



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/2699-2737

दिनांक/Dt:25th June,2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 08.06.2026 से 14.06.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 08.06.2026 to 14.06.2026 -Reg.

सर/मैडम,

Sir/Madam.

08.06.2026 से 14.06.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरपीसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 08.06.2026 to 14.06.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,


(वी. एन. मुचा / V. N. Mucha)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(वी. एन. मुंथा / V. N. Muntha)
निदेशक/ Director
वाणिज्य / Commercial

**Reactive Energy (VArH) Charge Statement
for the period 08-06-2026 to 14-06-2026**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

| BENEFICIARY | AMOUNT PAYABLE TO POOL(Rs.) | AMOUNT RECEIVABLE FROM POOL (Rs.) |
|--------------------|--|--|
| ARUNACHAL PRADESH | 1,726 | 0 |
| ASSAM | 0 | 89,497 |
| MANIPUR | 13,722 | 0 |
| MEGHALAYA | 0 | 2,02,622 |
| MIZORAM | 9,175 | 0 |
| NAGALAND | 9,103 | 0 |
| TRIPURA | 0 | 22,755 |
| PARE | 0 | 487 |
| DOYANG | 0 | 2,043 |
| KHANDONG | 0 | 3,939 |
| KOPILI-2 | 0 | 5,890 |
| AGBPP | 51,763 | 0 |
| LOKTAK | 0 | 210 |
| AGTCCPP | 0 | 1,309 |
| RANGANADI | 0 | 4,18,042 |
| PALATANA | 0 | 2,64,485 |
| BGTPP | 0 | 1,06,878 |
| KAMENG | 0 | 16,407 |
| KOPILI | 0 | 22,550 |
| HVDC_BNC | 187 | 0 |
| SUBANSIRI | 0 | 1,02,065 |

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 08-06-2026 to 14-06-2026

| Beneficiary | Line Name | Meter No. | Location ID | MVAR High Day 1 | MVAR Low Day 1 | MVAR High Day 7 | MVAR Low Day 7 | Actual*CT*PT | | Amount in Rs. | | |
|-------------------|--|-----------|-------------|-----------------|----------------|-----------------|----------------|--------------------|-------------------|------------------|-----------------|---------------------|
| | | | | | | | | MVAR High For Week | MVAR Low For Week | MVAR High Charge | MVAR Low Charge | Net Reactive Charge |
| ARUNACHAL PRADESH | 132kV Khupi-Balipara | NP-9606-A | AS-55 | 6157.6 | 80.5 | 7178 | 80.5 | 367.34 | 0.00 | -22.041 | 0 | -22.041 |
| | 132 KV NIRJULLI LEKHI | NP-9664-A | AR-03 | 84 | 47211.7 | 84 | 47212 | 0.00 | 0.22 | 0 | -13 | -13 |
| | 132/33kV NIRJULLI TRANSFORMER INCOMER-I | NE-0011-A | AR-21 | 99876.5 | 40483.3 | 99876.4 | 40390.1 | -0.03 | -27.96 | -2 | 1,678 | 1,676 |
| | 132/33kV NIRJULLI TRANSFORMER INCOMER-II | NP-0025-A | AR-22 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | 0 |
| | 132kV Tenga-Balipara | NP-9696-A | AR-17 | 46980 | 25 | 47004.3 | 25 | 17.50 | 0.00 | 1,050 | 0 | 1,050 |
| | 132 KV CHIMPU – BNC | NP-9935-A | AR-19 | 1016.9 | 95862.5 | 1015.3 | 95862.5 | -1.54 | 0.00 | -92 | 0 | -92 |
| | 132 KV ZIRO - RANGANADI | NP-9704-A | AR-06 | 38763.2 | 465.2 | 39746.4 | 465.2 | 176.98 | 0.00 | 10,619 | 0 | 10,619 |
| | 132 KV RANGANADI - LEKHI | NP-9652-A | AR-05 | 95611.2 | 93951.7 | 95611.1 | 93951 | -0.07 | -0.50 | -4 | 30 | 26 |
| | 220 KV KATHALGURI – DEOMALI | NP-9659-A | AR-07 | 73518.5 | 13.6 | 73616.5 | 13.6 | 78.40 | 0.00 | 4,704 | 0 | 4,704 |
| | 132 KV PARE – CHIMPU CKT I | NP-9586-A | AR-08 | 90648.7 | 99709.5 | 90651 | 99709.5 | 1.10 | 0.00 | 66 | 0 | 66 |
| | 132 KV PARE – CHIMPU CKT II | NP-9587-A | AR-09 | 89230.5 | 96509.6 | 89231.3 | 96509.6 | 0.38 | 0.00 | 23 | 0 | 23 |
| | 132 KV CHIMPU – GOHPUR | NP-9939-A | AR-20 | 170.1 | 97604.4 | 168.8 | 97604.4 | -1.25 | 0.00 | -75 | 0 | -75 |
| | LV SIDE OF 220/132 KV ICT#3 AT NAMSAI | NE-0101-A | ZY-01 | 99298.3 | 87.8 | 99348.3 | 87.8 | 48.00 | 0.00 | 2,880 | 0 | 2,880 |
| | LV SIDE OF 220/132 KV ICT#4 AT NAMSAI | NE-0159-A | ZY-03 | 99633.6 | 192.4 | 99684 | 192.4 | 48.38 | 0.00 | 2,903 | 0 | 2,903 |
| TOTAL | | | | | | | | | | | | 1,726 |

