



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalangi, Shillong 793006

दिनांक/Dt: 10th June, 2026

क्रमांक एनईआरपीसी/देव/2026/ 2146-2184

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 25.05.2026 से 31.05.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 25.05.2026 to 31.05.2026 -Reg.

सर/मैडम,

Sir/Madam.

25.05.2026 से 31.05.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 25.05.2026 to 31.05.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

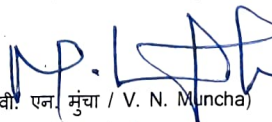
Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,


(वी. एन. मुंचा / V. N. Muncha)
निदेशक/ Director
वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comml & Sys.Opn., TSECL, Banamalipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(वी. एन. मुंचा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

**Reactive Energy (VArH) Charge Statement
for the period 25/05/2026 to 31/05/2026**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	0	1,482
ASSAM	32,245	0
MANIPUR	0	2,288
MEGHALAYA	0	1,71,314
MIZORAM	12,985	0
NAGALAND	5,197	0
TRIPURA	0	2,278
PARE	0	1,590
DOYANG	0	1,503
KHANDONG	0	2,037
KOPILI-2	0	4,958
AGBPP	55,901	0
LOKTAK	0	58
AGTCCPP	0	1,197
RANGANADI	0	4,08,718
PALATANA	0	2,05,355
BGTPP	0	1,52,600
KAMENG	0	3,273
KOPILI	0	23,011
HVDC_BNC	8	0
SUBANSIRI	0	25,135

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 25/05/2026 to 31/05/2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	3840.5	80.5	4886.4	80.5	376.52	0.00	-22,591	0	-22,591
	132 KV NIRJULI LEKHI	NP-9664-A	AR-03	81.5	47238.3	81.5	47255.9	0.00	12.67	0	-760	-760
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99879.5	41191.2	99879.5	40660.3	0.00	-159.27	0	9,556	9,556
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	46869.8	25	46920.3	25	36.36	0.00	2,182	0	2,182
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	1016	95869.5	1016	95862.5	0.00	-6.72	0	403	403
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	37230.3	420.6	37651.7	465.1	75.85	8.01	4,551	-481	4,071
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95616.8	94082.3	95616.8	94008.5	0.00	-53.14	0	3,188	3,188
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	73360.2	13.6	73432.6	13.6	57.92	0.00	3,475	0	3,475
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90654.4	99706.5	90654.4	99709.5	0.00	1.44	0	-86	-86
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89242.5	96507.7	89242.5	96509.6	0.00	0.91	0	-55	-55
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	176.4	97606	176.4	97604.4	0.00	-1.54	0	92	92
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99317.6	87.8	99311.3	87.8	-6.05	0.00	-363	0	-363
LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99656.8	192.4	99646.5	192.4	-9.89	0.00	-593	0	-593	
TOTAL												-1,482

ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	12099.9	99830.5	12101.5	99830.5	5.12	0.00	307	0	307
	220 KV BTPS-SALAKATI - 2	NP-8476-A	AS-16	26167.7	99547.4	26173	99547.4	16.96	0.00	1,018	0	1,018
	220KV SAMAGURI - MISA	NP-9583-A	AS-17	39630.3	98545.6	39854.6	98545.6	224.30	0.00	13,458	0	13,458
	220 KV SAMAGURI - MISA - 2	NP-9713-A	AS-18	85034.9	99196.8	85460.1	99196.8	425.20	0.00	25,512	0	25,512
	220 KV SONABIL - BALIPARA CKT I	NE-0035-A	AS-19	2.3	96885.9	2.3	96885.9	0.00	0.00	0	0	0
	220KV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132KV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	78572	79843.8	78336.4	79843.8	-84.82	0.00	-5,089	0	-5,089
	132 KV JIRIBAM - PAILOPOOL	NP-8498-A	AS-10	43438.5	65133.4	43380.5	65133.4	-27.84	0.00	-1,670	0	-1,670
	132KV GOHPUR-NIRJULI	NP-9688-A	AS-13	98816	82884.7	98816	82889.7	0.00	1.80	0	-108	-108
	132 KV HAF LONG (PG)-HAF LONG (AS)	NE-0026-A	AM-57	96235.9	99559.9	96215.4	99559.9	-14.76	0.00	-886	0	-886
	132KV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	65123	91170.7	65069.7	91170.7	-19.19	0.00	-1,151	0	-1,151
	132KV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	70531.7	99926.7	70481.4	99926.7	-18.11	0.00	-1,086	0	-1,086
	220 KV SONABIL - BALIPARA CKT 2	NE-0090-A	AM-66	11459	2	11346.5	2	-180.00	0.00	-10,800	0	-10,800
	132KV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132KV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	64989.2	99977.4	64892.1	99977.4	-34.96	0.00	-2,097	0	-2,097
	132KV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	46979.7	99982.9	46864.5	99982.9	-41.47	0.00	-2,488	0	-2,488
	132 KV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	54808.6	93156.8	54804.8	93151.5	-2.74	-3.82	-164	229	65
	400KV AZARA-BONGAIGAO N	NP-9983-A	AM-01	80829.8	99672.6	80805.3	99672.6	-178.18	0.00	-10,691	0	-10,691
	400KV AZARA-SILCHAR	NP-9981-A	AS-93	97148.4	97503.9	97131.5	97503.9	-122.91	0.00	-7,375	0	-7,375
	132KV RANGIA-MOTANGA	NP-9669-A	AS-73	97361.1	7540.4	97365.2	7388.4	1.48	-54.72	89	3,283	3,372
	132KV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	78416.2	98586.6	78393.7	98586.6	-16.20	0.00	-972	0	-972
	132KV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	12978.3	4532.6	12993.1	4532.6	10.66	0.00	639	0	639
	132KV Umrangshu - Haf long	NE-0019-A	AM-05	28067.4	99309.5	27328.3	99309.5	-354.77	0.00	-21,286	0	-21,286
	132KV PAVOI - BNC Ckt I	NP-9680-A	AM-12	17828.5	60924.8	17828.6	60924.8	0.04	0.00	2	0	2
	132KV PAVOI - BNC Ckt II	NP-8801-A	AM-13	51902.6	55423.3	51902.6	55423.3	0.00	0.00	0	0	0
	132KV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132KV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 KV GOHPUR - BNC	NE-0094-A	AM-61	1168.8	99153.5	1168.8	99150.2	0.00	-3.17	0	190	190
	132 KV CHIMPU – GOHPUR	NE-0093-A	AM-62	99692	330.8	99691.9	330.7	-0.10	-0.10	-6	6	0
	132 KV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	39336	99244.7	39371	99244.7	16.80	0.00	1,008	0	1,008
	132 KV KHELIPARA – UMTRU -1	NE-0088-A	AS-01	85293.6	99066.7	85190.9	99060.9	-49.30	-2.78	-2,958	167	-2,791
	132 KV KHELIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0
	132 KV PANCHGRAM - LUMSHONG	NP-7595-A	AS-06	66003	1085.1	66005.7	1085.1	1.30	0.00	78	0	78
	132 KV AGIA – MENDIPATHAR	NP-9455-A	AS-86	15771.8	6628.7	15658.6	6628.7	-54.34	0.00	-3,260	0	-3,260
	132 KV AGIA - NANGALIBIRA	NP-9920-A	AM-58	82006.7	99876.9	81856.1	99876.9	-54.22	0.00	-3,253	0	-3,253
	220 KV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	11123.2	16.7	11286.1	16.7	260.64	0.00	15,638	0	15,638
	220 KV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	10270.4	38.2	10438.2	38.2	268.48	0.00	16,109	0	16,109
	132 KV UMRANGSHO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
	132 KV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	95.4	74117.4	95.4	73854.2	0.00	-126.34	0	7,580	7,580
	400 /220 KV BgTTP I CT-1	NP-9647-A	AM-42	97121.5	0.1	97648.3	0.1	1,264.32	0.00	75,859	0	75,859
	400 /220 KV BgTTP I CT-2	NP-5318-A	AM-28	0	0	0	0	0.00	0.00	0	0	0
	220 KV AGBPP – MARIANI	NP-6888-A	AS-03	29669.2	96333.2	29162.1	96333.2	-811.36	0.00	-48,682	0	-48,682
	132 KV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	251	86631.5	251	86522.5	0.00	-52.32	0	3,139	3,139
	132 KV HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	89927.1	99810.1	89824.1	99809.5	-74.16	-0.43	-4,450	26	-4,424
	132 KV HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	90571.5	99775.4	90486.6	99774.3	-61.13	-0.79	-3,668	48	-3,620
TOTAL												32,245

