



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/2107-2145

दिनांक/Dt: 10th June, 2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: 25.05.2026 से 31.05.2026 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी।/ Provisional DSM under ABT regime for the period from 25.05.2026 to 31.05.2026- reg.

सर/मैडम,

Sir/Madam,

25.05.2026 से 31.05.2026 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 25.05.2026 to 31.05.2026 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(वी. एन. मुंघा / V. N. Munha)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची / List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(वी. एन. मुंचा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 25/05/2026 to 31/05/2026**

Page 1 of 4

CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	20,563.16	21,323.10	759.94	0	48,38,349
ASSAM	2,51,916.92	2,53,679.92	1,763.00	0	2,15,62,674
MANIPUR	24,027.52	23,773.92	-253.60	0	1,89,078
MEGHALAYA	15,854.74	15,349.70	-505.04	15,78,017	0
MIZORAM	11,175.31	9,727.44	-1,447.87	59,45,831	0
NAGALAND	21,164.62	20,424.67	-739.95	33,47,971	0
TRIPURA	37,392.86	36,789.52	-603.34	25,54,093	0
BNC	185.72	182.81	-2.90	45,654	0
CERC REGULATED GENERATORS (CGS/SGS)					
AGBPP	23,335.49	23,981.80	646.31	22,41,090	0
AGTCCPP	9,436.17	9,841.72	405.56	18,95,262	0
BGTPP	83,181.09	83,422.70	241.60	9,34,206	0
PALATANA	52,748.98	53,540.93	791.95	18,38,457	0
DOYANG	1,129.75	1,173.40	43.65	0	53,990
KHANDONG	5,883.75	5,850.24	-33.51	0	47,718
KOPILI	17,907.30	17,980.93	73.63	56,669	0
KOPILI-2	2,669.50	2,671.95	2.45	0	7,916
LOKTAK	4,571.21	3,923.00	-648.21	0	13,79,320
PARE	10,798.54	10,870.79	72.25	2,18,853	0
RANGANADI	22,678.50	23,034.94	356.44	4,48,483	0
KAMENG	50,934.06	51,140.07	206.01	8,76,462	0
SUBANSIRI	1,09,627.07	1,09,918.11	291.04	5,39,722	0
INTER- REGIONAL					
ER	10,055.06	1,06,061.76	96,006.70	60,39,00,042	0
NR	0.00	-1,13,325.24	-1,13,325.24	0	70,02,86,231
TOTAL				62,64,20,812	72,83,65,276

Pool Balance (B - A) :

10,19,44,464

LEGEND :

In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
For the period 25/05/2026 to 31/05/2026