| | | | | | | | | | | | | |
|-------------------------------------|------------------------------------|-----------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------------|
| ASSAM | 220kV BTPS-II - SALAKATI | NP-9070-A | AS-15 | 12085.1 | 99830.5 | 12000.8 | 99830.5 | -269.76 | 0.00 | -16,186 | 0 | -16,186 |
| | 220 KV BTPS-SALAKATI -2 | NP-8476-A | AS-16 | 26165.9 | 99547.4 | 26094.2 | 99547.4 | -229.44 | 0.00 | -13,766 | 0 | -13,766 |
| | 220KV SAMAGURI - MISA | NP-9583-A | AS-17 | 39861.6 | 98539.3 | 39908.5 | 98539.3 | 48.90 | 0.00 | 2,814 | 0 | 2,814 |
| | 220 KV SAMAGURI - MISA - 2 | NP-9713-A | AS-18 | 85563.6 | 99196.8 | 85810.7 | 99196.8 | 247.10 | 0.00 | 14,826 | 0 | 14,826 |
| | 220 KV SONABIL - BALIPARA CKT I | NE-0035-A | AS-19 | 2.3 | 96874.9 | 2.3 | 96872.5 | 0.00 | -3.84 | 0 | 230 | 230 |
| | 220KV MARIANI - MISA | NP-9700-A | AS-04 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | 0 |
| | 132KV PANCHGRAM-B'PUR(PG) | NP-6872-A | AS-07 | 78028 | 79843.8 | 77622.8 | 79843.8 | -145.87 | 0.00 | -8,752 | 0 | -8,752 |
| | 132 KV JIRIBAM - PAILOPOOL | NP-8498-A | AS-10 | 43331.3 | 65132.2 | 43281.9 | 65132.2 | -23.71 | 0.00 | -1,423 | 0 | -1,423 |
| | 132KV GOHPUR-NIRJULLI | NP-9688-A | AS-13 | 98817.3 | 82893.2 | 98823 | 82893.2 | 2.05 | 0.00 | 123 | 0 | 123 |
| | 132 KV HAF LONG (PG)-HAF LONG (AS) | NE-0026-A | AM-57 | 96195 | 99559.9 | 96175.1 | 99559.9 | -14.33 | 0.00 | -860 | 0 | -860 |
| | 132KV HAILAKANDI-SILCHAR-I | NP-5301-A | AS-79 | 65022.5 | 91170.1 | 64944.8 | 91170.1 | -27.97 | 0.00 | -1,678 | 0 | -1,678 |
| | 132KV HAILAKANDI-SILCHAR 2 | NP-9478-A | AS-80 | 70436.1 | 99925.5 | 70361.2 | 99925.5 | -26.96 | 0.00 | -1,618 | 0 | -1,618 |
| | 220 KV SONABIL - BALIPARA CKT 2 | NE-0090-A | AM-66 | 11141.3 | 2 | 10901.5 | 2 | -383.68 | 0.00 | -23,021 | 0 | -23,021 |
| | 132KV DEPOTA-BALIPARA | NP-6149-A | AS-56 | 58011.8 | 72679.3 | 58011.8 | 72679.3 | 0.00 | 0.00 | 0 | 0 | 0 |
| | 132KV SRIKONA-SILCHAR ckt I | NP-9712-A | AS-77 | 64808.9 | 99977.4 | 64643.1 | 99977.3 | -59.69 | -0.04 | -3,581 | 2 | -3,579 |
| | 132KV SRIKONA-SILCHAR ckt2 | NP-9711-A | AS-78 | 46748.2 | 99982.9 | 46533.3 | 99982.9 | -77.36 | 0.00 | -4,642 | 0 | -4,642 |
| | 132 KV DIMAPUR - BOKAJAN | NP-7587-A | AS-63 | 54804.1 | 93060.7 | 54804.1 | 93056.6 | 0.00 | -2.95 | 0 | 177 | 177 |
| | 400KV AZARA-BONGAIGAO N | NP-9983-A | AM-01 | 80794.4 | 99672.4 | 80761 | 99672.4 | -242.91 | 0.00 | -14,575 | 0 | -14,575 |
| | 400KV AZARA-SILCHAR | NP-9981-A | AS-93 | 97109.9 | 97503.8 | 97065 | 97503.8 | -326.55 | 0.00 | -19,593 | 0 | -19,593 |
| | 132KV RANGIA-MOTANGA | NP-9669-A | AS-73 | 97396.8 | 7212.3 | 97543.2 | 7339 | 52.70 | 45.61 | 3,162 | -2,737 | 426 |
| | 132KV KARIMGANJ - BADARPUR | NP-9690-A | AM-53 | 78355.6 | 98577.3 | 78337.4 | 98564.9 | -13.10 | -8.93 | -786 | 536 | -251 |
| | 132KV KARIMGANJ - KUMARGHAT | NP-9937-A | AM-54 | 13002.2 | 4518 | 12978.4 | 4518 | -17.14 | 0.00 | -1,028 | 0 | -1,028 |
| | 132KV Umrangshu - Haf long | NE-0019-A | AM-05 | 26544.1 | 99309.5 | 25759.9 | 99309.5 | -375.12 | 0.00 | -22,507 | 0 | -22,507 |
| | 132KV PAVOI - BNC Ckt I | NP-9680-A | AM-12 | 17865.5 | 60924.8 | 17862.4 | 60924.8 | -1.12 | 0.00 | -67 | 0 | -67 |
| | 132KV PAVOI - BNC Ckt II | NP-8801-A | AM-13 | 51933.8 | 55423.3 | 51929.9 | 55423.3 | -1.40 | 0.00 | -84 | 0 | -84 |
| | 132KV Chapakhowa end of Roing-1 | NP-0059-A | AM-67 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | 0 |
| | 132KV Chapakhowa end of Roing-2 | NP-0056-A | AM-68 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | 0 |
| | 132 KV GOHPUR - BNC | NE-0094-A | AM-61 | 1175.2 | 99150.2 | 1168.4 | 99150.2 | -6.53 | 0.00 | -392 | 0 | -392 |
| | 132 KV CHIMPU – GOHPUR | NE-0093-A | AM-62 | 99689.1 | 330.7 | 99696.1 | 330.7 | 6.72 | 0.00 | 403 | 0 | 403 |
| | 132 KV D'CHERA - DHARMANAGAR | NP-9904-A | AS-08 | 39420.6 | 99206.7 | 39424.4 | 99206.7 | 1.82 | 0.00 | 109 | 0 | 109 |
| | 132 KV KHELIPARA – UMTRU -1 | NE-0088-A | AS-01 | 85126.1 | 99049.7 | 85017 | 99045 | -52.37 | -2.26 | -3,142 | 135 | -3,007 |
| | 132 KV KHELIPARA – UMTRU -2 | NE-0089-A | AS-02 | 95837.9 | 99624 | 95837.9 | 99624 | 0.00 | 0.00 | 0 | 0 | 0 |
| | 132 KV SARUSAJAI – UMTRU -1 | NP-9921-A | AS-09 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | 0 |
| | 132 KV SARUSAJAI – UMTRU -2 | NP-9922-A | AS-50 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | 0 |
| | 132 KV PANCHGRAM - LUMSHONG | NP-7595-A | AS-06 | 66047.2 | 1085.1 | 66128.7 | 1085.1 | 39.12 | 0.00 | 2,347 | 0 | 2,347 |
| | 132 KV AGIA – MENDIPATHAR | NP-9455-A | AS-86 | 15588.9 | 6629.3 | 15479.5 | 6629.3 | -52.51 | 0.00 | -3,151 | 0 | -3,151 |
| | 132 KV AGIA - NANGALIBARA | NP-9920-A | AM-58 | 81772.9 | 99842.4 | 81662.3 | 99831.3 | -39.82 | -4.00 | -2,389 | 240 | -2,149 |
| | 220 KV AGBPP – TINSUKIA - 1 | NP-9654-A | AS-53 | 11444.4 | 16.7 | 11574.2 | 16.7 | 207.68 | 0.00 | 12,461 | 0 | 12,461 |
| | 220 KV AGBPP – TINSUKIA - 2 | NP-9658-A | AS-74 | 10615.6 | 38.2 | 10747.5 | 38.2 | 211.04 | 0.00 | 12,662 | 0 | 12,662 |
| | 132 KV UMRANGSHO - KHANDONG | NP-5290-A | AM-04 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | 0 |
| | 132 KV PARE – NORTH LAKHIMPUR | NE-0117-A | AM-69 | 97.8 | 73793.7 | 99.4 | 73760.3 | 0.77 | -16.03 | 46 | 962 | 1,008 |
| | 400 /220 KV BgTTP I CT-1 | NP-9647-A | AM-42 | 98002.6 | 0.1 | 98353.2 | 0.1 | 841.44 | 0.00 | 50,486 | 0 | 50,486 |
| 400 /220 KV BgTTP I CT-2 | NP-5318-A | AM-28 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | 0 | |
| 220 KV AGBPP – MARIANI | NP-6888-A | AS-03 | 28705.6 | 96333.2 | 28243.6 | 96333.2 | -739.20 | 0.00 | -44,352 | 0 | -44,352 | |
| 132 KV NORTH LAKHIMPUR-NIRJULLI | NE-0119-A | AM-70 | 255.6 | 86428.8 | 256.6 | 86411.7 | 0.48 | -8.21 | 29 | 492 | 521 | |
| 132 KV HATSINGIMARI END OF AMPATI-1 | NE-0100-A | AM-73 | 89815.2 | 99795.1 | 89787 | 99790.5 | -20.30 | -3.31 | -1,218 | 199 | -1,020 | |
| 132 KV HATSINGIMARI END OF AMPATI-2 | NE-0096-A | AM-74 | 90482.2 | 99744.9 | 90460.7 | 99732.5 | -15.48 | -8.93 | -929 | 536 | -393 | |
| TOTAL | | | | | | | | | | | | -89,497 |

