



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/ 1990-2028

दिनांक/Dt:3<sup>rd</sup> June,2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

**विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 18.05.2026 से 24.05.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 18.05.2026 to 24.05.2026 -Reg.**

सर/मैडम,

Sir/Madam.

18.05.2026 से 24.05.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरपीसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 18.05.2026 to 24.05.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,


(बी. एन. मुंचा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC ) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7<sup>th</sup> Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2<sup>nd</sup> Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

  
(वी. एन. मुंचा / V. N. Murcha)  
निदेशक/ Director  
वाणिज्य / Commercial

**Reactive Energy (VArH) Charge Statement  
for the period 18/05/2026 to 24/05/2026**

**REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL**

<b>BENEFICIARY</b>	<b>AMOUNT PAYABLE TO POOL(Rs.)</b>	<b>AMOUNT RECEIVABLE FROM POOL (Rs.)</b>
ARUNACHAL PRADESH	0	6,579
ASSAM	42,211	0
MANIPUR	5,600	0
MEGHALAYA	0	1,56,166
MIZORAM	44,466	0
NAGALAND	24,466	0
TRIPURA	0	2,853
PARE	0	878
DOYANG	0	903
KHANDONG	0	2,641
KOPILI-2	0	4,931
AGBPP	69,984	0
LOKTAK	0	2,301
AGTCCPP	0	854
RANGANADI	0	4,69,809
PALATANA	0	3,46,088
BGTPP	0	1,16,787
KAMENG	0	34,342
KOPILI	0	77
HVDC_BNC	0	1,117
SUBANSIRI	0	2,71,244

**DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL**  
for the period 18/05/2026 to 24/05/2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132KV Khupi-Balipara	NP-9606-A	AS-55	2717.4	80.5	3840.5	80.5	404.32	0.00	-24,259	0	-24,259
	132 KV NIRJULI - LEKHI	NP-9664-A	AR-03	76	47233.3	81.5	47238.3	3.96	3.60	238	-216	22
	132/33KV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99879.5	41313	99879.5	41191.2	0.00	-36.54	0	2,192	2,192
	132/33KV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132KV Tenga-Balipara	NP-9696-A	AR-17	46760.8	25	46869.8	25	78.48	0.00	4,709	0	4,709
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	1021.6	95869.5	1016	95869.5	-5.38	0.00	0	0	-323
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	36214.1	420.5	37230.3	420.6	182.92	0.02	10,975	-1	10,974
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95629.5	94085.6	95616.8	94082.3	-9.14	-2.38	-549	143	-406
	220 KV KATHALGURI – DEOMALI	NP-9659-A	AR-07	73273.1	13.6	73360.2	13.6	69.68	0.00	4,181	0	4,181
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90654.1	99706.5	90654.4	99706.5	0.14	0.00	9	0	9
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89261.6	96507.7	89242.5	96507.7	-9.17	0.00	-550	0	-550
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	185.3	97606	176.4	97606	-8.54	0.00	-513	0	-513
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAL	NE-0101-A	ZY-01	99339.6	87.8	99317.6	87.8	-21.12	0.00	-1,267	0	-1,267
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAL	NE-0159-A	ZY-03	99680.2	192.4	99656.8	192.4	-22.46	0.00	-1,348	0	-1,348
<b>TOTAL</b>												<b>-6,579</b>