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
25-05-2026	ARUNACHAL PRADESH	2822.35	2910.71	88.36	618414.57	1528191.03
	ASSAM	30046.86	30056.98	10.12	2357515.94	3085965.11
	MANIPUR	3395.28	3347.37	-47.91	814336.15	592563.90
	MEGHALAYA	1232.99	1150.77	-82.22	940027.59	549894.52
	MIZORAM	2129.12	1455.85	-673.26	3558185.10	0.00
	NAGALAND	2927.98	2840.52	-87.47	576950.26	108347.32
	TRIPURA	5083.25	4625.37	-457.87	3418138.78	362653.25
	AGBPP	3457.79	3537.46	79.67	485687.42	232657.84
	AGTCCPP	1389.24	1454.58	65.35	330211.18	43221.52
	BGTTP	13062.27	13083.75	21.48	415672.86	357818.25
	BNC	27.83	24.81	-3.02	17622.22	244.92
	PALATANA	7761.40	7840.20	78.80	186664.44	2133.84
	DOYANG	147.00	151.38	4.38	11815.57	16716.31
	KHANDONG	311.75	309.30	-2.45	6440.45	12938.09
	KOPILI	1983.03	2003.00	19.97	28557.94	8839.57
	KOPILI-2	171.00	177.50	6.50	7941.46	1077.21
	LOKTAK	1000.65	971.18	-29.47	6066.65	88054.64
	PARE	2664.24	2690.44	26.20	98686.28	21641.45
	RANGANADI	4859.00	4980.20	121.20	162828.29	6818.63
	KAMENG	6465.70	6520.41	54.71	345713.34	178245.09
	ER	-8670.38	4760.66	13431.04	97730946.25	0.00
	NR	0.00	-16963.49	-16963.49	0.00	126876569.56
	SUBANSIRI	16249.25	16348.80	99.55	424270.09	66097.97
26-05-2026	ARUNACHAL PRADESH	2795.68	3012.90	217.22	109470.14	1864237.20
	ASSAM	32521.60	33211.73	690.13	529854.95	8319578.21
	MANIPUR	3403.45	3338.39	-65.06	771563.22	457595.16
	MEGHALAYA	569.22	440.99	-128.22	732327.14	449796.96
	MIZORAM	1636.35	1286.60	-349.75	1847598.49	9285.02
	NAGALAND	2966.86	2862.81	-104.05	747581.83	103551.16
	TRIPURA	3671.63	3304.71	-366.92	2509361.58	651118.80
	AGBPP	3354.66	3445.34	90.67	320050.38	88334.37
	AGTCCPP	1379.28	1447.90	68.62	372757.53	40357.14
	BGTTP	13646.08	13695.33	49.25	329644.01	149038.78
	BNC	27.59	25.27	-2.32	15843.42	2467.60
	PALATANA	7939.18	8004.30	65.12	150533.97	614.32
	DOYANG	155.50	161.53	6.03	13128.58	14432.04
	KHANDONG	508.00	514.14	6.14	19310.90	10155.37
	KOPILI	1966.36	1987.04	20.68	27617.11	8803.50
	KOPILI-2	171.00	175.42	4.42	5467.48	1094.15
	LOKTAK	986.64	989.46	2.82	14219.11	19559.53
	PARE	1636.76	1655.42	18.67	71355.41	18144.94
	RANGANADI	3221.00	3280.00	59.00	97850.42	20436.58
	KAMENG	5831.85	5850.80	18.95	345496.94	316547.03
	ER	-5333.62	8141.03	13474.65	100051825.73	0.00
	NR	0.00	-16963.64	-16963.64	0.00	126601820.63
	SUBANSIRI	16194.25	16392.65	198.40	707866.71	295.34
27-05-2026	ARUNACHAL PRADESH	2916.64	2963.50	46.86	563789.20	1304086.72
	ASSAM	36109.59	36135.96	26.37	1852510.56	3959029.81
	MANIPUR	3446.88	3402.78	-44.10	785158.54	1066579.33
	MEGHALAYA	1522.88	1495.85	-27.02	473951.84	350763.81
	MIZORAM	1539.32	1285.93	-253.38	1132379.74	607217.10
	NAGALAND	3130.78	3047.68	-83.10	471182.86	109591.37
	TRIPURA	3342.16	2988.39	-353.77	2102477.32	902368.11
	AGBPP	3492.79	3632.37	139.58	423226.48	59327.74
	AGTCCPP	1379.29	1465.42	86.13	418339.16	23191.52
	BGTTP	12350.45	12231.51	-118.94	185307.71	630611.76
	BNC	27.97	26.25	-1.71	10326.27	12.45
	PALATANA	7803.01	7901.50	98.49	225742.42	6297.31
	DOYANG	159.75	163.71	3.96	9660.40	32697.63
	KHANDONG	984.00	979.68	-4.32	7262.74	12955.80
	KOPILI	2538.00	2546.16	8.16	22670.83	17057.18
	KOPILI-2	479.50	478.75	-0.75	2594.65	5144.58
	LOKTAK	951.98	989.08	37.10	52962.13	6555.04
	PARE	1582.46	1587.13	4.67	41184.61	23948.89
	RANGANADI	3833.50	3920.46	86.96	127479.98	6656.30
	KAMENG	7476.77	7513.81	37.05	336186.93	151814.06
	ER	-3805.25	10125.22	13930.47	103774734.28	0.00
	NR	0.00	-16962.47	-16962.47	0.00	120806100.38
	SUBANSIRI	15817.17	15986.33	169.15	626131.47	15420.36

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
For the period 25/05/2026 to 31/05/2026

