



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/2504-2542

दिनांक/Dt:18th June,2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 01.06.2026 से 07.06.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 01.06.2026 to 07.06.2026 -Reg.

सर/मैडम,

Sir/Madam.

01.06.2026 से 07.06.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 01.06.2026 to 07.06.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully


(वी. एन. मुंचा / V. N. Muncha)
निदेशक/ Director
वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(वी. एन. मुंचा / V. N. Muncha)
निदेशक/ Director
वाणिज्य / Commercial

**Reactive Energy (VArH) Charge Statement
for the period 01/06/2026 to 07/06/2026**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	0	3,704
ASSAM	0	13,785
MANIPUR	0	11,409
MEGHALAYA	0	1,90,273
MIZORAM	9,387	0
NAGALAND	13,476	0
TRIPURA	0	4,699
PARE	564	0
DOYANG	0	1,633
KHANDONG	0	2,495
KOPILI-2	62	0
AGBPP	53,026	0
LOKTAK	0	412
AGTCCPP	0	714
RANGANADI	0	4,60,195
PALATANA	0	3,22,183
BGTPP	0	85,363
KAMENG	0	40,102
KOPILI	0	23,011
HVDC_BNC	0	2,829
SUBANSIRI	0	2,01,905

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 01/06/2026 to 07/06/2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kv Khupi-Balipara	NP-9606-A	AS-55	4886.4	80.5	6157.6	80.5	457.63	0.00	-27.458	0	-27.458
	132 KV NIRJULI LEKHI	NP-9664-A	AR-03	81.5	47255.9	84	47211.7	1.80	-31.82	108	1,909	2,017
	132/33KV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99879.5	40660.3	99876.5	40483.3	-0.90	-53.10	-54	3,186	3,132
	132/33KV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kv Tenga-Balipara	NP-9696-A	AR-17	46920.3	25	46980	25	42.98	0.00	2,579	0	2,579
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	1016	95862.5	1016.9	95862.5	0.86	0.00	52	0	52
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	37651.7	465.1	38763.2	465.2	200.07	0.02	12,004	-1	12,003
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95616.8	94008.5	95611.2	93951.7	-4.03	-40.90	-242	2,454	2,212
	220 KV KATHALGURI – DEOMALI	NP-9659-A	AR-07	73432.6	13.6	73518.5	13.6	68.72	0.00	4,123	0	4,123
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90654.4	99709.5	90648.7	99709.5	-2.74	0.00	-164	0	-164
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89242.5	96509.6	89230.5	96509.6	-5.76	0.00	-346	0	-346
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	176.4	97604.4	170.1	97604.4	-6.05	0.00	-363	0	-363
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99311.3	87.8	99298.3	87.8	-12.48	0.00	-749	0	-749
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99646.5	192.4	99633.6	192.4	-12.38	0.00	-743	0	-743
TOTAL												-3,704

