA) currently collects annual CPP generation data for plants of 0.5 MW and above from State DISCOMs under Format-21 of the Central Electricity Authority (Furnishing of Statistics, Returns and Information) Regulations, 2007. To strengthen data collection, CEA is developing an online portal for monthly reporting. In a meeting held on 15 April 2026, chaired by the Chairperson, CEA, it was directed that CPP data collection through the portal be pursued and monitored in OCC forums with participation of Regional Power Survey Offices (RPSOs).

Deliberation in 239th OCC Meeting:

NERPC apprised the forum that although several CPPs in Assam have already been onboarded on the CEA portal for submission of generation data, timely submission of data by the onboarded CPPs is still not being ensured. NERPC further informed that 12 CPPs in Assam are yet to complete onboarding on the CEA portal. In this regard, NERPC requested the SLDC Assam to closely coordinate with the respective CPPs to expedite their onboarding on the CEA portal and ensure timely submission of the required data through the portal in accordance with the prescribed timelines.

Assam may update.

2.4. Unit-wise Restoration Status of Panyor Lower Hydro Power Station (3 × 135 MW)-NERLDC

All three generating units (3 × 135 MW) of Panyor Lower Hydro Power Station have been under forced outage since 24 June 2026 due to flash floods.

The Indian power grid is currently witnessing a substantial increase in electricity demand owing to the prevailing summer season. To meet the anticipated high all-India demand, it is essential that all generating units remain available and in healthy operating condition.

In view of the above, you are requested to kindly intimate the present unit-wise restoration status of Panyor Lower Hydro Power Station at the earliest.

NEEPCO may update.

2.5. Installation of Energy Meters on Namsai-1 & Namsai-2 Feeders for Integration with AGBPS ABT Management System-NEEPCO

NEEPCO propose to integrate the power and energy flow through the Namsai-1 and Namsai-2 feeders with the ABT Management System of Assam Gas Based Power Station (AGBPS), NEEPCO Ltd. To facilitate this integration, it is proposed to install two multifunction energy meters (Schneider PM8000, Accuracy Class 0.2) on the respective feeders.

The scope of work includes panel modification, provision of 220 V DC auxiliary supply, CT/PT connections, shorting of CT terminals, and communication interface for ABT data acquisition.

In this regard, NEEPCO have taken up the matter with POWERGRID, Namsai for necessary concurrence. POWERGRID has suggested that the proposal be deliberated in the OCC meeting prior to implementation.

NEEPCO request the forum to kindly deliberate and accord approval for the following:

1. Permission to install multifunction energy meters on the Namsai-1 and Namsai-2 feeders for integration with the AGBPS ABT Management System.
2. Approval for shutdown of the Namsai-1 and Namsai-2 feeders for three hours each to facilitate installation and commissioning of the proposed energy meters.

Forum may deliberate.

2.6. Renovation & Modernization for Life Extension of Loktak Power Station – NERPC

Background:

As per Agenda No. 2.22 the 236th OCC Meeting, the Renovation & Modernization (R&M) works of Loktak HEP are scheduled to commence from November 2026. During the complete shutdown of the generating station (November 2026 to April 2027), the 132 kV Loktak Switchyard will also undergo renovation, rendering power transfer through the switchyard unavailable. Accordingly, all concerned utilities were advised to ensure alternate arrangements for power transfer through the four 132 kV transmission lines emanating from Loktak Switchyard.

Since the Rengpang area of Manipur is presently fed radially from Loktak, Manipur was advised to expedite the restoration of the 132 kV Jiribam–Rengpang transmission line to ensure reliable power supply during the shutdown period. In the previous OCC meeting, Manipur informed that no progress had been made on the restoration works, though a proposal for SASCI funding had been submitted and the RoW issues involving NHIDCL had been taken up with the concerned District Administration. NERLDC had requested NHPC to share the detailed shutdown schedule for advance operational planning, while Member Secretary, NERPC directed that a meeting of all stakeholders be convened to finalize alternate connectivity arrangements to minimize the impact of the shutdown.

In this regard, NHPC submitted the detailed work timelines vide email dtd. 23rd June, 2026 which is attached as **Annexure**.

NHPC, Manipur may update.

Forum may deliberate.

2.7. Frequent Tripping of 132 kV Loktak-Rengpang Line of MSPCL-NHPC

During May and June 2026, the 132 kV Loktak-Rengpang Line experienced repeated trippings (18 no.), predominantly due to the operation of distance protection at different zones/locations. Further, five trippings of the line have already been recorded during July 2026 (till date).

The frequent faults and consequent tripping of the line have resulted in a significant increase in the operation of circuit breakers and associated switchgear at the Loktak end. Such repeated operations are undesirable as they may adversely affect the health of the equipment and increase the risk of **grid disturbance and/or loss of generation**.

Manipur may therefore be requested to investigate the root cause of the recurring trippings and take appropriate corrective measures to improve the reliability of the line.

Forum may deliberate.

2.8. Revision of O/C Pickup Setting & Modification in CT Ratio for facilitating Load Increment in 33 kV Namsai Feeder Bay at 132/33KV, Namsai S/s (PGCIL)- DoP, Ar. Pradesh

The load demand on the 33 kV Namsai feeder has drastically increased due to prevailing hot weather conditions. This surge in demand has resulted in frequent Overcurrent (O/C) tripping of the feeder, severely affecting power stability in the region.

To mitigate this issue, DoP, Ar. Pradesh had previously requested PGCIL to increase the O/C Pickup setting of the 33kV Namsai feeder at the 132/33KV Namsai Substation (PGCIL end) from the current 200A to 292A.

However, PGCIL via their reply letter has expressed their technical inability to revise the settings upward due to the physical limitations of their existing 150/1A Current Transformer (CT) ratio. Consequently, PGCIL has advised DoP, Ar. Pradesh to take up this matter with the NERPC for a comprehensive solution.

In view of the urgency of ensuring uninterrupted power supply to consumers, DoP, Arunachal Pradesh has requested the forum to deliberate the matter in detail during this OCC meeting and facilitate an early resolution.

Forum may deliberate.

2.9. Persistent Low Voltage in Rangia Area and Associated System Strengthening Measures-NERLDC

The Rangia area of the Assam Power System has been experiencing persistent low voltage conditions, particularly during the summer and monsoon seasons, even under normal operating conditions. The situation may further deteriorate following the outage of any major feeding element, such as one circuit of the 220 kV Bongaigaon–Rangia D/C line or the 132 kV Rangia–Motanga line.

It is also observed that the Assam Power System is drawing significant active power through the 132 kV Rangia–Motanga interconnection, resulting in increased stress on the Bhutan Power System. The Bhutan Power System Operator (BPSO) has expressed concern over the high-power drawl and has requested the opening of the 132 kV Rangia–Motanga line from the Motanga end to safeguard its network. For ready reference, the details of the voltage profile, MW drawl in the Rangia area is attached as ***annexure-A***.

The matter has been deliberated in various OCC meetings as well as the 27th, 29th, 30th and 31st meetings of the NERPC & TCC meetings. Most

Assam is requested to apprise the forum of its action plan and the measures proposed to mitigate the operational constraints and improve the voltage profile in the Rangia area of the Assam Power System.

2.10. Review of Grid Disturbance at Bongaigaon and Expedited Commissioning of 220/132 kV Gossaigaon Substation-NERLDC

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220/132 kV BTPS ICT-2 tripped due to HV side OC in R & Y phase current exceeds HV side OC setting of 120% of full load current (420 A) i.e. 504 A resulted into the tripping of ICT-2 as per IDMT characteristics. This indicates combined loading of 350 MW in ICTs of BTPS.

After tripping of 220/132 kV BTPS ICT-2, Loading in 220/132 kV ICT-1 observed was 340 MVA (212%) with Active power 330 MW approximately. This resulted in successful SPS operation at 22:13:40.487 Hrs which led to reduction of approx. 102 MW (as per SCADA) due to SPS operation.

SPS Stage-1 resulted in load shedding of 55 MW after 2 seconds, hence 220/132 kV ICT-1 loading decreased to 275 MW and 284 MVA (177%). SPS Stage-2 resulted into load shedding of another 47 MW after 3 seconds, hence 220/132 kV ICT-1 loading decreased to 228 MW and 234 MVA (146%).