MANIPUR	132KV Imp(S)Imp(PG) Ckt II	NP-9546-A	MN-23	96558.7	99091.2	96560.6	99091.2	0.91	0.00	55	0	55
	132KV Imp(S)Imp(PG) Ckt I	NP-9544-A	ZZ-01	521	99886.8	520.1	99886.8	-0.43	0.00	-26	0	-26
	JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
	132 KV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3096.4	29.7	3090	29.7	-1.54	0.00	-92	0	-92
	IMPHAL (PG) ICT I	NP-9520-A	MN-13	22620.4	385.6	22625.9	385.6	1.98	0.00	-119	0	-119
	IMPHAL (PG) ICT II	NP-9522-A	MN-14	20070.5	385.7	20075.9	385.7	1.94	0.00	-117	0	-117
	132KV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27974.3	3.2	27978.1	3.2	2.74	0.00	164	0	164
	132KV Imp(S)Imp(PG) Ckt III	NP-9706-A	MN-01	5466	99941	5467.7	99941	0.82	0.00	49	0	49
	400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
	400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	97250.6	91280.2	97240.6	91280.2	-72.73	0.00	-4,364	0	-4,364
	132KV Tipaimukh end of Aizawl	NE-0169-A	MN-20	0	0	0	0	0.00	0.00	0	0	0
	132KV Tipaimukh end of Jiribam	NE-0167-A	MN-21	0	0	0	0	0.00	0.00	0	0	0
	132 KV KARONG-KOHIMA	NP-9667-A	MN-03	90598.1	93672	90588.7	93578	-4.51	-45.12	-271	2,707	2,436
132 KV LOKTAK – RENGPA NG	NP-9512-A	MN-11	3975.6	116.5	3973.7	116.5	-0.91	0.00	-55	0	-55	
132 KV LOKTAK – NINGTHOUKONG	NP-9651-A	MN-02	56245	10.5	56239.9	10.5	-3.67	0.00	-220	0	-220	
TOTAL												-2,288

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132KV KHLRT S-PG	NP-6865-A	ME-02	4997.3	80696.4	5004.7	80696.4	5.33	0.00	320	0	320
	132KV KHLRT S-PG II	NP-6880-A	ME-09	90500.3	21932	90503.6	21932	2.38	0.00	-143	0	-143
	220KV BYRNIHAT-MISA	NP-9092-A	AS-70	69550.7	85963.6	69473.7	85963.6	-123.20	0.00	7,392	0	7,392
	220KV BYRNIHAT-MISA II	NP-9091-A	AS-72	56934.4	96031.6	56792.2	96031.6	-227.52	0.00	13,651	0	13,651
	400KV BYRNIHAT-B'GAON	NP-8370-A	ME-14	73256.1	99953.3	7						