| | | | | | | | | | | | | |
|-------------------------------|------------------------------------|-----------|---------|---------|---------|---------|---------|-------|---------|------|-------|---------------|
| MANIPUR | 132kV Imp(S)-Imp(PG) Ckt II | NP-9546-A | MN-23 | 96570.1 | 99090 | 96570.1 | 99090 | 0.00 | 0.00 | 0 | 0 | 0 |
| | 132kV Imp(S)-Imp(PG) Ckt I | NP-9544-A | ZZ-01 | 521.2 | 99884.3 | 521.2 | 99883.2 | 0.00 | -0.53 | 0 | 32 | 32 |
| | JIRIBAM-TRF | NE-0027-A | MN-04 | 99911.2 | 1.9 | 99911.2 | 1.9 | 0.00 | 0.00 | 0 | 0 | 0 |
| | 132 KV JIRIBAM (PG) – JIRIBAM (MN) | NP-9902-A | MN-19 | 3089.7 | 29.7 | 3094 | 29.7 | 1.03 | 0.00 | 62 | 0 | 62 |
| | IMPHAL (PG) ICT I | NP-9520-A | MN-13 | 22640 | 385.6 | 22640.6 | 385.7 | 0.22 | 0.04 | -13 | 2 | -11 |
| | IMPHAL (PG) ICT II | NP-9522-A | MN-14 | 20089.9 | 385.7 | 20090.4 | 385.7 | 0.18 | 0.00 | -11 | 0 | -11 |
| | 132kV NINGTHOUKHONG-IMPHAL (PG) | NP-9946-A | MN-17 | 27989.2 | 3.2 | 27990.9 | 3.2 | 1.22 | 0.00 | 73 | 0 | 73 |
| | 132kV Imp(S)-Imp(PG) Ckt III | NP-9706-A | MN-01 | 5477.2 | 99939.9 | 5477.2 | 99939.5 | 0.00 | -0.19 | 0 | 12 | 12 |
| | 400 KV IMPHAL – THOUBAL-1 | NP-9668-A | MN-28 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | 0 |
| | 400 KV IMPHAL – THOUBAL-2 | NP-9603-A | MN-29 | 97215.3 | 91279.7 | 97215.3 | 91258.8 | 0.00 | -152.00 | 0 | 9,120 | 9,120 |
| | 132KV Tipaimukh end of Aizawl | NE-0169-A | MN-20 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | 0 |
| | 132KV Tipaimukh end of Jiribam | NE-0167-A | MN-21 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | 0 |
| | 132 KV KARONG-KOHIMA | NP-9667-A | MN-03 | 90570.5 | 93556.9 | 90558.4 | 93389.6 | -5.81 | -80.30 | -348 | 4,818 | 4,470 |
| | 132 KV LOKTAK – RENGPANG | NP-9512-A | MN-11 | 3970 | 116.5 | 3969.6 | 116.5 | -0.19 | 0.00 | -12 | 0 | -12 |
| 132 KV LOKTAK – NINGTHOUKHONG | NP-9651-A | MN-02 | 56213.3 | 10.5 | 56212.9 | 10.4 | -0.29 | -0.07 | -17 | 4 | -13 | |
| TOTAL | | | | | | | | | | | | 13,722 |