Despite operation of SPS at BTPS, 220/132 kV BTPS ICT-1 loading was above the safe limit of 120% of full load current at 22:13:46.222 Hrs, 220/132 kV BTPS ICT-1 tripped.

Details of SPS Scheme at Bongaigaon (Assam):

If any of the 2x160 MVA 220/132 kV ICTs at BTPS(Assam) are loaded to 122% of their full load capacity, Load shedding of 140 MW will be done in two stages with delay of 2 sec in Stg-1 & 3 sec in Stg-2. The combined load in SPS Stage-1 is 81.17 MW and that of SPS Stage-2 is 59 MW.

Although the Special Protection Scheme (SPS) at BTPS operated correctly on 03-07-2026, it was unable to prevent the grid disturbance due to the high load demand of around 350 MW in the Bongaigaon area. This indicates that the Bongaigaon area is highly vulnerable to grid disturbances, as both 160 MVA ICTs were loaded above 170 MW each under normal operating conditions.

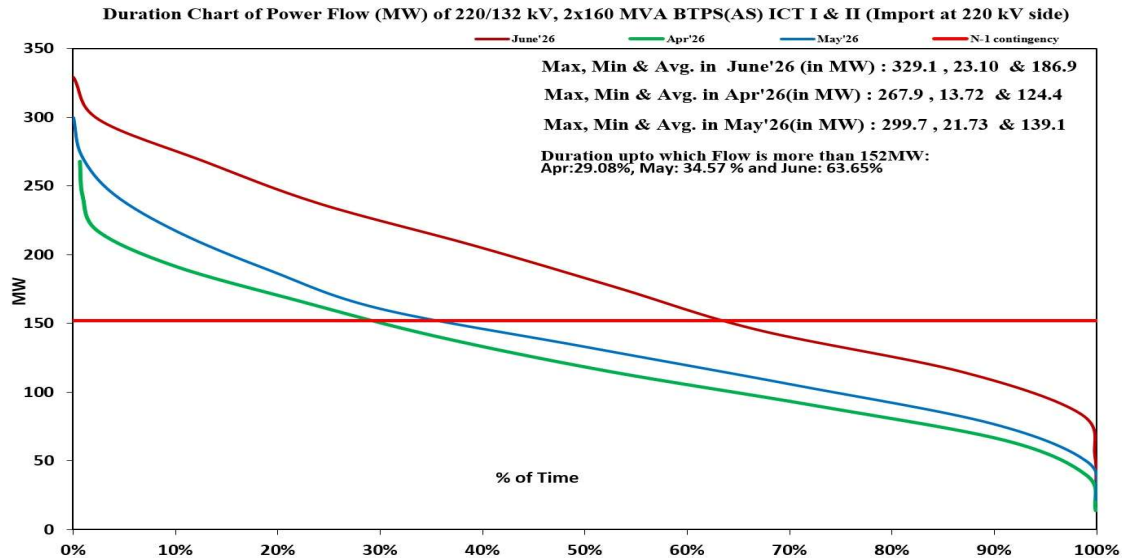


Fig: Duration curve for 2x160 MVA ICT at Bongaigaon (AS)

To address this constraint, the 220/132 kV Gossaigaon Substation has already been planned and is under construction by AEGCL. However, considering the critical system conditions, AEGCL is once again requested to expedite the commissioning of the 220/132 kV Gossaigaon Substation in a time-bound manner and apprise the forum of the project status and expected commissioning schedule.

Additionally, the SPS at Bongaigaon needs to be reviewed and the following remedial measures may be adopted until the commissioning of the 220/132 kV Gossaigaon LILO.

The combined loading on both 220/132 kV ICTs at Bongaigaon should be maintained within 300 MW.

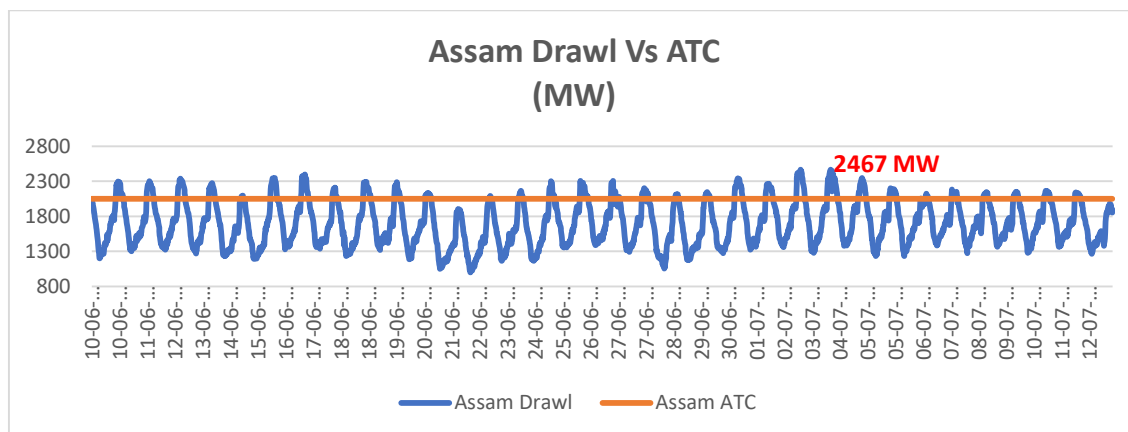
An additional 40–50 MW load shedding may be incorporated in SPS Stage-1 & 2 at BTPS to avoid complete blackout after SPS operation.

Forum may deliberate.

2.11. Violation of TTC/ATC by Assam and Tripura Power system- NERLDC

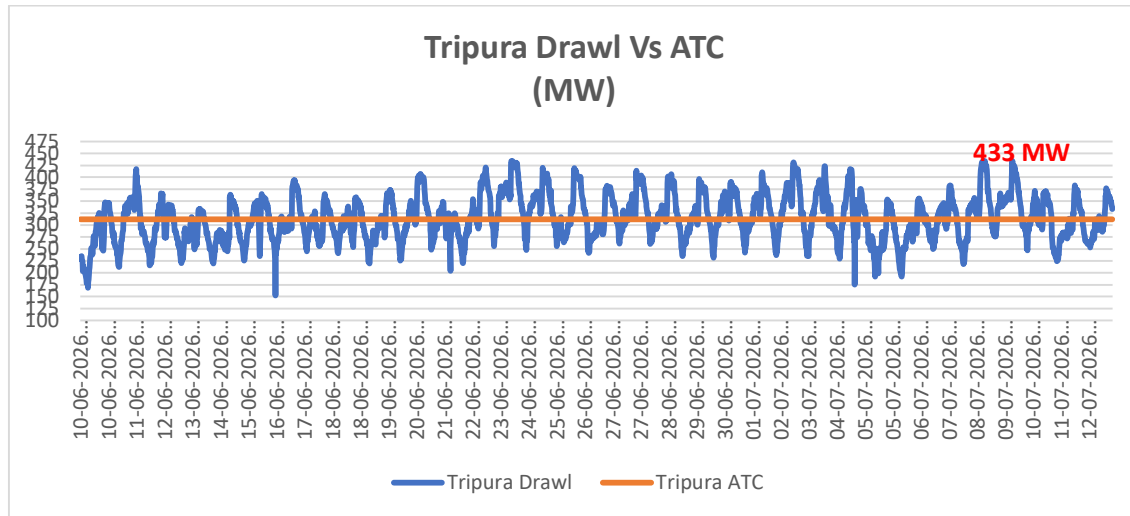
Continuous violations of the TTC/ATC limits of the Assam and Tripura power systems are being observed. These violations are primarily due to the persistent delay in the commissioning of approved projects.

In the Assam power system, drawl beyond the TTC limit places undue stress on the 220 kV Agia–BTPS D/C, 220 kV Balipara–Sonabil D/C, and 220 kV Misa–Samaguri D/C transmission lines. The outage of any one of these transmission circuits may result in cascading tripping, thereby jeopardizing the security of the Assam power system. Study suggests that the early commissioning of the 400/220 kV Sonapur, 400/220 kV Rangia, and 220/132 kV Agomoni (Gossaigaon) substations, along with the associated downstream network developments, would enhance the drawl capability of the Assam power system.