	132 kV AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	3177.2	62.3	3202.3	62.6	18.07	0.22	1,084	-13	1,071
	132 kV AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	3196.9	45.5	3223.6	45.8	19.22	0.22	1,153	-13	1,140
TOTAL												-1,71,314
MIZORAM	132kV LAUNGJUAL-AIZWAL PG	NP-9495-A	MZ-02	2040.2	24294.3	2040.2	24464.2	0.00	163.10	0	9.786	9.786
	132kV ZUANGTU-MELRIAT PG	NP-9563-A	MZ-14	49883.8	56752.4	49876.2	56752	-2.74	-0.14	164	-9	156
	132kV KOLASIB-BADARJUL PG	NE-0086-A	MZ-11	577.6	98798	578.7	98797.1	0.40	-0.32	24	19	43
	132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	97958.8	399.1	97966.8	399.1	5.76	0.00	346	0	346
	132kV Shmuli-Melrat(PG)-I	NP-9493-A	MZ-17	98619.5	94513.4	98619.5	94445.8	0.00	-24.34	0	1,460	1,460
	132kV Shmuli-Melrat(PG)-II	NP-9496-A	MZ-18	98813.4	95560.6	98813.4	95505.3	0.00	-19.91	0	1,194	1,194
TOTAL												12,985
NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	21918.2	12173.7	21946.1	12237.4	26.78	61.15	-1,607	3,669	2,062
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	84369.5	9165.9	84425.1	9275	40.03	78.55	-2,402	4,713	2,311
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	2024.3	97644.9	1946	97628.7	-28.19	-5.83	1,691	-350	1,341
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44709.3	5648.6	44709.3	5685.6	0.00	13.32	0	-799	-799
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44095.9	5794.9	44095.9	5833.4	0.00	13.86	0	-832	-832
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3831.6	438.6	3819.1	448.4	-3.75	2.94	-225	-176	-401
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99143.9	99898.4	99130	99889.3	-10.01	-6.55	-600	393	-207
	132 kV DHEP - MOKOKCHUNG	NP-9671-A	NG-05	52646.2	20799.1	52750.1	20823.3	37.40	8.71	2,244	-523	1,722
TOTAL												5,197
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97335.1	84669.3	97330.7	84669.2	-4.22	-0.10	253	-6	248
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7408.7	99967.3	7403.3	99967.3	-5.18	0.00	311	0	311
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15347	23.8	15340.4	23.9	-6.34	0.10	380	6	386
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	11889.3	99986.4	11903.6	99986.4	13.73	0.00	-824	0	-824
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	0	0	0	0	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	4466.1	6207.4	4434.1	6207.4	-30.72	0.00	-1,843	0	-1,843
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46385.4	93716.5	46375.4	93716.5	-9.60	0.00	-576	0	-576
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1585.6	99406.6	1585.1	99406.6	-0.48	0.00	-29	0	-29
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1584.5	99981.4	1583.6	99981.4	-0.86	0.00	-52	0	-52
	132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69147.5	71473.4	69148.9	71473.4	1.68	0.00	101	0	101
	132 kV PALATANA - UDAIPUR	NP-8470-A	TR-14	0	0	0	0	0.00	0.00	0	0	0
TOTAL												-2,278
PARE	132 kV PARE - NIRJULI	NP-9409-A	PA-03	59456.5	3223.6	59456.6	3253.2	0.10	28.42	6	-1,705	-1,699
	32 kV PARE - CHIMPU CKT I	NP-9411-A	PA-05	2996	98509.9	2996	98492	0.00	-8.59	0	516	516
	132 kV PARE - CHIMPU CKT II	NP-9538-A	PA-07	68620.5	98016.8	68620.5	97989.1	0.00	-13.30	0	798	798
	132 kV PARE - NORTH LAKHIPUR	NP-9607-A	PA-01	57890.4	3911.2	57890.4	3932.1	0.00	20.06	0	-1,204	-1,204
TOTAL												-1,590
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81913.2	76218.5	81911.3	76202.1	-1.37	-11.81	-82	708	626
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70606.4	87053.7	70606.4	87032.9	0.00	-14.98	0	899	899
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19578.5	12627.7	19581.6	12642.6	2.23	10.73	134	-644	-510
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58109.3	13591.6	58109.3	13649.9	0.00	41.98	0	-2,519	-2,519
TOTAL											-1,503	
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	13034.4	6.7	13653.5	6.7	222.88	0.00	13,373	0	13,373
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	77691.4	230.4	77490.9	230.4	-72.18	0.00	-4,331	0	-4,331
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	74377	99969.7	74077.7	99969.7	-215.50	0.00	-12,930	0	-12,930
	KHANDONG GT-1	NS-2598-A	KK-11	4818.6	0	4990	0	30.85	0.00	1,851	0	1,851
TOTAL											-2,037	
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	65915	99914	65567.7	99914	-83.35	0.00	-5,001	0	-5,001
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	18382.4	9.5	18479	9.5	0.72	0.00	43	0	43
TOTAL												-4,958
AGBPP	220 kV AGBPP - MARIANI PG	NP-9582-A	KT-02	15534.3	0.8	15766.1	0.8	370.88	0.00	22,253	0	22,253
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	98158.1	99998	97917.9	99998	-192.16	0.00	-11,530	0	-11,530
	220 kV AGBPP - MARIANI	NP-9625-A	KT-01	17719	99930.9	17486.2	99930.9	-372.48	0.00	-22,349	0	-22,349
	220 kV AGBPP - TINSUKIA - 1	NP-9650-A	KT-15	38509.7	1	38201.9	1	-492.48	0.00	-29,549	0	-29,549
	220 kV AGBPP - TINSUKIA - 2	NP-9443-A	KT-16	33927.6	0.9	33638.1	0.9	-463.20	0.00	-27,792	0	-27,792
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	40285.7	0	40931	0	1,032.48	0.00	61,949	0	61,949
	220 kV NAMSAI 2	NE-0102-A	KT-24	43088.8	2.6	43744.2	2.6	1,048.64	0.00	62,918	0	62,918
TOTAL												55,901
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	46377.1	97853.7	46375	97853.7	-1.01	0.00	-60	0	-60
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33183.1	97681.9	33184.8	97681.9	0.82	0.00	49	0	49
	132 kV LOKTAK - RENGPANG	NP-9065-A	LO-01	52920.4	98094.8	52915.3	98094.8	-2.45	0.00	-147	0	-147
	132 kV LOKTAK - NINGTHOUKONG	NP-9045-A	LO-04	6388.8	6609.8	6392.3	6609.8	1.68	0.00	101	0	101
TOTAL											-58	
AGTCCPP	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54103.8	96699.5	54098.9	96699.5	-3.53	0.00	-212	0	-212
	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23945.4	4858.1	23955.8	4858.1	9.98	0.00	599	0	599
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23430.9	7185.8	23431.1	7185.9	0.19	0.10	12	-6	6
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95397.4	99998.6	95385.5	99998.6	-11.42	0.00	-685	0	-685
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94427.1	99999.8	94411.4	99999.8	-15.07	0.00	-904	0	-904
TOTAL											-1,197	
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	60118.7	99939.8	59754.7	99939.8	-1,323.64	0.00	-79,418	0	-79,418
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	23184.9	99985.2	21687.9	99985.2	-5,443.64	0.00	-3,26,618	0	-3,26,618
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16333.9	2735.3	16333.9	2904.2	0.00	101.34	0	-6,080	-6,080
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41283.8	97066.6	41283.8	99695.6	0.00	-60.60	0	3,636	3,636
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17530	105.5	17530.8	113.6	0.96	9.72	58	-583	-526
	132 kV RANGANADI END OF 132 kV CHIMPU	NP-9441-A	RN-20	4695.3	99999.9	4695.4	99996	0.12	-4.68	7	281	288
TOTAL												-4,08,718