| Beneficiary | Line Name | Meter No. | Location ID | MVAR High Day 1 | MVAR Low Day 1 | MVAR High Day 7 | MVAR Low Day 7 | Actual*CT*PT | | Amount in Rs. | | |
|-------------|------------------------|-----------|-------------|-----------------|----------------|-----------------|----------------|--------------------|-------------------|------------------|-----------------|---------------------|
| | | | | | | | | MVAR High For Week | MVAR Low For Week | MVAR High Charge | MVAR Low Charge | Net Reactive Charge |
| MEGHALAYA | 132kV KHLRT S-PG | NP-6865-A | ME-02 | 4967.5 | 80696.4 | 4962.5 | 80696.4 | -3.60 | 0.00 | -216 | 0 | -216 |
| | 132KV KHLRT S-PG II | NP-6880-A | ME-09 | 90502.5 | 21932 | 90495.6 | 21932 | -4.97 | 0.00 | 298 | 0 | 298 |
| | 220KV BYRNIHAT-MISA | NP-9092-A | AS-70 | 69436.1 | 85963.6 | 69406 | 85963.6 | -48.16 | 0.00 | 2,890 | 0 | 2,890 |
| | 220KV BYRNIHAT-MISA II | NP-9091-A | AS-72 | 56712.9 | 96031.6 | 56623.6 | 96031.6 | -142.88 | 0.00 | 8,573 | 0 | 8,573 |
| | 400KV BYRNIHAT-B'GAON | NP-8370-A | ME-14 | 72084.5 | 99953. | | | | | | | |