ASSAM	220KV BTPS-II - SALAKATI	NP-9070-A	AS-15	12066.2	99830.5	12099.9	99830.5	107.84	0.00	6,470	0	6,470
	220 KV BTPS-SALAKATI - 2	NP-8476-A	AS-16	26131.9	99547.4	26167.7	99547.4	114.56	0.00	6,874	0	6,874
	220KV SAMAGURI - MISA	NP-9583-A	AS-17	39429.6	98545.6	39630.3	98545.6	200.70	0.00	12,042	0	12,042
	220 KV SAMAGURI - MISA - 2	NP-9713-A	AS-18	84735.5	99196.8	85034.9	99196.8	299.40	0.00	17,964	0	17,964
	220 KV SONABIL - BALIPARA CKT I	NE-0035-A	AS-19	2.3	96885.9	2.3	96885.9	0.00	0.00	0	0	0
	220KV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132KV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	78785.4	79843.8	78572	79843.8	-76.82	0.00	-4,609	0	-4,609
	132 KV JIRIBAM - PAILOPOOL	NP-8498-A	AS-10	43490.6	65133.4	43438.5	65133.4	-25.01	0.00	-1,500	0	-1,500
	132KV GOHPUR-NIRJULI	NP-9688-A	AS-13	98794.1	82884.7	98816	82884.7	7.88	0.00	473	0	473
	132 KV HAF LONG (PG)-HAF LONG (AS)	NE-0026-A	AM-57	96250.3	99559.9	96235.9	99559.9	-10.37	0.00	-622	0	-622
	132KV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	65144.6	91170.7	65123	91170.7	-9.14	0.00	-549	0	-549
	132KV HAILAKANDI-SILCHAR-2	NP-9478-A	AS-80	70555.6	99926.7	70531.7	99926.7	-8.60	0.00	-516	0	-516
	220 KV SONABIL - BALIPARA CKT 2	NE-0090-A	AM-66	11584.7	2	11459	2	-201.12	0.00	-12,067	0	-12,067
	132KV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132KV SRIKONA-SILCHAR CKT I	NP-9712-A	AS-77	65068.4	99977.4	64989.2	99977.4	-28.51	0.00	-1,711	0	-1,711
	132KV SRIKONA-SILCHAR CKT II	NP-9711-A	AS-78	47107.9	99982.9	46979.7	99982.9	-46.15	0.00	-2,769	0	-2,769
	132 KV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	54815.5	93136	54808.6	93156.8	-4.97	14.98	-298	-899	-1,197
	400KV AZARA-BONGAIGAO	NP-9983-A	AM-01	80825.5	99672.6	80829.6	99672.6	31.27	0.00	1,876	0	1,876
	400KV AZARA-SILCHAR	NP-9981-A	AS-93	97225.9	97503.9	97148.4	97503.9	-563.64	0.00	-33,818	0	-33,818
	132KV RANGIA-MOTANGA	NP-9669-A	AS-73	97335.1	7548	97361.1	7540.4	9.36	-2.74	562	164	726
	132KV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	78473.7	98589.1	78416.2	98586.6	-41.40	-1.80	-2,484	108	-2,376
	132KV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	12942.5	4532.6	12978.3	4532.6	25.78	0.00	1,547	0	1,547
	132KV Umrangshu - Haflong	NE-0019-A	AM-05	28541.8	99309.5	28067.4	99309.5	-227.71	0.00	-13,663	0	-13,663
	132KV PAVOL - BNC CKT I	NP-9680-A	AM-12	17831.4	60924.8	17828.5	60924.8	-1.04	0.00	-63	0	-63
	132KV PAVOL - BNC CKT II	NP-8801-A	AM-13	51905.3	55423.3	51902.6	55423.3	-0.97	0.00	-58	0	-58
	132KV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132KV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 KV GOHPUR - BNC	NE-0094-A	AM-61	1169.9	99153.5	1168.8	99153.5	-1.06	0.00	-63	0	-63
	132 KV CHIMPU - GOHPUR	NE-0093-A	AM-62	99693.2	330.8	99692	330.8	-1.15	0.00	-69	0	-69
	132 KV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	39254.3	99203.8	39336	99244.7	39.22	19.63	2,353	-1,178	1,175
	132 KV KAHALIPARA - UMTRU - 1	NE-0088-A	AS-01	85383.6	99088.1	85293.6	99066.7	-43.20	-10.27	-2,592	616	-1,976
	132 KV KAHALIPARA - UMTRU - 2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 KV SARUSAJAI - UMTRU - 1	NP-9921-A	AS-09	99983.9	0.3	99983.9	0.3	0.00	0.00	0	0	0
	132 KV SARUSAJAI - UMTRU - 2	NP-9922-A	AS-50	99996.9	0	99996.9	0	0.00	0.00	0	0	0
	132 KV PANCHGRAM - LUMSHONG	NP-7595-A	AS-06	66017.3	1085.1	66003	1085.1	-6.86	0.00	-412	0	-412
	132 KV AGIA - MENDIPATHAR	NP-9455-A	AS-86	15939	6628.7	15771.8	6628.7	-80.26	0.00	-4,815	0	-4,815
	132 KV AGIA - NANGALBIBRA	NP-9920-A	AM-58	82227.2	99881.9	82006.7	99876.9	-79.38	-1.80	-4,763	108	-4,655
	220 KV AGBPP - TINSUKIA - 1	NP-9654-A	AS-53	10883.5	16.7	11123.2	16.7	383.52	0.00	23,011	0	23,011
	220 KV AGBPP - TINSUKIA - 2	NP-9658-A	AS-74	10025.3	38.2	10270.4	38.2	392.16	0.00	23,530	0	23,530
	132 KV UMRANGSHO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
	132 KV PARE - NORTH LAKHIMPUR	NE-0117-A	AM-69	80.4	74138.1	95.4	74117.4	7.20	-9.94	432	596	1,028
	400 /220 KV BgTPP ICT-1	NP-9647-A	AM-42	96607.3	0.1	97121.5	0.1	1,234.08	0.00	74,045	0	74,045
400 /220 KV BgTPP ICT-2	NP-5318-A	AM-28	0	0	0	0	0.00	0.00	0	0	0	
220 KV AGBPP - MARIANI	NP-6888-A	AS-03	30097.3	96333.2	29669.2	96333.2	-684.96	0.00	-41,098	0	-41,098	
132 KV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	227.9	86638.4	251	86631.5	11.09	-3.31	665	199	864	
132 KV HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	89944.6	99813.2	89927.1	99810.1	-12.60	-2.23	-756	134	-622	
132 KV HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	90583	99782.6	90571.5	99775.4	-8.28	-5.18	-497	311	-186	
<b>TOTAL</b>												<b>42,211</b>