ASSAM	220KV BTPS-II - SALAKATI	NP-9070-A	AS-15	12101.5	99830.5	12085.1	99830.5	-52.48	0.00	-3,149	0	-3,149
	220 KV BTPS-SALAKATI-2	NP-8476-A	AS-16	26173	99547.4	26165.9	99547.4	-22.72	0.00	-1,363	0	-1,363
	220KV SAMAGURIH - MISA	NP-9583-A	AS-17	39854.6	98545.6	39861.6	98539.3	7.00	-6.30	420	378	798
	220 KV SAMAGURIH - MISA - 2	NP-9713-A	AS-18	85460.1	99196.8	85563.6	99196.8	103.50	0.00	6,210	0	6,210
	220 KV SONABIL - BALIPARA CKT I	NE-0035-A	AS-19	2.3	96885.9	2.3	96874.9	0.00	-17.60	0	1,056	1,056
	220KV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132KV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	78336.4	79843.8	78028	79843.8	-111.02	0.00	-6,661	0	-6,661
	132 KV JIRIBAM - PAILOPOOL	NP-8498-A	AS-10	43380.5	65133.4	43331.3	65132.2	-23.62	-0.58	-1,417	35	-1,382
	132KV GOHPUR-NIRJULI	NP-9688-A	AS-13	98816	82889.7	98817.3	82893.2	0.47	1.26	28	-76	-48
	132 KV HAF LONG (PG)-HAF LONG (AS)	NE-0026-A	AM-57	96215.4	99559.9	96195	99559.9	-14.69	0.00	-881	0	-881
	132KV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	65069.7	91170.7	65022.5	91170.1	-16.99	-0.22	-1,020	13	-1,007
	132KV HAILAKANDI-SILCHAR-2	NP-9478-A	AS-80	70481.4	99926.7	70436.1	99925.5	-16.31	-0.43	-978	26	-953
	220 KV SONABIL - BALIPARA CKT 2	NE-0090-A	AM-66	11346.5	2	11141.3	2	-328.32	0.00	-19,699	0	-19,699
	132KV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132KV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	64892.1	99977.4	64808.9	99977.4	-29.95	0.00	-1,797	0	-1,797
	132KV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	46864.5	99982.9	46748.2	99982.9	-41.87	0.00	-2,512	0	-2,512
	132 KV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	54804.8	93151.5	54804.1	93060.7	-0.50	-65.38	-30	3,923	3,892
	400KV AZARA-BONGAIGAO	NP-9983-A	AM-01	80805.3	99672.6	80794.4	99672.4	-79.27	-1.45	-4,756	87	-4,669
	400KV AZARA-SILCHAR	NP-9981-A	AS-93	97131.5	97503.9	97109.9	97503.8	-157.09	-0.73	-9,425	44	-9,382
	132KV RANGIA-MOTANGA	NP-9669-A	AS-73	97365.2	7388.4	97396.8	7212.3	11.38	-63.40	683	3,804	4,486
	132KV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	78393.7	98586.6	78355.6	98577.3	-27.43	-6.70	-1,646	402	-1,244
	132KV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	12993.1	4532.6	13002.2	4518	6.55	-10.51	393	631	1,024
	132KV Umrangshu - Haf long	NE-0019-A	AM-05	27328.3	99309.5	26541.4	99309.5	-377.71	0.00	-22,663	0	-22,663
	132KV PAVOI - BNC Ckt I	NP-9680-A	AM-12	17828.6	60924.8	17865.5	60924.8	13.28	0.00	797	0	797
	132KV PAVOI - BNC Ckt II	NP-8801-A	AM-13	51902.6	55423.3	51933.8	55423.3	11.23	0.00	674	0	674
	132KV Chapakhwa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132KV Chapakhwa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 KV GOHPUR - BNC	NE-0094-A	AM-61	1168.8	99150.2	1175.2	99150.2	6.14	0.00	369	0	369
	132 KV CHIMPU – GOHPUR	NE-0093-A	AM-62	99691.9	330.7	99689.1	330.7	-2.69	0.00	-161	0	-161
	132 KV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	39371	99244.7	39420.6	99206.7	23.81	-18.24	1,428	1,094	2,523
	132 KV KHELIPARA – UMTRU -1	NE-0088-A	AS-01	85190.9	99060.9	85126.1	99049.7	-31.10	-5.38	-1,866	323	-1,544
	132 KV KHELIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0
	132 KV PANCHGRAM - LUMSHONG	NP-7595-A	AS-06	66005.7	1085.1	66047.2	1085.1	19.92	0.00	1,195	0	1,195
	132 KV AGIA – MENDIPATHAR	NP-9455-A	AS-86	15658.6	6628.7	15588.9	6629.3	-33.46	0.29	-2,007	-17	-2,025
	132 KV AGIA - NANGALIBIRA	NP-9920-A	AM-58	81856.1	99876.9	81772.9	99842.4	-29.95	-12.42	-1,797	745	-1,052
	220 KV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	11286.1	16.7	11444.4	16.7	253.28	0.00	15,197	0	15,197
	220 KV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	10438.2	38.2	10615.6	38.2	283.84	0.00	17,030	0	17,030
	132 KV UMRANGSHO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
	132 KV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	95.4	73854.2	97.8	73783.7	1.15	-29.04	69	1,742	1,812
	400 /220 KV BgTTP ICT-1	NP-9647-A	AM-42	97648.3	0.1	98002.6	0.1	850.32	0.00	51,019	0	51,019
400 /220 KV BgTTP ICT-2	NP-5318-A	AM-28	0	0	0	0	0.00	0.00	0	0	0	
220 KV AGBPP – MARIANI	NP-6888-A	AS-03	29162.1	96333.2	28705.6	96333.2	-730.40	0.00	-43,824	0	-43,824	
132 KV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	251	86522.5	255.6	86428.8	2.21	-44.98	132	2,699	2,831	
132 KV HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	89824.1	99809.5	89815.2	99795.1	-6.41	-10.37	-384	622	238	
132 KV HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	90486.6	99774.3	90482.2	99744.9	-3.17	-21.17	-190	1,270	1,080	
TOTAL												-13,785