| | | | | | | | | | | | | |
|---------------------------|--|-----------|-------|---------|---------|---------|---------|-----------|--------|-----------|------------------|------------------|
| | 132 kV AMPATI to HATSINGIMARI 1 | NE-0074-A | ME-18 | 3199.8 | 76.2 | 3193.7 | 79.8 | -4.39 | 2.59 | -264 | -156 | -419 |
| | 132 kV AMPATI to HATSINGIMARI 2 | NE-0157-A | ME-18 | 3221 | 57.6 | 3214.8 | 60.3 | -4.46 | 1.94 | -268 | -117 | -384 |
| TOTAL | | | | | | | | | | | | -2,02,622 |
| MIZORAM | 132kV LAUNGJUAL-AIZWAL PG | NP-9495-A | MZ-02 | 2061.5 | 24607.6 | 2085 | 24749.7 | 22.56 | 136.42 | -1,354 | 8,185 | 6,831 |
| | 132kV ZUANGTU-MELRIAT PG | NP-9563-A | MZ-14 | 49806 | 56749.3 | 49692.7 | 56746.4 | -40.79 | -1.04 | 2,447 | -63 | 2,385 |
| | 132kV KOLASIB-BADARPUR PG | NE-0086-A | MZ-11 | 599.9 | 98797.1 | 634.3 | 98797 | 12.38 | -0.04 | 743 | 2 | 745 |
| | 132kV KOLASIB-AIZAWL PG | NE-0087-A | MZ-12 | 97957.1 | 399.1 | 97913.2 | 399.2 | -31.61 | 0.07 | -1,896 | -4 | -1,901 |
| | 132kV Shmuli-Melrat (PG)-I | NP-9493-A | MZ-17 | 98613 | 94416.9 | 98604.7 | 94379.1 | -2.99 | -13.61 | -179 | 816 | 637 |
| | 132kV Shmuli-Melrat (PG)-II | NP-9496-A | MZ-18 | 98808 | 95482.6 | 98801.4 | 95453.9 | -2.38 | -10.33 | -143 | 620 | 477 |
| TOTAL | | | | | | | | | | | | 9,175 |
| NAGALAND | 132kV DIMAPUR S-PG I | NP-9602-A | NG-01 | 21969.5 | 12359.6 | 21969.6 | 12454.7 | 0.10 | 91.30 | -6 | 5,478 | 5,472 |
| | 132kV DIMAPUR S-PG II | NP-9649-A | NG-17 | 84471.3 | 9482.7 | 84472.3 | 9641.6 | 0.72 | 114.41 | -43 | 6,864 | 6,821 |
| | 132kV KOHIMA-DIMAPUR PG | NP-8472-A | NG-16 | 1913 | 97571.5 | 1909 | 97566.4 | -1.44 | -1.84 | 86 | -110 | -24 |
| | 132kV M'CHANG S-PG I | NP-9653-A | NG-20 | 44748.5 | 5735.4 | 44748.5 | 5782.1 | 0.00 | 16.81 | 0 | -1,009 | -1,009 |
| | 132kV M'CHANG S-PG II | NP-9655-A | NG-21 | 44133.3 | 5886.2 | 44133.3 | 5932.4 | 0.00 | 16.63 | 0 | -998 | -998 |
| | 132 kV KARONG-KOHIMA | NP-9947-A | NG-02 | 3821.8 | 442.3 | 3819.6 | 476.6 | -0.66 | 10.29 | -40 | -617 | -657 |
| | 132 kV DHEP - SANIS | NE-0103-A | NG-22 | 99115.9 | 99872.2 | 99115.9 | 99865.7 | 0.00 | -4.68 | 0 | 281 | 281 |
| | 132 kV DHEP - MOKOKCHUNG | NP-9671-A | NG-05 | 52855.9 | 20854.8 | 52862.5 | 20897.7 | 2.38 | 15.44 | 143 | -927 | -784 |
| TOTAL | | | | | | | | | | | | 9,103 |
| TRIPURA | 132kV PK BARI-KUMARGHAT | NP-6860-A | TR-04 | 97327 | 84669.2 | 97293.9 | 84669.2 | -31.78 | 0.00 | 1,907 | 0 | 1,907 |
| | 132kV PK BARI-SILCHAR I | NP-9709-A | TR-15 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | 0 |
| | 132kV PK BARI-SILCHAR II | NP-9710-A | TR-16 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | 0 |
| | 132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE) | NP-9893-A | TR-28 | 7418.2 | 99967.3 | 7466.6 | 99967.3 | 46.46 | 0.00 | -2,788 | 0 | -2,788 |
| | 132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE) | NP-9890-A | TR-29 | 15369.9 | 23.9 | 15529.4 | 23.9 | 163.12 | 0.00 | -9,187 | 0 | -9,187 |
| | 132kV PK BARI (TSECL) - PK BARI (STERLITE) | NP-9931-A | TR-24 | 11973.4 | 99986.4 | 12089 | 99986.4 | 110.98 | 0.00 | -6,659 | 0 | -6,659 |
| | 132kV AMBASSA (TSECL) - PK BARI (STERLITE) | NP-9930-A | TR-25 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | 0 |
| | 132 kV D'CHERA - DHARMANAGAR | NP-6892-B | TR-06 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | 0 |
| | 132 kV AGARTALA - AGTPP - 1 | NP-6850-A | TR-01 | 4433.8 | 6207.4 | 4378.3 | 6207.4 | -53.28 | 0.00 | -3,197 | 0 | -3,197 |
| | 132 kV AGARTALA - AGTPP - 2 | NP-6851-A | TR-02 | 46375.4 | 93716.4 | 46347.5 | 93716.4 | -26.78 | 0.00 | -1,607 | 0 | -1,607 |
| | 132 kV PK BARI- RC NAGAR-1 | NP-9933-A | TR-21 | 1585.2 | 99406.3 | 1579.2 | 99406.2 | -5.76 | -0.10 | -346 | 6 | -340 |
| | 132 kV PK BARI- RC NAGAR-2 | NP-9932-A | TR-22 | 1583.7 | 99981.4 | 1576.6 | 99981.4 | -6.82 | 0.00 | -409 | 0 | -409 |
| | 132 kV PALATANA - SM NAGAR | NP-8471-A | TR-13 | 69148.9 | 71450.5 | 69142.2 | 71450.4 | -8.04 | -0.12 | -482 | 7 | -475 |
| 132 kV PALATANA - UDAIPUR | NP-8470-A | TR-14 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0 | 0 | 0 | |
| TOTAL | | | | | | | | | | | | -22,755 |
| PARE | 132 kV PARE - NIRJULI | NP-9409-A | PA-03 | 59489 | 3253.2 | 59490 | 3253.2 | 0.96 | 0.00 | 58 | 0 | 58 |
| | 32 kV PARE - CHIMPU CKT I | NP-9411-A | PA-05 | 2988.1 | 98492 | 2986.3 | 98492 | -0.86 | 0.00 | -52 | 0 | -52 |
| | 132 kV PARE - CHIMPU CKT II | NP-9538-A | PA-07 | 68590.4 | 97989.1 | 68585.9 | 97989.1 | -2.16 | 0.00 | -130 | 0 | -130 |