MANIPUR	132KV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96558.7	99091.2	96558.7	99091.2	0.00	0.00	0	0	0
	132KV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	521	99886.8	521	99886.8	0.00	0.00	0	0	0
	JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
	132 KV JIRIBAM (PG) - JIRIBAM (MN)	NP-9902-A	MN-19	3101.8	29.7	3096.4	29.7	-1.30	0.00	-78	0	-78
	IMPHAL (PG) ICT I	NP-9520-A	MN-13	22610.4	385.6	22620.4	385.6	3.60	0.00	-216	0	-216
	IMPHAL (PG) ICT II	NP-9522-A	MN-14	20060.4	385.7	20070.5	385.7	3.64	0.00	-218	0	-218
	132KV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27966.1	3.2	27974.3	3.2	5.90	0.00	354	0	354
	132KV Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5466	99941	5466	99941	0.00	0.00	0	0	0
	400 KV IMPHAL - THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
	400 KV IMPHAL - THOUBAL-2	NP-9603-A	MN-29	97257.4	91280.3	97250.6	91280.2	-49.45	-0.73	-2,967	44	-2,924
	132KV Tipaimukh end of Aizawl	NE-0169-A	MN-20	0	0	0	0	0.00	0.00	0	0	0
	132KV Tipaimukh end of Jiribam	NE-0167-A	MN-21	0	0	0	0	0.00	0.00	0	0	0
	132 KV KARONG-KOHIMA	NP-9667-A	MN-03	90616.1	94004.4	90598.1	93672	-8.64	-159.55	-518	9,573	9,055
	132 KV LOKTAK - RENGPAUNG	NP-9512-A	MN-11	3979.4	116.5	3975.6	116.5	-1.82	0.00	-109	0	-109
132 KV LOKTAK - NINGTHOUKHONG	NP-9651-A	MN-02	56251.1	10.5	56245	10.5	-4.39	0.00	-264	0	-264	
<b>TOTAL</b>												<b>5,600</b>