Similarly, in the Tripura power system, drawl beyond the TTC limit places excessive loading on the 132 kV SM Nagar–SM Nagar (ISTS) transmission line. Further, the outage of the 132 kV SM Nagar (ISTS)–Budhjung Nagar transmission line may lead to cascading tripping, adversely affecting the reliability of the Tripura power system. Early completion of the reconductoring works of the 132 kV SM Nagar–SM Nagar (ISTS), 132 kV SM Nagar (ISTS)–Budhjung Nagar, and 132 kV PK Bari (ISTS)–Manu transmission lines would improve the drawl capability of the Tripura power system. In addition, increased generation from the Rokhia and Baramura

generating stations is expected to alleviate the existing constraints in the Tripura power system.



AEGCL and TSECL are requested to take all necessary measures to improve the drawl capability of their respective power systems by ensuring the timely implementation and commissioning of the approved projects.

Forum may deliberate.

2.12. Early Restoration of 132kV Lekhi-Chimpu line-NERLDC

132 kV Lekhi–Chimpu transmission line has been under outage since 06:11 Hrs on 30-05-2025 due to Tower No. 5 being on the verge of collapse, caused by heavy rainfall, as reported by the Department of Power (DoP), Arunachal Pradesh.

During the 228th OCC Meeting held on 25.07.2025, DoP, Arunachal Pradesh informed that restoration works were in progress and were expected to be completed within three months. However, the transmission line continues to remain under outage.

DoP, Arunachal Pradesh is requested to apprise the forum of the present status of the restoration works, the reasons for the delay, and the revised timeline for restoration of the 132 kV Lekhi–Chimpu transmission line.

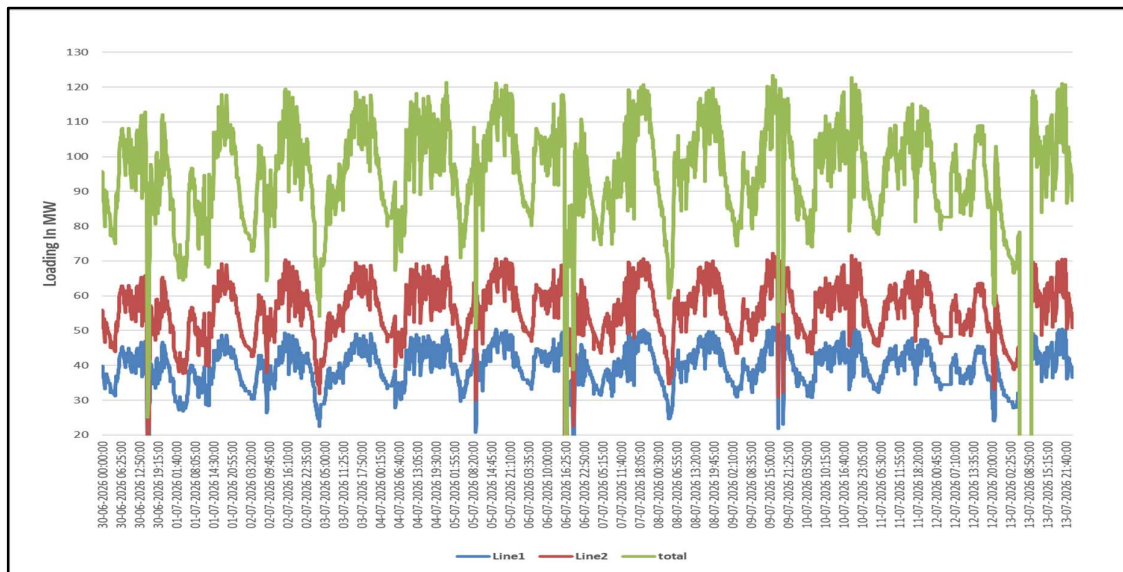
DoP, Arunachal Pradesh may upadte.

2.13. Loading Imbalance in 132 kV Dimapur (PG) – Dimapur (NL) Line-1 & Line-2-NERLDC

The demand in the Nagarjan (Dimapur) area of the Nagaland power system is supplied through the following parallel 132 kV transmission lines:

Name	Owner	Length	Conductor
132 kV Dimapur (PG) – Dimapur (NL) 1 Line	DoP, Nagaland	0.65 KM	ACSR Panther
132 kV Dimapur (PG) – Dimapur (NL) 2 Line	DoP, Nagaland	0.95 KM	ACSR Panther

Loading profile of the lines as shown below-



Under normal operating conditions, approximately 40% of the load is carried by Line-1, whereas 60% is carried by Line-2, despite both lines being of similar configuration and connected in parallel.

Further, a significant phase-wise current imbalance has been observed between the two circuits, as given below:

Element	R-ph Current	Y-ph Current	B-ph	Loading (MW)
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			Current	
Line-1	243 A	237 A	196 A	45 MW
Line-2	298 A	310 A	349 A	65 MW

It is observed that the B-phase current in Line-1 is considerably lower than the other two phases, whereas the B-phase current in Line-2 is significantly higher. Consequently, during periods of high loading, the B-phase current of Line-2 exceeds the SPS pickup setting (390 A), even though the overall three-phase MW loading remains within permissible limits. This has resulted in unintended operation of the SPS at Dimapur (NL).

The load shedding due to SPS operation as shown below-

Sl.	Date	Time	SPS Scheme Load Shed Quantum
1	26-Jun-26	18:28 hrs	30 MW
2	29-Jun-26	16:22 hrs	16 MW
3	02-Jul-26	16:35 hrs	30 MW

To investigate the issue, DoP, Nagaland has availed daytime shutdowns of both Line-1 and Line-2 for CRM testing and other diagnostic investigations on 13th July'26. However, the root cause of the abnormal phase current distribution has not yet been identified, and the issue continues to persist.

In view of the above, the OCC Forum may discuss the issues and recommend appropriate measures for improving the reliability and security of the Nagaland power system.

Forum may deliberate.

2.14. Healthiness of Transfer Bus Coupler Bay at 132 kV Kolasib Substation-NERPC

POWERGRID, vide its letter dated 06.07.2026, informed that the 132 kV Aizawl–Kolasib transmission line tripped on 05.07.2026 at 16:53 Hrs due to a B-phase fault. Although the line was successfully charged from the Aizawl end at 17:37 Hrs, the circuit breaker at the Kolasib end could not be closed due to a mechanical defect. Consequently, the line remained out of service until 08:19 Hrs on 06.07.2026, when the circuit breaker was rectified and the line was restored.

POWERGRID further informed that the Kolasib substation is configured with a Single Main and Transfer Bus arrangement, which facilitates the transfer of a feeder to the Bus Coupler Bay in the event of failure or maintenance of the feeder's main circuit breaker. However, during the restoration process, the Transfer Bus Coupler breaker was found to be completely dismantled, rendering the transfer facility unavailable and thereby delaying restoration of the transmission line. It was also informed that the bay at the Kolasib end is maintained by POWERGRID, while the substation belongs to the P&ED, Government of Mizoram.

In its communication, POWERGRID requested coordination with the P&ED, Mizoram to ensure the healthiness and operational readiness of the Transfer Bus Coupler Bay so that the intended redundancy of the substation bus configuration remains available during contingencies. POWERGRID also requested that the transmission line be considered deemed available during the above period, as the prolonged outage was attributable to the non-availability of the Transfer Bus Coupler arrangement.

Forum may deliberate.

2.15. Monthly Review of PDMS Data Updation for Newly Added Network Elements during May- 2026-NERPC

During the 238th OCC meeting, Member Secretary, NERPC emphasized that the utility of PDMS can be fully realized only when the data available in the system remains accurate, complete, and updated.

The forum was also informed that NERPC and NERLDC shall coordinate with PRDC to ensure that all relevant data pertaining to transmission and generation elements are updated in PDMS prior to issuance of First Time Charging (FTC) approval for any transmission element.

Further, Director (Operation), NERPC suggested that all upcoming ISTS as well as intra-state transmission and generating elements may be brought before the OCC on a monthly basis so that their technical details, connectivity information, protection data, and other relevant particulars can be incorporated in PDMS in a timely and systematic manner.