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
28-05-2026	ARUNACHAL PRADESH	3221.29	2921.37	-299.92	1950183.54	791906.59
	ASSAM	33979.54	34066.43	86.89	1246350.43	2216086.60
	MANIPUR	3421.38	3421.15	-0.23	285833.86	610115.52
	MEGHALAYA	2608.62	2580.05	-28.56	636045.50	620733.99
	MIZORAM	1479.92	1336.96	-142.95	682501.24	472657.60
	NAGALAND	2814.12	2614.47	-199.65	1112869.29	26357.59
	TRIPURA	4849.96	4742.99	-106.97	1312939.92	821752.92
	AGBPP	3287.09	3375.38	88.29	346914.21	72036.75
	AGTCCPP	1333.32	1397.58	64.26	323756.20	4318.54
	BGTPP	12052.58	12056.94	4.36	451273.92	419830.39
	BNC	27.93	25.26	-2.67	14961.75	0.00
	PALATANA	7594.28	7725.80	131.52	315651.50	3743.38
	DOYANG	159.75	167.10	7.35	10007.50	15191.78
	KHANDONG	1032.00	1022.44	-9.56	5551.51	19834.15
	KOPILI	2599.44	2610.27	10.83	17538.51	11851.10
	KOPILI-2	468.00	464.44	-3.56	862.24	7224.06
	LOKTAK	711.08	513.74	-197.34	7630.04	404918.47
	PARE	1617.18	1632.44	15.26	60270.12	15397.51
	RANGANADI	3331.00	3410.28	79.28	108836.53	1097.66
	KAMENG	10277.99	10329.34	51.35	421515.60	144761.54
ER	-5980.16	8871.37	14851.53	108224034.86	0.00	
NR	0.00	-16963.35	-16963.35	0.00	116795524.68	
SUBANSIRI	16064.00	16271.20	207.20	925000.95	154166.83	
29-05-2026	ARUNACHAL PRADESH	2985.49	3222.37	236.88	177579.01	1512078.45
	ASSAM	36684.20	37387.11	702.91	155856.07	5116911.88
	MANIPUR	3569.46	3563.09	-6.38	281670.14	420927.15
	MEGHALAYA	2895.71	2777.98	-117.72	588176.63	244653.10
	MIZORAM	1418.98	1413.11	-5.87	283050.04	526528.49
	NAGALAND	3095.36	3049.78	-45.59	190866.85	59799.45
	TRIPURA	6364.48	6427.82	63.34	547845.39	1080138.93
	AGBPP	3192.70	3258.30	65.60	358845.21	83502.54
	AGTCCPP	1298.55	1361.74	63.19	278417.71	149.16
	BGTPP	9824.10	9760.91	-63.19	282907.42	477170.26
	BNC	27.92	26.44	-1.48	7715.72	710.60
	PALATANA	7420.22	7535.02	114.80	280237.02	18275.64
	DOYANG	159.75	164.83	5.08	2704.16	15636.80
	KHANDONG	1032.00	1017.65	-14.35	3255.38	23520.40
	KOPILI	2498.85	2481.36	-17.49	11279.00	38135.07
	KOPILI-2	468.00	461.45	-6.55	169.96	10918.53
	LOKTAK	138.32	101.55	-36.77	0.00	79629.87
	PARE	1221.57	1207.10	-14.47	21660.29	57219.66
	RANGANADI	3166.00	3178.57	12.57	52329.02	42544.82
	KAMENG	7076.54	7018.33	-58.21	179433.96	374938.08
ER	5665.83	22115.45	16449.62	98714343.22	0.00	
NR	0.00	-16960.58	-16960.58	0.00	95789043.50	
SUBANSIRI	16347.20	16327.27	-19.93	777077.86	856996.63	
30-05-2026	ARUNACHAL PRADESH	2961.64	3166.88	205.24	921662.19	1093665.83
	ASSAM	41965.95	42032.52	66.57	1707166.71	3499990.77
	MANIPUR	3424.79	3433.33	8.54	324489.27	579757.03
	MEGHALAYA	3348.62	3218.47	-130.15	641605.24	189450.80
	MIZORAM	1534.44	1464.54	-69.90	360030.95	162065.55
	NAGALAND	3228.01	3155.66	-72.35	319158.76	41891.83
	TRIPURA	6701.31	6793.15	91.85	370053.87	1702299.54
	AGBPP	3113.04	3229.34	116.30	578966.93	0.00
	AGTCCPP	1295.04	1311.56	16.52	86133.06	7471.00
	BGTPP	10413.64	10533.06	119.42	723464.25	243745.79
	BNC	27.92	27.64	-0.28	3124.31	2387.97
	PALATANA	7255.65	7401.86	146.21	344538.98	2176.04
	DOYANG	168.00	175.21	7.21	11536.66	15912.89
	KHANDONG	1008.00	1004.19	-3.81	12826.29	16554.67
	KOPILI	3158.20	3175.01	16.81	34672.78	18563.78
	KOPILI-2	456.00	459.02	3.02	6741.07	3117.19
	LOKTAK	426.51	173.97	-252.54	1803.40	499059.03
	PARE	1140.06	1152.08	12.03	47385.16	13669.72
	RANGANADI	2340.00	2345.43	5.43	67923.85	64516.31
	KAMENG	7046.17	7136.03	89.86	574009.62	199527.37
ER	12799.33	26626.76	13827.43	61008961.61	0.00	
NR	0.00	-16958.98	-16958.98	0.00	73190701.41	
SUBANSIRI	16430.10	16776.07	345.97	1311740.23	44216.08	