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132KV KHLRT S-PG	NP-6865-A	ME-02	5008.8	80696.4	4997.3	80696.4	-8.28	0.00	-497	0	-497
	132KV KHLRT S-PG II	NP-6880-A	ME-09	90521.7	21932	90500.3	21932	-15.41	0.00	924	0	924
	220KV BYRNIHAT-MISA	NP-9092-A	AS-70	69680.8	85963.6	69550.7	85963.6	-208.16	0.00	12,490	0	12,490
	220KV BYRNIHAT-MISA II	NP-9091-A	AS-72	57108.9	96031.6	56934.4	96031.6	-279.20	0.00	16,752	0	16,752
	400KV BYRNIHAT-B'GAON	NP-8370-A										

	132 kV AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	3221.2	59.2	3177.2	62.3	-31.68	2.23	-1.901	-134	-2.035
	132 kV AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	3241.8	42.9	3196.9	45.5	-32.33	1.87	-1.940	-112	-2.052
<b>TOTAL</b>												<b>-1,56,166</b>
MIZORAM	132kV LAUNGJUAL-AIZWAL PG	NP-9495-A	MZ-02	2030.8	23702.3	2040.2	24294.3	9.02	568.32	-541	34,099	33,558
	132kV ZUANGTUJ-MELRIAT PG	NP-9563-A	MZ-14	49904.2	56748	49883.8	56752.4	-7.34	1.58	441	95	536
	132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	569.4	98620.7	577.6	98798	2.95	-8.17	177	490	667
	132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	97912.9	376.3	97958.8	399.1	33.05	16.42	1,983	-985	998
	132kV Shmuli-Melrat(PG)-I	NP-9493-A	MZ-17	98620.9	94733.5	98619.5	94513.4	-0.50	-79.24	-30	4,754	4,724
	132kV Shmuli-Melrat(PG)-II	NP-9496-A	MZ-18	98814.2	95745.8	98813.4	95560.6	-0.29	-66.67	-17	4,000	3,983
<b>TOTAL</b>												<b>44,466</b>
NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	21872.5	11968.1	21918.2	12173.7	43.87	197.38	-2,632	11,843	9,210
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	84279.8	8805.8	84369.5	9165.9	64.58	259.27	-3,875	15,556	11,681
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	2113.3	97691.9	2024.3	97644.9	-32.04	-16.92	1,922	-1,015	907
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44666.5	5612.8	44709.3	5648.6	15.41	12.89	924	-773	151
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44066.3	5757.5	44095.9	5794.9	10.66	13.46	639	-808	-168
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3838.6	376.7	3831.6	438.6	-2.10	18.57	-126	-1,114	-1,240
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99176.8	99904.6	99143.9	99898.4	-23.69	-4.46	-1,421	268	-1,153
	132 kV DHEP - MOKOKCHUNG	NP-9671-A	NG-05	52396.3	20784.3	52646.2	20799.1	89.96	5.33	5,398	-320	5,078
<b>TOTAL</b>												<b>24,466</b>
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97339.9	84669.3	97335.1	84669.3	-4.61	0.00	276	0	276
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7405.7	99967.3	7408.7	99967.3	2.88	0.00	-173	0	-173
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15335.7	23.8	15347	23.8	10.85	0.00	-651	0	-651
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	11840.3	99986.4	11889.3	99986.4	47.04	0.00	-2,822	0	-2,822
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	0	0	0	0	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	4478.2	6207.4	4466.1	6207.4	-11.62	0.00	-697	0	-697
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46390.6	93716.5	46385.4	93716.5	-4.99	0.00	-300	0	-300
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1585.5	99406.6	1585.6	99406.6	0.10	0.00	6	0	6
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1585.7	99981.4	1584.5	99981.4	-1.15	0.00	-69	0	-69
	132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69147.1	71494.9	69147.5	71473.4	0.48	-25.80	29	1,548	1,577
	132 kV PALATANA - UDAIPUR	NP-8470-A	TR-14	0	0	0	0	0.00	0.00	0	0	0
<b>TOTAL</b>												<b>-2,853</b>
PARE	132 kV PARE - NIRJULI	NP-9409-A	PA-03	59396.2	3223.6	59456.5	3223.6	57.89	0.00	3,473	0	3,473
	32 kV PARE - CHIMPU CKT I	NP-9411-A	PA-05	3005.6	98509.9	2996	98509.9	-4.61	0.00	-276	0	-276
	132 kV PARE - CHIMPU CKT II	NP-9538-A	PA-07	68693	98016.8	68620.5	98016.8	-34.80	0.00	-2,088	0	-2,088