In line with the above deliberations, NERLDC and all constituent utilities are requested to furnish the details of all newly added Inter-State Transmission System (ISTS), Intra-State Transmission System (InSTS), generating stations, IPPs, and other associated network elements commissioned/added during the month of May 2026, so that the same can be incorporated and validated in the PDMS database in a timely manner.

In 239th OCC Meeting, it was decided that NERLDC shall share details of all newly integrated ISTS/InSTS elements with NERPC, and all States shall regularly furnish details of newly integrated intra-state grid elements to NERPC for timely updation of the PDMS database.

NERLDC and All NER States may update.

2.16. First time charging Procedure for elements under NERPSIP and Comprehensive projects-NERLDC

FTC Procedure for elements under NERPSIP and Comprehensive projects was approved in 189th OCC Forum. However, following the implementation of the IEGC, 2023 and subsequent amendments to the relevant rules and regulations, the procedure requires revision to align with the current regulatory framework and prevailing operational practices.

As several elements are proposed to be integrated into the grid under NERPSIP and Comprehensive Schemes, the asset owner shall submit the FTC application to NERLDC via email/ FTC Portal in accordance with the prescribed procedure and timelines for obtaining charging clearance.

SLDCs are thereby requested to submit the following necessary requirement to NERLDC prior to first time charging clearance by the SLDC's:

1. State Electrical Inspector clearance, wherever applicable, in accordance with Regulation 45 of the Central Electricity Authority (Measures relating to Safety and Electric Supply) Regulations, 2023.
2. SLDCs must ensure Telemetry data, Speech and Communication System in line with clause 11 of IEGC, 2023 and clause 6(3) of CEA (Technical Standards for Connectivity to the Grid) Regulations, 2007, as amended from time to time. (Annexure A3, Annexure A4, Annexure B3 to be submitted and telemetry data to be made available at NERLDC)
3. SLDCs must submit the Optical Time Domain Reflectometer (OTDR) and Light Source and Power Meter (LSPM) and Site Acceptance Report (SAT) of Fibre Optic Terminal Equipment FOTE panel, FOTE's DC Power Source (DCPS) and PLCC panel in line with clause 48(5) of Central Electricity Authority (Technical Standards for Construction of Electrical Plants and Electric Lines) Regulations, 2022)
4. SLDCs shall also ensure healthiness of the protection system in line with CEA (Technical Standards for Connectivity to the Grid) Regulations, 2007 as amended from time to time and ensure coordinated protection settings of the respective element as per RPC guidelines prior to first time charging. (Annexure B2, Protection setting approval from NERPC, Downloadable Relay settings and manually triggered DR/EL files to be submitted)

5. Also, Technical parameter as per format of NERLDC shall be furnished by respective SLDCs to NERLDC for network modelling and system studies. The same should also include proper protection data of the element and accuracy class of core instrument transformer used for metering.
6. SAMAST Meter/SEM Meters details as per the Annexure A5 & Annexure B4 quoting clauses as per the IEGC 2023 and further amendments.

Forum may deliberate.

2.17. Implementation of Uniform Methodology for Operational Data Reporting and Migration to 15-Minute Block-wise Operational Data under the Power Supply Position (PSP) Framework-NERLDC

Publication of the daily/monthly Power Supply Position (PSP) report and submission of operational data to the Ministry of Power (MoP) is a continuous activity undertaken by GRID-INDIA (NLDC/RLDCs) and requires the highest level of accuracy, consistency and transparency. To maintain a Single Source of Truth while publishing operational figures and exceptional records (such as all-time highest demand), the following measures are proposed:

1. States shall furnish their respective Maximum Demand Met, shortage during maximum demand met and the corresponding Demand (Demand Met + Shortage) for the respective reporting day/month.
2. Any revision in operational data after submission of the daily PSP report shall be promptly communicated to NERLDC. States shall also exercise due diligence to minimize revisions after submission of the daily PSP report.

At present, the PSP report is prepared based on hourly operational data (ISGS and intra state generation, imports/exports, demand Met and shortage) furnished by the states and ISGS utilities. However, with the implementation of the Indian Electricity Grid Code (IEGC), 2023, operational

planning, scheduling, forecasting, resource adequacy assessment and metering are all carried out on a 15-minute time-block basis. Accordingly, migration to 15-minute block-wise operational data is essential to ensure consistency with the prevailing operational framework.

Further, availability of 15-minute operational data will facilitate direct comparison of State-furnished demand with corresponding 15-minute schedules, Special Energy Meter (SEM) data, 15-minute demand forecasts and SCADA demand, enabling continuous reconciliation between scheduled, metered and telemetered data. This will help identify data inconsistencies, improve demand validation, facilitate timely feedback and corrections, and enhance the accuracy, transparency and reliability of operational reporting.

Accordingly, all States and ISGSs are requested to migrate from the existing hourly reporting to 15-minute block-wise operational data for PSP reporting.

It is proposed to implement the revised reporting framework with effect from the last week of July 2026, subject to completion of the necessary modifications in the PSP database and reporting application.

Forum may deliberate.

2.18. Submission of Day-Ahead Resource Adequacy Data through the NERLDC Resource Adequacy (RA) Portal-NERLDC

To streamline the day ahead resource adequacy data submission process, improve data quality, eliminate manual handling and enable timely analysis, NERLDC has developed an online Resource Adequacy (RA) Portal. The portal provides a standardized platform for uploading day ahead RA files, automated data validation, real-time monitoring of submissions and timely dissemination of information required for day ahead regional resource adequacy assessment.

Accordingly, all State Load Despatch Centres (SLDCs) are requested to submit their Day-Ahead Resource Adequacy files exclusively through the NERLDC RA Portal in the prescribed format and within the timelines specified under the IEGC, 2023.

The proposed online submission mechanism may be implemented with effect from a mutually agreed date after successful completion of user onboarding and trial submissions by the state utilities. The portal can be accessed through <https://ra.nerlhc.in>.

Forum may deliberate.

2.19. Regarding non-submission of Demand forecast and Resource Adequacy (RA) data as per IEGC 2023-NERLDC

IEGC 2023 mandated that each SLDC and such other entities (like bulk consumers) which are directly connected to ISTS will carry out the demand estimation for both active and reactive power (as per clause 31.2(a), 31.2(b), 31.2(f)) along with the generation capacity availability (as per clause 31.4(b)) for meeting the projected demand and submit the same to respective RLDC for regional level forecast by method of aggregation, each RLDC would further furnish the regional level as well as state level forecast data to NLDC for computation for all India level demand and generation estimation (as per clause 31.2(g)).

The timeline for submitting these data to RLDC/NLDC would be as given in Table-I (as per IEGC clause 31.2(h)).

Table-I: Timeline for Demand Estimation

Daily demand estimation	10:00 hours of previous day
Weekly demand estimation (Monday to Sunday)	First working day of previous week
Monthly demand estimation	Fifth day of previous month
Yearly demand estimation	30th September of the previous year

Status of submission of Demand estimation and RA data for the month of June 2026 is shown in the table below:

	Day-Ahead Resource Adequacy	Week Ahead Resource Adequacy (June 2026)					Month Ahead Resource Adequacy		Year Ahead Resource Adequacy for 2026-27
		Week 1	Week 2	Week 3	Week 4	Week 5	Jun -26	Jul -26	
Arunachal Pradesh									
Assam									
Manipur									
Meghalaya									
Mizoram									
Nagaland									
Tripura									

Not in prescribed format	Data not submitted	Data Submitted	Irregular
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To facilitate effective operational planning, forecast and Resource adequacy data is essential. Hence, all SLDCs are requested to submit the required forecast data as per formats mentioned in NER operating Procedure 2025 and IEGC timeline mentioned above regularly.

Further as per the Report of honourable Member (Technical), CERC in order on Suo-motu petition No. 09/SM/2024, the issues of non-submission of resource adequacy data including demand estimation and generation data by the states to be deliberated.

Forum may deliberate.

2.20. Status of Resource Adequacy data from NER states and revision of data submission format-NERLDC

As per the IEGC, 2023, each SLDC/utility is required to furnish day-ahead, week-ahead, month-ahead and year-ahead Resource Adequacy (RA) data,

including demand forecast, generation availability and reserves from intra-state resources, in accordance with the NLDC/RLDC Operating Procedure.