MANIPUR	132KV Imp(S)Imp(PG) Ckt II	NP-9546-A	MN-23	96560.6	99091.2	96570.1	99090	4.56	-0.58	274	35	308
	132KV Imp(S)Imp(PG) Ckt I	NP-9544-A	ZZ-01	520.1	99886.8	521.2	99884.3	0.53	-1.20	32	72	104
	JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
	132 KV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3090	29.7	3089.7	29.7	-0.07	0.00	-4	0	-4
	IMPHAL (PG) ICT I	NP-9520-A	MN-13	22625.9	385.6	22640	385.6	5.08	0.00	-305	0	-305
	IMPHAL (PG) ICT II	NP-9522-A	MN-14	20075.9	385.7	20089.9	385.7	5.04	0.00	-302	0	-302
	132KV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27978.1	3.2	27989.2	3.2	7.99	0.00	480	0	480
	132KV Imp(S)Imp(PG) Ckt III	NP-9706-A	MN-01	5467.7	99941	5477.2	99939.9	4.56	-0.53	274	32	305
	400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
	400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	97240.6	91280.2	97215.3	91279.7	-184.00	-3.64	-11,040	218	-10,822
	132KV Tipaimukh end of Aizawl	NE-0169-A	MN-20	0	0	0	0	0.00	0.00	0	0	0
	132KV Tipaimukh end of Jiribam	NE-0167-A	MN-21	0	0	0	0	0.00	0.00	0	0	0
	132 KV KARONG-KOHIMA	NP-9667-A	MN-03	90588.7	93578	90570.5	93556.9	-8.74	-10.13	-524	608	84
	132 KV LOKTAK – RENGPAK	NP-9512-A	MN-11	3973.7	116.5	3970	116.5	-1.78	0.00	-107	0	-107
132 KV LOKTAK – NINGTHOUKHONG	NP-9651-A	MN-02	56239.9	10.5	56213.3	10.5	-19.15	0.00	-1,149	0	-1,149	
TOTAL												-11,409

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132KV KHLRT S-PG	NP-6865-A	ME-02	5004.7	80696.4	4967.5	80696.4	-26.78	0.00	-1,607	0	-1,607
	132KV KHLRT S-PG II	NP-6880-A	ME-09	90503.6	21932	90502.5	21932	-0.79	0.00	48	0	48
	220KV BYRNIHAT-MISA	NP-9092-A	AS-70	69473.7	85963.6	69436.1	85963.6	-60.16	0.00	3,610	0	3,610
	220KV BYRNIHAT-MISA II	NP-9091-A	AS-72	56792.2	96031.6	56712.9	96031.6	-126.88	0.00	7,613	0	7,