	132 kV PARE - NORTH LAKHIMPUR	NP-9607-A	PA-01	57924.9	3911.2	57890.4	3911.2	-33.12	0.00	-1,987	0	-1,987
<b>TOTAL</b>											<b>-878</b>	
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81929.4	76245.6	81913.2	76218.5	-11.66	-19.51	-700	1,171	471
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70617.1	87089	70606.4	87053.7	-7.70	-24.70	-462	1,482	1,020
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19559	12612.4	19578.5	12627.7	14.04	11.02	842	-661	181
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58077.4	13500.1	58109.3	13591.6	22.97	65.88	1,378	-3,953	-2,575
<b>TOTAL</b>											<b>-903</b>	
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	12793.5	6.7	13034.4	6.7	86.72	0.00	5,203	0	5,203
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	77802.1	230.4	77691.4	230.4	-39.85	0.00	-2,391	0	-2,391
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	74523.5	99969.7	74377	99969.7	-105.48	0.00	-6,329	0	-6,329
	KHANDONG GT-1	NS-2598-A	KK-11	4737.5	0	4818.6	0	14.60	0.00	876	0	876
<b>TOTAL</b>											<b>-2,641</b>	
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	66260.5	99914	65915	99914	-82.92	0.00	-4,975	0	-4,975
	KOPILI STG-2 33 kv STN TRF	NE-0137-A	KK-40	18284.7	9.5	18382.4	9.5	10.73	0.00	44	0	44
<b>TOTAL</b>											<b>-4,931</b>	
AGBPP	220 kV AGBPP - MARIANI PG	NP-9582-A	KT-02	15189.9	0.8	15534.3	0.8	551.04	0.00	33,062	0	33,062
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	98438.1	99998	98158.1	99998	-224.00	0.00	-13,440	0	-13,440
	220 kV AGBPP - MARIANI	NP-9625-A	KT-01	17914.7	99930.9	17719	99930.9	-313.12	0.00	-18,787	0	-18,787
	220 kV AGBPP - TINSUKIA - 1	NP-9650-A	KT-15	38915	1	38509.7	1	-648.48	0.00	-38,909	0	-38,909
	220 kV AGBPP - TINSUKIA - 2	NP-9443-A	KT-16	34305.9	0.9	33927.6	0.9	-605.28	0.00	-36,317	0	-36,317
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	39540.2	0	40285.7	0	1,192.80	0.00	71,568	0	71,568
	220 kV NAMSAI 2	NE-0102-A	KT-24	42330.3	2.5	43088.8	2.6	1,213.60	0.16	72,816	-10	72,806
<b>TOTAL</b>											<b>69,984</b>	
LOKTAK	132 kV LOKTAK - IRIBAM	NP-9064-A	LO-02	46448.1	97853.7	46377.1	97853.7	-34.08	0.00	-2,045	0	-2,045
	132 kV LOKTAK - JIMPHAL (PG)	NP-9044-A	LO-03	33181.5	97681.9	33183.1	97681.9	0.77	0.00	46	0	46
	132 kV LOKTAK - RENGPANG	NP-9065-A	LO-01	52933.6	98094.8	52920.4	98094.8	-6.34	0.00	-380	0	-380
	132 kV LOKTAK - NINGTHOKKONG	NP-9045-A	LO-04	6386.1	6609.8	6388.8	6609.8	1.30	0.00	78	0	78
<b>TOTAL</b>											<b>-2,301</b>	
AGTCCPP	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54108.9	96700.3	54103.8	96699.5	-3.67	-0.58	-220	35	-186
	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23940.3	4858.1	23945.4	4858.1	4.90	0.00	294	0	294
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23430.9	7183.9	23430.9	7185.8	0.00	1.82	0	-109	-109
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95404.4	99998.6	95397.4	99998.6	-6.72	0.00	-403	0	-403
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94434.9	99999.8	94427.1	99999.8	-7.49	0.00	-449	0	-449
<b>TOTAL</b>											<b>-854</b>	
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	60749.5	99939.8	60118.7	99939.8	-2,293.82	0.00	-1,37,629	0	-1,37,629
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	24724.5	99985.2	23184.9	99985.2	-5,598.55	0.00	-3,35,913	0	-3,35,913
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16333.9	2728.1	16333.9	2735.3	0.00	4.32	0	-259	-259
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41307.5	97066.6	41283.8	97066.6	-14.22	0.00	-853	0	-853
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17464.2	105.5	17530	105.5	78.96	0.00	4,738	0	4,738
	132 kV RANGANADI END OF 132 kV CHIMPU	NP-9441-A	RN-20	4693.8	99999.9	4693.3	99999.9	1.80	0.00	108	0	108
<b>TOTAL</b>											<b>-4,69,809</b>	