| | 132 kV PARE - NORTH LAKHIMPUR | NP-9607-A | PA-01 | 57886.8 | 3932.1 | 57880.5 | 3932.1 | -6.05 | 0.00 | -363 | 0 | -363 |
| TOTAL | | | | | | | | | | | -487 | |
| DOYANG | 132kV DHEP - DIMAPUR(PG) - 1 | NP-9066-A | DY-01 | 81905.6 | 76188.8 | 81905.6 | 76175.1 | 0.00 | -9.86 | 0 | 592 | 592 |
| | 132kV DHEP - DIMAPUR(PG) - 2 | NP-9050-A | DY-02 | 70600.8 | 87017.2 | 70600.8 | 87000.7 | 0.00 | -11.88 | 0 | 713 | 713 |
| | 132 kV DHEP - SANIS | NP-8799-A | DY-03 | 19590.4 | 12670.9 | 19590.4 | 12685.8 | 0.00 | 10.73 | 0 | -644 | -644 |
| | 132 kV DHEP - MOKOKCHUNG | NP-9053-A | DY-04 | 58129.3 | 13705.9 | 58129.3 | 13768.5 | 0.00 | 45.07 | 0 | -2,704 | -2,704 |
| TOTAL | | | | | | | | | | | -2,043 | |
| KHANDONG | 132kV KHANDONG - KHLRT - 1 | NE-0114-A | KK-31 | 14351 | 6.7 | 15100.2 | 6.7 | 269.71 | 0.00 | 16,183 | 0 | 16,183 |
| | 132kV KHANDONG - KHLRT - 2 | NE-0066-A | KK-30 | 77308.1 | 230.4 | 77061.8 | 230.4 | -88.67 | 0.00 | -5,320 | 0 | -5,320 |
| | 132 kV UMRANGSHOO - KHANDONG | NE-0138-A | KK-32 | 73694.9 | 99969.7 | 73318.1 | 99969.7 | -271.30 | 0.00 | -16,278 | 0 | -16,278 |
| | KHANDONG GT-1 | NS-2598-A | KK-11 | 5260.8 | 0 | 5397.5 | 0 | 24.61 | 0.00 | 1,476 | 0 | 1,476 |
| TOTAL | | | | | | | | | | | -3,939 | |
| KOPILI-2 | KOPILI GT OF STG-2 | NE-0140-A | KK-42 | 65567.2 | 99914 | 65154.8 | 99914 | -98.98 | 0.00 | -5,939 | 0 | -5,939 |
| | KOPILI STG-2 33 kv STN TRF | NE-0137-A | KK-40 | 18633.5 | 9.5 | 18740.4 | 9.5 | 0.80 | 0.00 | 48 | 0 | 48 |
| TOTAL | | | | | | | | | | | -5,890 | |
| AGBPP | 220 kV AGBPP - MARIANI PG | NP-9582-A | KT-02 | 15982.2 | 0.8 | 16412.2 | 0.8 | 688.00 | 0.00 | 41,280 | 0 | 41,280 |
| | KTG END OF 220kV DEOMALI FDR | NP-9566-A | KT-14 | 97649 | 99998 | 97365.4 | 99998 | -226.88 | 0.00 | -13,613 | 0 | -13,613 |
| | 220 kV AGBPP - MARIANI | NP-9625-A | KT-01 | 17197.3 | 99930.9 | 17073.7 | 99930.9 | -197.76 | 0.00 | -11,866 | 0 | -11,866 |
| | 220 kV AGBPP - TINSUKIA - 1 | NP-9650-A | KT-15 | 37879.9 | 1 | 37612 | 1 | -428.64 | 0.00 | -25,718 | 0 | -25,718 |
| | 220 kV AGBPP - TINSUKIA - 2 | NP-9443-A | KT-16 | 33327.5 | 0.9 | 33060.9 | 0.9 | -426.56 | 0.00 | -25,594 | 0 | -25,594 |
| | 220 kV NAMSAI 1 FDR | NE-0116-A | KT-22 | 41618.5 | 0 | 42069.6 | 0 | 721.76 | 0.00 | 43,306 | 0 | 43,306 |
| | 220 kV NAMSAI 2 | NE-0102-A | KT-24 | 44448.9 | 2.6 | 44906.9 | 2.6 | 732.80 | 0.00 | 43,968 | 0 | 43,968 |
| TOTAL | | | | | | | | | | | | 51,763 |
| LOKTAK | 132 kV LOKTAK - JIRIBAM | NP-9064-A | LO-02 | 46334.6 | 97853.1 | 46327.4 | 97853.1 | -3.46 | 0.00 | -207 | 0 | -207 |
| | 132 kV LOKTAK - IMPHAL (PG) | NP-9044-A | LO-03 | 33194.5 | 97682 | 33194.6 | 97682 | 0.05 | 0.00 | 3 | 0 | 3 |
| | 132 kV LOKTAK - RENGPANG | NP-9065-A | LO-01 | 52898.8 | 98094.7 | 52898.5 | 98094.7 | -0.14 | 0.00 | -9 | 0 | -9 |
| | 132 kV LOKTAK - NINGTHOKANG | NP-9045-A | LO-04 | 6425.3 | 6610.5 | 6425.4 | 6610.5 | 0.05 | 0.00 | 3 | 0 | 3 |
| TOTAL | | | | | | | | | | | -210 | |
| AGTCCPP | 132 kV AGTPP - KUMARGHAT | NP-9080-A | AG-03 | 54098.9 | 96699.5 | 54088.4 | 96697.3 | -7.56 | -1.58 | -454 | 95 | -359 |
| | 132 kV AGARTALA - AGTPP - 1 | NP-9081-A | AG-01 | 23955.8 | 4858.1 | 23984.9 | 4858.1 | 27.94 | 0.00 | 1,676 | 0 | 1,676 |
| | 132 kV AGARTALA - AGTPP - 2 | NP-9093-A | AG-02 | 23431.1 | 7198 | 23431.1 | 7198.1 | 0.00 | 0.10 | 0 | -6 | -6 |
| | 132 kV PK BARI- RC NAGAR-1 | NP-9940-A | AG-16 | 95385.5 | 99998.6 | 95363.6 | 99998.6 | -21.02 | 0.00 | -1,261 | 0 | -1,261 |
| | 132 kV PK BARI- RC NAGAR-12 | NP-9941-A | AG-17 | 94411.1 | 99999.8 | 94387.5 | 99999.8 | -22.66 | 0.00 | -1,359 | 0 | -1,359 |
| TOTAL | | | | | | | | | | | -1,309 | |
| RANGANADI | 400 kV RANGANADI - BNC 1 | NP-6033-A | RN-02 | 59298.1 | 99939.8 | 58833.2 | 99939.8 | -1,690.55 | 0.00 | -1,01,433 | 0 | -1,01,433 |
| | 400 kV RANGANADI - BNC 2 | NP-5817-A | RN-03 | 20019.5 | 99985.2 | 18565.6 | 99985.2 | -5,286.91 | 0.00 | -3,17,215 | 0 | -3,17,215 |
| | 132 kV RANGANADI - LEKHI | NP-5792-A | RN-01 | 16333.9 | 2914.7 | 16333.9 | 2921.2 | 0.00 | 3.90 | 0 | -234 | -234 |
| | 132 kV ZIRO - RANGANADI | NP-5278-A | RN-11 | 41278.1 | 96965.6 | 41277.8 | 96965.6 | -0.18 | 0.00 | -11 | 0 | -11 |
| | 132 kV RANGANADI END OF 132 kV PARE-2 | NP-9439-A | RN-18 | 17590.1 | 113.6 | 17604.3 | 113.6 | 17.04 | 0.00 | 1,022 | 0 | 1,022 |
| | 132 kV RANGANADI END OF 132 kV CHIMPU | NP-9441-A | RN-20 | 4692 | 99996 | 4689.6 | 99996 | -2.88 | 0.00 | -173 | 0 | -173 |
| TOTAL | | | | | | | | | | | -4,18,042 | |