	132 kV AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	3202.3	62.6	3199.8	76.2	-1.80	9.79	-108	-588	-696
	132 kV AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	3223.6	45.8	3221	57.6	-1.87	8.50	-112	-510	-622
TOTAL												-1,90,273
MIZORAM	132kV LAUNGJUAL-AIZWAL PG	NP-9495-A	MZ-02	2040.2	24464.2	2061.5	24607.6	20.45	137.66	-1,227	8,260	7,033
	132kV ZUANGTU-MELRIAT PG	NP-9563-A	MZ-14	49876.2	56752	49806	56749.3	-25.27	-0.97	1,516	-58	1,458
	132kV KOLASIB-BADARUP PG	NE-0086-A	MZ-11	578.7	98797.1	599.9	98797.1	7.63	0.00	458	0	458
	132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	97966.8	399.1	97957.1	399.1	-6.98	0.00	-419	0	-419
	132kV Shmuli-Melrat (PG)-I	NP-9493-A	MZ-17	98619.5	94445.8	98613	94416.9	-2.34	-10.40	-140	624	484
	132kV Shmuli-Melrat (PG)-II	NP-9496-A	MZ-18	98813.4	95505.3	98808	95482.6	-1.94	-8.17	-117	490	374
TOTAL												9,387
NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	21946.1	12237.4	21969.5	12359.6	22.46	117.31	-1,348	7,039	5,691
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	84425.1	9275	84471.3	9482.7	33.26	149.54	-1,996	8,973	6,977
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	1946	97628.7	1913	97571.5	-11.88	-20.59	713	-1,236	-523
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44709.3	5685.6	44748.5	5735.4	14.11	17.93	847	-1,076	-229
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44095.9	5833.4	44133.3	5886.2	13.46	19.01	808	-1,140	-333
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3819.1	448.4	3821.8	442.3	0.81	-1.83	49	110	158
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99130	99889.3	99115.9	99872.2	-10.15	-12.31	-609	739	130
	132 kV DHEP - MOKOKCHUNG	NP-9671-A	NG-05	52750.1	20823.3	52855.9	20854.8	38.09	11.34	2,285	-680	1,605
TOTAL												13,476
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97330.7	84669.2	97327	84669.2	-3.55	0.00	213	0	213
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7403.3	99967.3	7418.2	99967.3	14.30	0.00	-858	0	-858
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15340.4	23.9	15369.9	23.9	28.32	0.00	-1,699	0	-1,699
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	11903.6	99986.4	11973.4	99986.4	67.01	0.00	-4,020	0	-4,020
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	0	0	0	0	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	4434.1	6207.4	4433.8	6207.4	-0.29	0.00	-17	0	-17
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46375.4	93716.5	46375.4	93716.4	0.00	-0.10	0	6	6
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1585.1	99406.6	1585.2	99406.3	0.10	-0.29	6	17	23
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1583.6	99981.4	1583.7	99981.4	0.10	0.00	6	0	6
132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69148.9	71473.4	69148.9	71450.5	0.00	-27.48	0	1,649	1,649	
	132 kV PALATANA - UDAIPUR	NP-8470-A	TR-14	0	0	0	0	0.00	0.00	0	0	0
TOTAL												-4,699
PARE	132 kV PARE - NIRJULI	NP-9409-A	PA-03	59456.6	3253.2	59489	3253.2	31.10	0.00	1,866	0	1,866
	32 kV PARE - CHIMPU CKT I	NP-9411-A	PA-05	2996	98492	2988.1	98492	-3.79	0.00	-228	0	-228
	132 kV PARE - CHIMPU CKT II	NP-9538-A	PA-07	68620.5	97989.1	68590.4	97989.1	-14.45	0.00	-867	0	-867
	132 kV PARE - NORTH LAKHIPUR	NP-9607-A	PA-01	57890.4	3932.1	57886.8	3932.1	-3.46	0.00	-207	0	-207
TOTAL											564	
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81911.3	76202.1	81905.6	76188.8	-4.10	-9.58	-246	575	328
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70606.4	87032.9	70600.8	87017.2	-4.03	-11.30	-242	678	436
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19581.6	12642.6	19590.4	12670.9	6.34	20.38	380	-1,223	-842
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58109.3	13649.9	58129.3	13705.9	14.40	40.32	864	-2,419	-1,555
TOTAL											-1,633	
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	13653.5	6.7	14351	6.7	251.10	0.00	15,066	0	15,066
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	77490.9	230.4	77308.1	230.4	-65.81	0.00	-3,948	0	-3,948
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	74077.7	99969.7	73694.9	99969.7	-275.62	0.00	-16,537	0	-16,537
	KHANDONG GT-1	NS-2598-A	KK-11	4990	0	5260.8	0	48.74	0.00	2,925	0	2,925
TOTAL												-2,495
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	65567.7	99914	65567.2	99914	-0.12	0.00	-7	0	-7
	KOPILI STG-2 33 kv STN TRF	NE-0137-A	KK-40	18479	9.5	18633.5	9.5	1.16	0.00	70	0	70
TOTAL												62
AGBPP	220 kV AGBPP - MARIANI PG	NP-9582-A	KT-02	15766.1	0.8	15982.2	0.8	345.76	0.00	20,746	0	20,746
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	97917.9	99998	97649	99998	-215.12	0.00	-12,907	0	-12,907
	220 kV AGBPP - MARIANI	NP-9625-A	KT-01	17486.2	99930.9	17197.3	99930.9	-462.24	0.00	-27,734	0	-27,734
	220 kV AGBPP - TINSUKIA - 1	NP-9650-A	KT-15	38201.9	1	37879.9	1	-515.20	0.00	-30,912	0	-30,912
	220 kV AGBPP - TINSUKIA - 2	NP-9443-A	KT-16	33638.1	0.9	33327.5	0.9	-496.96	0.00	-29,818	0	-29,818
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	40931	0	41618.5	0	1,100.00	0.00	66,000	0	66,000
	220 kV NAMSAI 2	NE-0102-A	KT-24	43744.2	2.6	44448.9	2.6	1,127.52	0.00	67,651	0	67,651
TOTAL												53,026
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	46375	97853.7	46334.6	97853.1	-19.39	-0.29	-1,164	17	-1,146
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33184.8	97681.9	33194.5	97682	4.66	0.05	279	-3	276
	132 kV LOKTAK - RENGPANG	NP-9065-A	LO-01	52915.3	98094.8	52898.8	98094.7	-7.92	-0.05	-475	3	-472
	132 kV LOKTAK - NINGTHOKANG	NP-9045-A	LO-04	6392.3	6609.8	6425.3	6610.5	15.84	0.34	950	-20	930
TOTAL											-412	
AGTCCPP	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54098.9	96699.5	54098.9	96699.5	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23955.8	4858.1	23955.8	4858.1	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23431.1	7185.9	23431.1	7198	0.00	11.62	0	-697	-697
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95385.5	99998.6	95385.5	99998.6	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94411.9	99999.8	94411.1	99999.8	-0.29	0.00	-17	0	-17
TOTAL											-714	
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	59754.7	99939.8	59298.1	99939.8	-1,660.36	0.00	-99,622	0	-99,622
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	21687.9	99985.2	20019.5	99985.2	-6,066.91	0.00	-3,64,015	0	-3,64,015
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16333.9	2904.2	16333.9	2914.7	0.00	6.30	0	-378	-378
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41283.8	96965.6	41278.1	96965.6	-3.42	0.00	-205	0	-205
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17530.8	113.6	17590.1	113.6	71.16	0.00	4,270	0	4,270
	132 kV RANGANADI END OF 132 kV CHIMPU	NP-9441-A	RN-20	4695.4	99996	4692	99996	-4.08	0.00	-245	0	-245
TOTAL												-4,60,195