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual ^a CT ^b PT		Amount in Rs.		Net Reactive Charge
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	8959.5	99997.1	89691.6	99997.1	-974.18	0.00	-58,451	0	-58,451
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	6631	99976.6	6300.7	99976.6	-1,201.09	0.00	-72,065	0	-72,065
	400 kV PALATANA - SM NGR ST	NE-0013-A	PL-22	30374.4	2.3	30050	2.3	-1,179.64	0.00	-70,778	0	-70,778
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	20995.5	28.3	21001.1	28.3	10.75	0.00	645	0	645
	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	4429.7	99975.3	4348	99975.3	-78.43	0.00	-4,706	0	-4,706
TOTAL												-2,05,355
BGTTP	400 kV BgTTP - BONGAIGAON -1	NP-9683-A	NT-01	80112.3	2.2	80109.6	2.2	-19.64	0.00	-1,178	0	-1,178
	400 kV BgTTP - BONGAIGAON -2	NP-9682-A	NT-02	70091.6	6	70060.6	6	-225.45	0.00	-13,527	0	-13,527
	400 /220 kV BgTTP ICT-1	NP-9644-A	NT-22	84530.8	0.2	84862.4	0.2	1,061.12	0.00	-63,667	0	-63,667
	400 /220 kV BgTTP ICT-2	NP-9681-A	NT-14									

HVDC_BNC	132 kV PAVOI-BNC -2	NP-9678-A	AM-11	90988.1	3703.6	90987.6	3703.6	-0.24	0.00	-14	0	-14
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99535.6	244.6	99535.6	244.6	0.00	0.00	0	0	0
	33kV BNC-1	NP-9679-A	AM-14	4795.8	370.9	4800.4	370.9	0.28	0.00	17	0	17
	33kV BNC-2	NP-9676-A	AM-23	4975.6	387.8	4977.3	387.8	0.10	0.00	6	0	6
TOTAL												8
SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	97930.6	98264.7	97899.8	98264.7	-224.00	0.00	-13.440	0	-13.440
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	97404.7	99991.8	97377.9	99991.8	-194.91	0.00	-11.695	0	-11.695
TOTAL												-25,135

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVA/H

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.