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual CT*PT		Amount in Rs.		Net Reactive Charge
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	90335.7	99997.1	89959.5	99997.1	-1,368.00	0.00	-82,080	0	-82,080
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	7166.8	99976.6	6631	99976.6	-1,948.36	0.00	-1,16,902	0	-1,16,902
	400 kV PALATANA - SM NGR ST	NE-0013-A	PL-22	31045.6	2.3	30374.4	2.3	-2,440.73	0.00	-1,46,444	0	-1,46,444
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	20982.8	28.3	20995.5	28.3	24.38	0.00	1,463	0	1,463
	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	4466.6	99975.3	4429.7	99975.3	-35.42	0.00	-2,125	0	-2,125
	<b>TOTAL</b>											<b>-3,46,088</b>
BGTTP	400 kV BgTTP - BONGAIGAON -1	NP-9683-A	NT-01	80112.3	2.2	80112.3	2.2	0.00	0.00	0	0	0
	400 kV BgTTP - BONGAIGAON -2	NP-9682-A	NT-02	70095.5	6	70091.6	6	-28.36	0.00	-1,702	0	-1,702
	400 /220 kV BgTTP ICT-1	NP-9644-A	NT-22	84254.9	0.2	84530.8	0.2	882.88	0.00	-52,973	0	-52,973

HVDC_BNC	132 kV PAVOI-BNC -2	NP-9678-A	AM-11	90996.8	3703.6	90988.1	3703.6	-4.18	0.00	-251	0	-251
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99545.5	244.6	99535.6	244.6	-9.50	0.00	-570	0	-570
	33kV BNC-1	NP-9679-A	AM-14	4727.8	370.9	4795.8	370.9	4.08	0.00	245	0	245
	33kV BNC-2	NP-9676-A	AM-23	4938.7	387.8	4975.6	387.8	2.21	0.00	133	0	133
<b>TOTAL</b>												<b>-1,117</b>
SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	98220.9	98264.7	97930.6	98264.7	-2,111.27	0.00	-1,26,676	0	-1,26,676
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	97736	99991.8	97404.7	99991.8	-2,409.45	0.00	-1,44,567	0	-1,44,567
<b>TOTAL</b>												<b>-2,71,244</b>

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVA/H

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.