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	89691.6	99997.1	89316.7	99997.1	-1,363.27	0.00	-81,796	0	-81,796
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	6300.7	99976.6	5800.2	99976.6	-1,820.00	0.00	-1,09,200	0	-1,09,200
	400 kV PALATANA - SM NGR ST	NE-0013-A	PL-22	30050	2.3	29444.8	2.2	-2,200.73	-0.36	-1,32,044	22	-1,32,022
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	21001.1	28.3	21013.6	28.3	24.00	0.00	1,440	0	1,440
	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	4348	99975.3	4337.5	99975.3	-10.08	0.00	-605	0	-605
TOTAL												-3,22,183
BGTTP	400 kV BGTTP - BONGAIGAON -1	NP-9683-A	NT-01	80109.6	2.2	80109.6	2.2	0.00	0.00	0	0	0
	400 kV BGTTP - BONGAIGAON -2	NP-9682-A	NT-02	70060.6	6	70060.6	6	0.00	0.00	0	0	0
	400 /220 kV BGTTP ICT-1	NP-9644-A	NT-22	84862.4	0.2	85064.9	0.2	648.00	0.00	-38,880	0	-38,880
	400 /220 kV BGTTP ICT-2	NP-9681-A	NT-14	99098.1	1.5	9						

HVDC_BNC	132 kV PAVOI-BNC -2	NP-9678-A	AM-11	90987.6	3703.6	90937.4	3703.6	-24.10	0.00	-1,446	0	-1,446
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99535.6	244.6	99525.2	244.6	-9.98	0.00	-599	0	-599
	33kV BNC-1	NP-9679-A	AM-14	4800.4	370.9	4894.2	370.9	5.63	0.00	338	0	338
	33kV BNC-2	NP-9676-A	AM-23	4977.3	387.8	5033	387.8	3.34	0.00	201	0	201
TOTAL												-2,829
SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	97899.8	98264.7	97890.1	98264.7	-1,525.09	0.00	-91,505	0	-91,505
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	97377.9	99991.8	97124.9	99991.8	-1,840.00	0.00	-1,10,400	0	-1,10,400
TOTAL												-2,01,905

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVA/H

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.