| Beneficiary | Line Name | Meter No. | Location ID | MVAR High Day 1 | MVAR Low Day 1 | MVAR High Day 7 | MVAR Low Day 7 | Actual CT*PT | | Amount in Rs. | | Net Reactive Charge |
|--------------|------------------------------|-----------|-------------|-----------------|----------------|-----------------|----------------|--------------------|-------------------|------------------|-----------------|---------------------|
| | | | | | | | | MVAR High For Week | MVAR Low For Week | MVAR High Charge | MVAR Low Charge | |
| PALATANA | 400 kV PALATANA - SILCHAR -1 | NP-9558-A | PL-16 | 89316.7 | 99997.1 | 89064 | 99997.1 | -918.91 | 0.00 | -55,135 | 0 | -55,135 |
| | 400 kV PALATANA - SILCHAR -2 | NP-9560-A | PL-17 | 5800.2 | 99976.6 | 5449 | 99976.6 | -1,277.09 | 0.00 | -76,625 | 0 | -76,625 |
| | 400 kV PALATANA - SM NGR ST | NE-0013-A | PL-22 | 29444.8 | 2.2 | 28833.1 | 2.2 | -2,224.36 | 0.00 | -1,33,462 | 0 | -1,33,462 |
| | 132 kV PALATANA - SM NAGAR | NP-9561-A | PL-19 | 21013.6 | 28.3 | 21058.9 | 28.3 | 86.98 | 0.00 | 5,219 | 0 | 5,219 |
| | 132 kV PALATANA - UDAIPUR | NP-9559-A | PL-18 | 4337.5 | 99975.3 | 4259.7 | 99975.3 | -74.69 | 0.00 | -4,481 | 0 | -4,481 |
| TOTAL | | | | | | | | | | | | -2,64,485 |
| BGTTP | 400 kV BGTTP - BONGAIGAON -1 | NP-9683-A | NT-01 | 80109.6 | 2.2 | 80093.3 | 2.2 | -118.55 | 0.00 | -7,113 | 0 | -7,113 |
| | 400 kV BGTTP - BONGAIGAON -2 | NP-9682-A | NT-02 | 70060.6 | 6 | 70030.5 | 6 | -218.91 | 0.00 | -13,135 | 0 | -13,135 |
| | 400 /220 kV BGTTP ICT-1 | NP-9644-A | NT-22 | 85064.9 | 0.2 | 85272.4 | 0.2 | 664.00 | 0.00 | -39,840 | 0 | -39,840 |
| | 400 /220 kV BGTTP ICT-2 | NP-9681-A | NT-14 | 99340.2 | 1.5 | 99583.9 | | | | | | |