As deliberated under Agenda 2.21 of 239th OCCM held on 24th June 2026 at Shillong, the existing methodology for calculation of reserve requirements shall be taken up with Hon'ble commission for review in view of operational characteristics of NER states.

In view of the above mandate from IEGC and deliberation in 239th OCCM, the status of RA data submission from NER states as per prescribed format as on 14th July 2026 is shown in Table below:

Sl no.	State	Timeli ne	Receiv ed or not (in prescri bed format)	Remark
1	Arunac hal Pradesh	Day Ahead	Yes	Complete data received. Reactive power data is irregular.
		Week Ahead	Yes	Complete data received.
		Month Ahead	Yes	Reactive power forecast not mentioned
2	Assam	Day Ahead	Yes	Proposed procurement, proposed load shedding not mentioned
		Week Ahead	Yes	Proposed procurement, proposed load shedding details not mentioned
		Month Ahead	Yes	Proposed procurement, proposed load shedding data not mentioned

3	Manipur	Day Ahead	Yes	Reactive power forecast not mentioned
		Week Ahead	Yes	Reactive power forecast not mentioned
		Month Ahead	Yes	reactive power forecast data not mentioned
4	Meghalaya	Day Ahead	Yes	Complete data received.
		Week Ahead	Yes	Complete data received.
		Month Ahead	Yes	reactive power forecast data not mentioned
5	Mizoram	Day Ahead	Yes	Reactive power forecast not mentioned
		Week Ahead	Yes	Proposed procurement, proposed load shedding details, reactive power forecast data not mentioned
		Month Ahead	Yes	Proposed procurement, proposed load shedding, reactive power forecast data not mentioned
6	Nagaland	Day Ahead	Yes	Complete data received.
		Week Ahead	Yes	Complete data received.
		Month Ahead	Yes	Complete data received.
7	Tripura	Day	No	Reactive power forecast not mentioned

		Ahead		
		Week Ahead	Yes	Reactive power forecast not mentioned
		Month Ahead	Yes	Reactive power forecast not mentioned

It is requested to furnish complete data in the prescribed formats for all the time horizons.

Forum may deliberate.

2.21. Operational Planning and Resource Adequacy for August 2026- NERLDC

The Operational Planning and Resource Adequacy assessment for August 2026 is attached for review and comments.

- All utilities are requested to review the assessment and provide any necessary inputs or observations.
- Kindly share your feedback at the earliest to ensure comprehensive planning.

NERLDC may present.

2.22. Outage planning-NERPC

Outage Planning of Generation/Transmission elements

As per the Outage planning procedure of NER the planned outages approved in the OCC forum has to be reconfirmed by the availing utilities on 10:00hrs. of D-4 to 12:00 hrs. of D-3) to NERLDC in order to either avail the approved shutdown or cancel it.

If an outage is to be availed on say 10th of the month, the shutdown availing agency would reconfirm to NERLDC between 10 hrs. of 6th of the month to

1200 hrs. of 7th of the month. This practice is necessary to ensure optimal capacity utilization and the time required for associated system study/coordination by/amongst RLDC/NLDC.

Utilities have submitted the shutdown proposals for the month of August 2026 for discussion in OCC shutdown discussion meeting.

The SD Meeting for deliberating the Shutdowns proposals is scheduled on 15.07.2026 through online mode.

NERLDC may present the shutdowns that needed further discussion in the forum.

PART-C: ITEMS FOR UPDATE/FOLLOW-UP

3.1. Automatic Generation Control (AGC) in Indian Grid (Agenda 3.18 of 33rd NETeST Meeting)-NERLDC

As discussed in the 33rd NETeST Meeting held in Guwahati on 24th April 2026, the Forum advised that the above-mentioned agenda be discussed in the monthly OCCM for regular updates.

In the 239th OCC meeting held on 24.06.2026, NEEPCO apprised the forum that, in respect of Doyang HEP, the OEM had quoted a comparatively high price for the closed loop testing required for implementation of AGC, and that negotiations with the OEM were underway; the work was expected to be completed by August 2026. OTPC apprised the forum that implementation of AGC at Palatana is not considered feasible owing to the isolated nature of the Palatana grid system, and that a request seeking exemption has already been submitted before the Hon'ble CERC. The status for the remaining plants remained unchanged. Utilities concerned are requested to provide updated status for the 240th OCC meeting, as tabulated below:

Station Name	Status as per 239th OCCM	Status as per 240th OCCM
AGBPP (Kathalguri)	NEEPCO informed that they will decide internally for the necessary action on the Gas based plant to carry out the AGC in plant. Likely to go to CERC for exemption.	
Doyang	NEEPCO apprised the forum that the OEM had quoted a comparatively high price for the closed loop testing for implementation of AGC and that negotiations with the OEM are underway. Work is expected to be completed by August 2026.	
Kameng	Implementation of AGC at Kameng HEP is pending due to high vibration issues in the machines. Discussions are ongoing with the OEM for resolution of the issue.	
Ranganadi (Panyor)	SCADA is very old, and for which DCS upgradation is required. Tender has been floated, and Technical Evaluation going on. AGC implementation will be carried out in the lean period, i.e., after Nov'26.	
Pare	AGC implementation will be carried out in the lean period, i.e., after Nov'26.	

Station Name	Status as per 239th OCCM	Status as per 240th OCCM
RC Nagar	NEEPCO informed that they will decide internally for the necessary action on the Gas based plant to carry out the AGC in plant. Likely to go to CERC for exemption.	
Palatana	OTPC apprised the forum that implementation of AGC at Palatana is not considered feasible owing to the isolated nature of the Palatana grid system, and that frequent increase/decrease in generation as per AGC signals may not be operationally feasible under prevailing grid conditions. A request seeking exemption from AGC implementation has already been submitted before the Hon'ble CERC.	

Action: All concerned utilities (NEEPCO, NHPC, OTPC).

All utilities are requested to update the status of works and indicate the tentative timeline for completion of pending activities pertaining to them, as outlined in the Action Taken Report (ATR) circulated vide email dtd. 15th July, 2026.

Annexure

Erection Schedule for 132kV Outdoor Switchyard Work, Loktak Project

Sl No.	Description	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9	Week10	Week11	Week12	Week13	Week14	Week15	Week16	Week17	Week18	Week19	Week20	Week21	Week22
1	BAY-1 (Transformer Bay)																						
a	Removal and Stringing of Earthwire conductor																						
b	BUS-BAR conductor and Insulator removal with Jumpers and Re- Stringing with New Insulators and Conductor (Bus 1)																						
c	BUS-BAR conductor and Insulator removal with Jumpers and Re- Stringing with New Insulators and Conductor (Bus 2)																						
d	Dismantling of Existing Equipments, Fabrication and Strengthening of Structures and Installation of new Structures																						
e	Painting Work																						
f	Installation of New Equipments with allied work																						
g	Removal of Old Cables and Cable Tray, Fixing of New cable trays, Laying and Termination of Cables (Equipment to BMK)																						
h	Testing & Commissioning																						
2	BAY-2 (Jiribam -2)																						
a	Removal and Stringing of Earthwire conductor																						
b	BUS-BAR conductor and Insulator removal with Jumpers and Re- Stringing with New Insulators and Conductor (Bus 1)																						
c	BUS-BAR conductor and Insulator removal with Jumpers and Re- Stringing with New Insulators and Conductor (Bus 2)																						
d	Dismantling of Existing Equipments, Fabrication and Strengthening of Structures and Installation of new Structures																						
e	Painting Work																						
f	Installation of New Equipments with allied work																						
g	Removal of Old Cables and Cable Tray, Fixing of New cable trays, Laying and Termination of Cables (Equipment to BMK)																						
h	Testing & Commissioning																						
3	BAY-3 (Jiribam-1/ Rengpang)																						
a	Removal and Stringing of Earthwire conductor																						
b	BUS-BAR conductor and Insulator removal with Jumpers and Re- Stringing with New Insulators and Conductor (Bus 1)																						
c	BUS-BAR conductor and Insulator removal with Jumpers and Re- Stringing with New Insulators and Conductor (Bus 2)																						
d	Dismantling of Existing Equipments, Fabrication and Strengthening of Structures and Installation of new Structures																						
e	Painting Work																						
f	Installation of New Equipments with allied work																						
g	Removal of Old Cables and Cable Tray, Fixing of New cable trays, Laying and Termination of Cables (Equipment to BMK)																						
h	Testing & Commissioning																						
4	BAY-4 (Imphal-2)																						
a	Removal and Stringing of Earthwire conductor																						
b	BUS-BAR conductor and Insulator removal with Jumpers and Re- Stringing with New Insulators and Conductor (Bus 1)																						
c	BUS-BAR conductor and Insulator removal with Jumpers and Re- Stringing with New Insulators and Conductor (Bus 2)																						
d	Dismantling of Existing Equipments, Fabrication and Strengthening of Structures and Installation of new Structures																						
e	Painting Work																						
f	Installation of New Equipments with allied work																						
g	Removal of Old Cables and Cable Tray, Fixing of New cable trays, Laying and Termination of Cables (Equipment to BMK)																						
h	Testing & Commissioning																						
5	BAY-5 (Imphal-1 / Ningthoukhong)																						
a	Removal and Stringing of Earthwire conductor																						
b	BUS-BAR conductor and Insulator removal with Jumpers and Re- Stringing with New Insulators and Conductor (Bus 1)																						
c	BUS-BAR conductor and Insulator removal with Jumpers and Re- Stringing with New Insulators and Conductor (Bus 2)																						
d	Dismantling of Existing Equipments, Fabrication and Strengthening of Structures and Installation of new Structures																						
e	Painting Work																						
f	Installation of New Equipments with allied work																						
g	Removal of Old Cables and Cable Tray, Fixing of New cable trays, Laying and Termination of Cables (Equipment to BMK)																						
h	Testing & Commissioning																						