| | | | | | | | | | | | | |
|--------------|------------------------------|-----------|-------|---------|---------|---------|---------|---------|------|---------|---|------------------|
| HVDC_BNC | 132 kV PAVOI-BNC -2 | NP-9678-A | AM-11 | 90937.4 | 3703.6 | 90937.2 | 3703.6 | -0.10 | 0.00 | -6 | 0 | -6 |
| | 132 kV GOHPUR - BNC | NP-9962-A | AM-56 | 99525.2 | 244.6 | 99525 | 244.6 | -0.19 | 0.00 | -12 | 0 | -12 |
| | 33kV BNC-1 | NP-9679-A | AM-14 | 4894.2 | 370.9 | 4922.7 | 370.9 | 1.71 | 0.00 | 103 | 0 | 103 |
| | 33kV BNC-2 | NP-9676-A | AM-23 | 5033 | 387.8 | 5045.2 | 387.8 | 0.73 | 0.00 | 44 | 0 | 44 |
| TOTAL | | | | | | | | | | | | 187 |
| SUBANSIRI | 400KV LS END OF BNC 3 (MAIN) | NE-0111-A | LS-02 | 97690.1 | 98264.7 | 97585.2 | 98264.7 | -762.91 | 0.00 | -45.775 | 0 | -45.775 |
| | 400KV LS END OF BNC 4 (MAIN) | NE-0146-A | LS-04 | 97124.9 | 99991.8 | 96995.9 | 99991.8 | -938.18 | 0.00 | -56.291 | 0 | -56.291 |
| TOTAL | | | | | | | | | | | | -1,02,065 |

Note: 1) Rate of Reactive Energy Charge has been considered @ 5 paise/KVA/H

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.