[illegible]

Re: Tentative schedule of work for the proposed shutdown of Switchyard for R & M of Loktak HEP

nerpc.operation <nerpc.operation@gov.in>

4 emails

NHPC Limited <phem-loktak@nhpc.nic.in>

Wed, 15 Jul 2026 5:36:20 PM +0530

To "kanchan cea"<kanchan.cea@gov.in>
Cc "Nerpc Operation"<nerpc.operation@gov.in>

Sir/Madam,

In addition to the earlier mail sent regarding the tentative schedule of work for the proposed shutdown of Switchyard for R & M of Loktak HEP, the overall shutdown plan of the Power Station is as below:

Sl no.	Shutdown Schedule	Shut Down Period in Months	Time period	Remarks
1	Complete Shutdown of all Three Units	Six	Nov'26 to Apr'27	Common Shutdown Period of all Generating Units & 132kV Switchyard for Renovation & Modernization Works of Loktak Power Station.
2	Unit#1 Stand Alone Shutdown	Three	May'27 to Jul'27	02 Generating Units, i.e Unit-2 & 3 will be running.
3	Unit#2 Stand Alone Shutdown	Five	Aug'27 to Dec'27	02 Generating Units, i.e Unit-1 & 3 will be running.
4	Unit#3 Stand Alone Shutdown	Five	Jan'28 to May'28	02 Generating Units, i.e Unit-1 & 2 will be running.
Total		19 months		

सधन्यवाद
Thanks & Regards

पावर हाऊस विद्युत अनुरक्षण
Power House Electrical Maintenance,
लोकतक पावर स्टेशन
Loktak Power Station,
एन एच पी सी लिमिटेड
NHPC LTD.
मणिपुर Manipur - 795124

From: "PHEM Loktak" <phem-loktak@nhpc.nic.in>
To: "kanchan cea" <kanchan.cea@gov.in>
Sent: Thursday, July 9, 2026 5:56:25 PM
Subject: Fwd: Tentative schedule of work for the proposed shutdown of Switchyard for R & M of Loktak HEP

Madam,

Iam forwarding you the earlier email sent regarding erection schedule of Switchyard of Loktak.

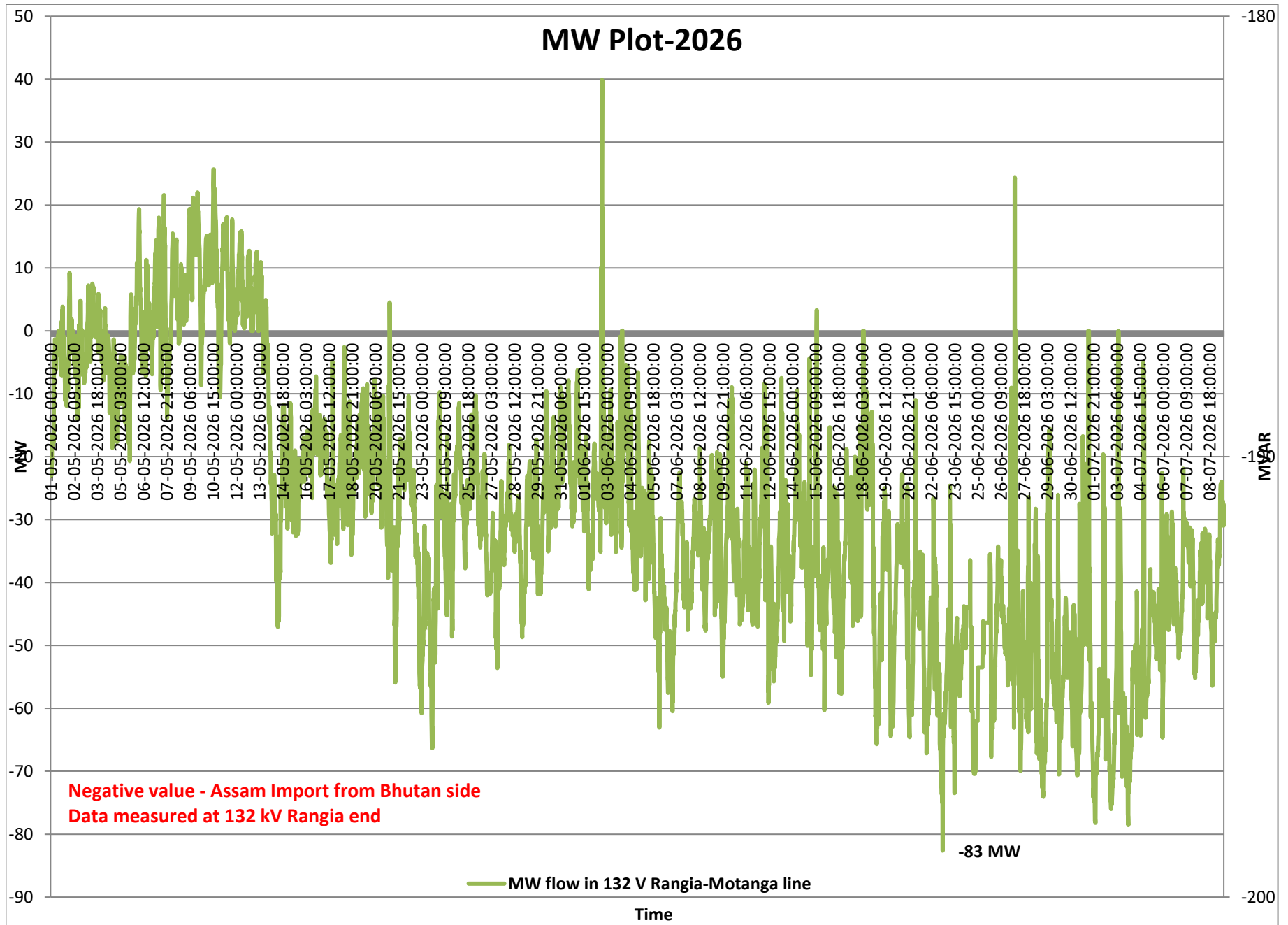
सधन्यवाद
Thanks & Regards

पावर हाऊस विद्युत अनुरक्षण
Power House Electrical Maintenance,
लोकतक पावर स्टेशन
Loktak Power Station,
एन एच पी सी लिमिटेड
NHPC LTD.
मणिपुर Manipur - 795124

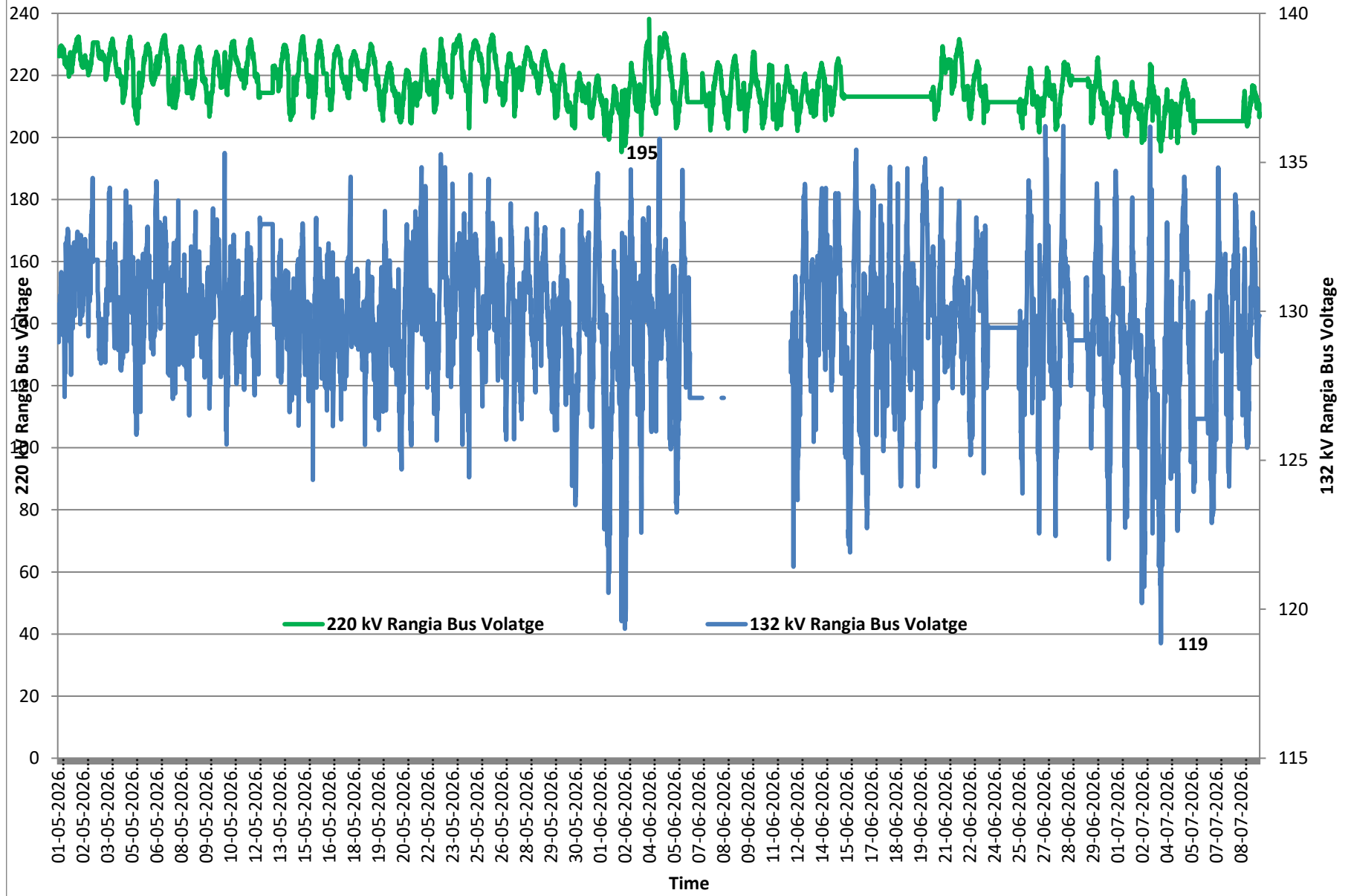
From: "PHEM Loktak" <phem-loktak@nhpc.nic.in>
To: "Nerpc Operation" <nerpc.operation@gov.in>, "nerpc" <nerpc@ymail.com>
Cc: "Nitish" <Nitish@nhpc.nic.in>, "Akan Basumatary" <akan@nhpc.nic.in>
Sent: Tuesday, June 23, 2026 11:17:35 AM
Subject: Tentative schedule of work for the proposed shutdown of Switchyard for R & M of Loktak HEP

Sir,

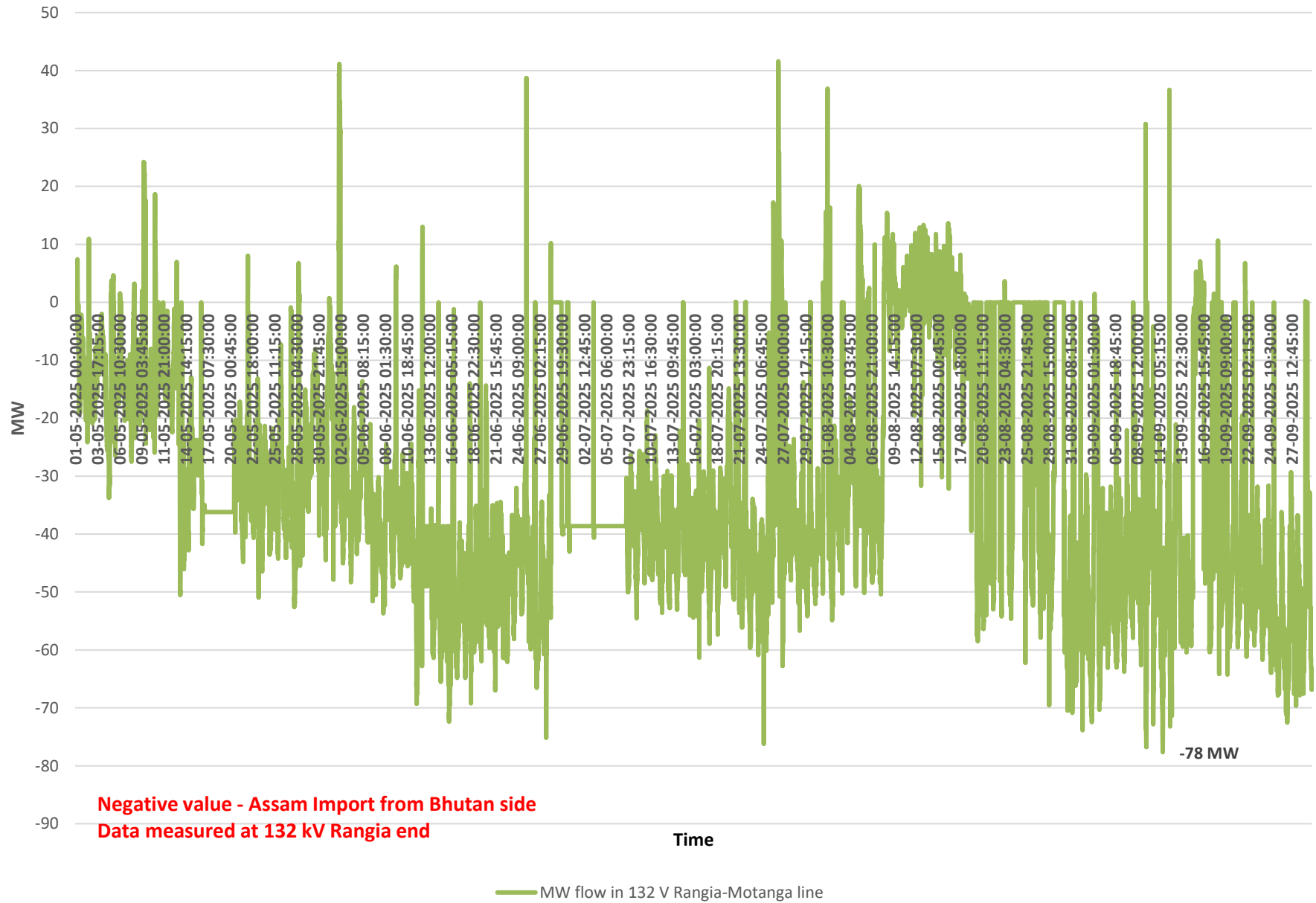
PFA the tentative schedule of work (week-wise timelines) for the proposed shutdown of Switchyard for R & M of Loktak HEP from 1st Nov 2026 onwards, so that necessary operational planning and contingency arrangements can be undertaken in advance. The schedule is attached as per discussion and the Minutes of 237th OCC Meeting, Point 2.4. During the period of complete shutdown of power station, i.e from Nov'26 to Apr'27, 132 kV Loktak Switchyard shall be under renovation works due to which power transfer through switchyard shall not be possible. Hence, alternate arrangement of power transfer from the four 132 kV transmission lines emanating from



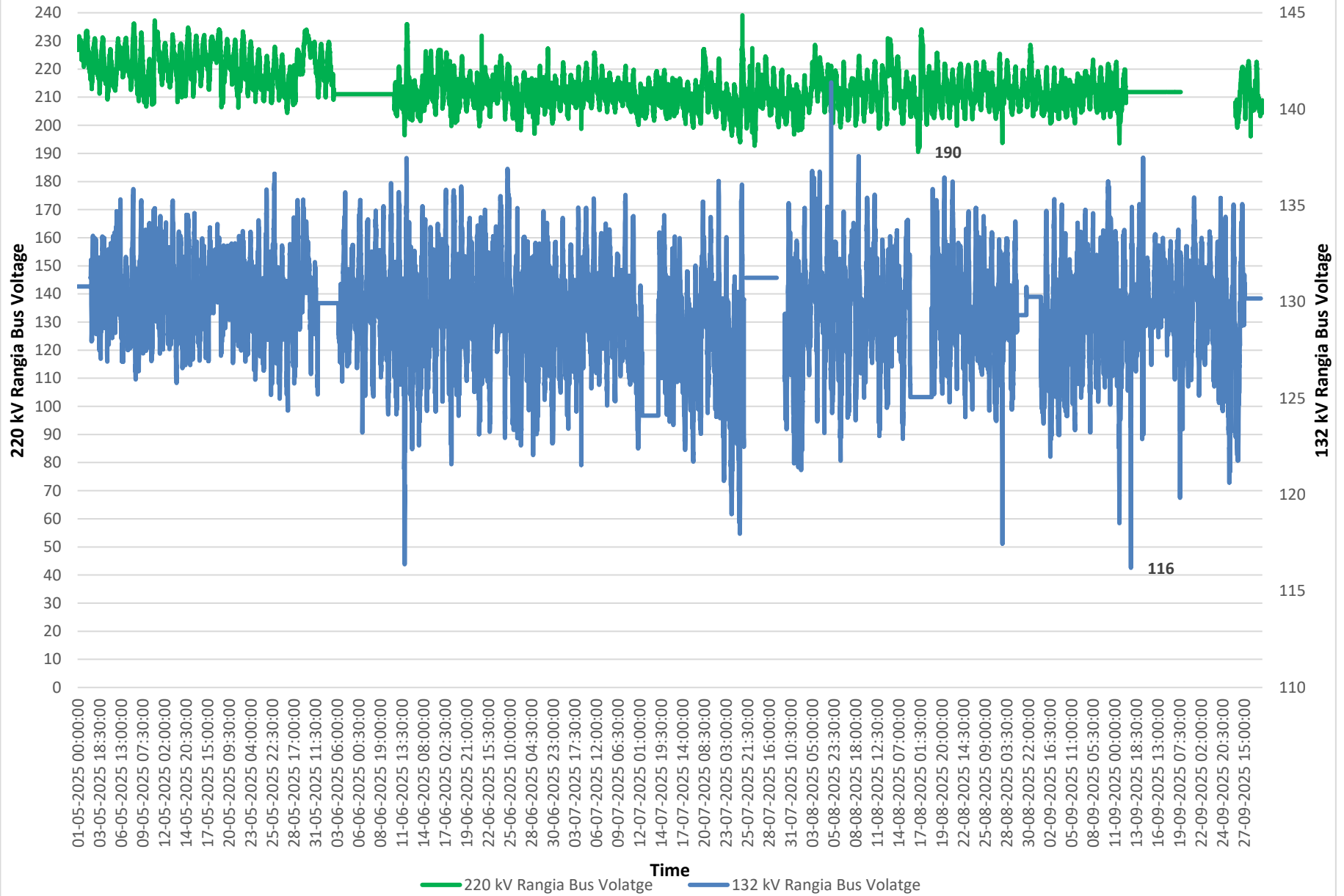
Bus Voltage in kV (2026)



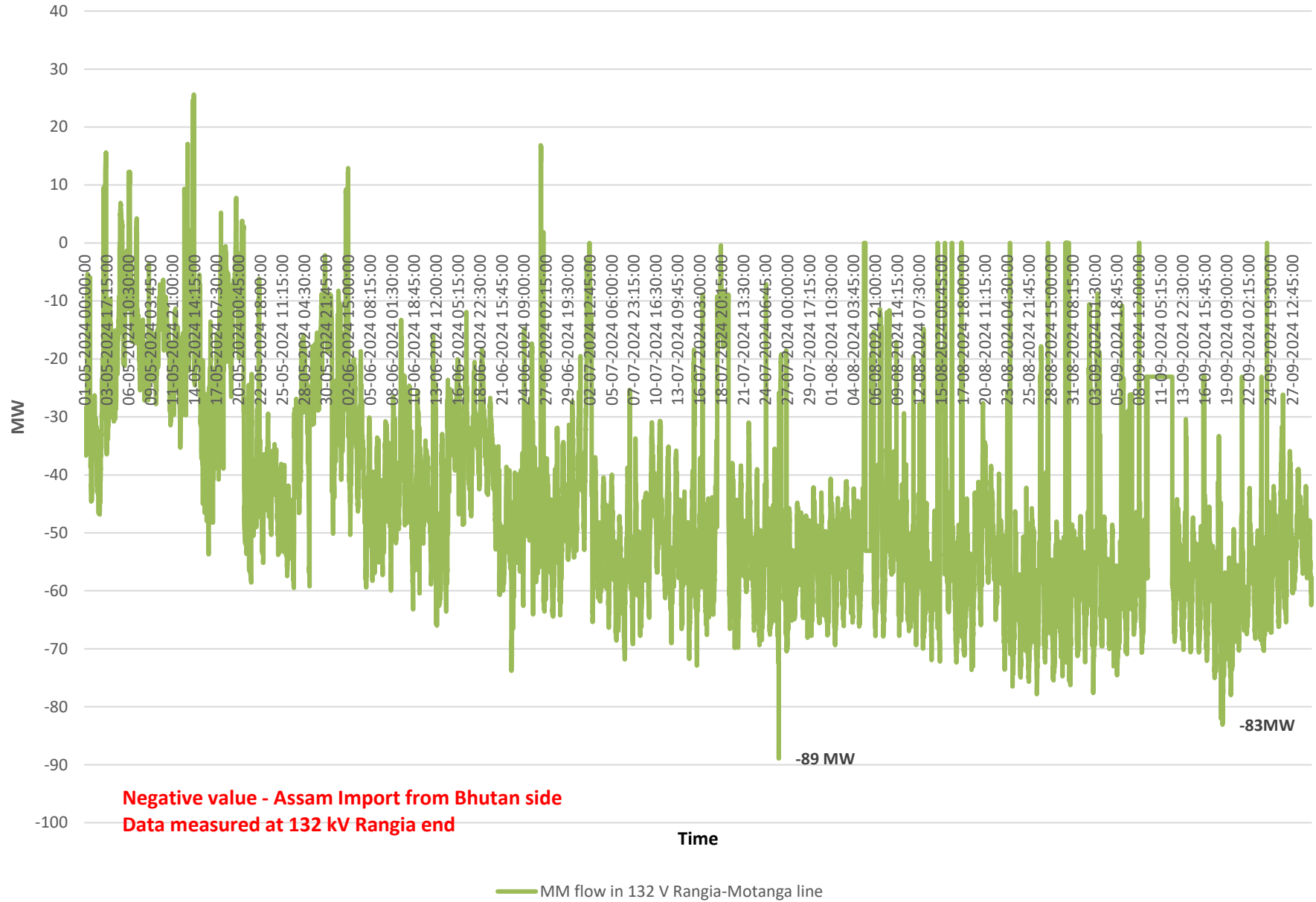
MW Plot-2025



Bus Voltage in kV (2025)



MW Plot-2024



Bus Voltage in kV (2024)