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
For the period 25/05/2026 to 31/05/2026

Page 4 of 4

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
31-05-2026	ARUNACHAL PRADESH	2860.07	3125.37	265.30	20141.26	1105422.80
	ASSAM	40609.19	40789.20	180.00	1119758.41	4334124.61
	MANIPUR	3366.29	3267.81	-98.47	557670.76	282261.73
	MEGHALAYA	3676.72	3685.58	8.86	309011.42	337835.53
	MIZORAM	1437.21	1484.45	47.25	279991.98	420153.04
	NAGALAND	3001.50	2853.75	-147.74	456608.20	77707.94
	TRIPURA	7380.08	7907.09	527.01	13660.47	2200052.32
	AGBPP	3437.42	3503.62	66.20	537518.88	274259.80
	AGTCCPP	1361.45	1402.95	41.50	217498.87	13142.31
	BGTPP	11831.98	12061.20	229.22	1062799.75	238648.86
	BNC	18.56	27.14	8.58	2469.89	20586.53
	PALATANA	6975.24	7132.25	157.01	385853.42	17524.63
	DOYANG	180.00	189.63	9.63	13305.94	15561.50
	KHANDONG	1008.00	1002.85	-5.15	10019.72	16426.09
	KOPILI	3163.42	3178.09	14.67	40021.61	22438.69
	KOPILI-2	456.00	455.37	-0.63	3263.51	6380.56
	LOKTAK	356.03	184.02	-172.01	730.54	364955.62
	PARE	936.28	946.17	9.89	46323.58	17990.41
	RANGANADI	1928.00	1920.00	-8.00	39994.17	66689.23
	KAMENG	6759.04	6771.33	12.29	237778.06	197839.02
ER	15379.32	25421.27	10041.95	34395195.70	0.00	
NR	0.00	-11552.73	-11552.73	0.00	40226471.22	
SUBANSIRI	12525.10	11815.78	-709.31	787444.19	3882616.28	

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 25/05/2026 to 31/05/2026	ARUNACHAL PRADESH	20563.16	21323.10	759.94	4361239.90	9199588.60
	ASSAM	251916.92	253679.92	1763.00	8969013.06	30531687.00
	MANIPUR	24027.52	23773.92	-253.60	3820721.95	4009799.82
	MEGHALAYA	15854.74	15349.70	-505.04	4321145.36	2743128.71
	MIZORAM	11175.31	9727.44	-1447.87	8143737.54	2197906.79
	NAGALAND	21164.62	20424.67	-739.95	3875218.04	527246.66
	TRIPURA	37392.86	36789.52	-603.34	10274477.34	7720383.88
	AGBPP	23335.49	23981.80	646.31	3051209.52	810119.03
	AGTCCPP	9436.17	9841.72	405.56	2027113.70	131851.21
	BGTPP	83181.09	83422.70	241.60	3451069.93	2516864.08
	BNC	185.72	182.81	-2.90	72063.58	26410.07
	PALATANA	52748.98	53540.93	791.95	1889221.76	50765.17
	DOYANG	1129.75	1173.40	43.65	72158.81	126148.96
	KHANDONG	5883.75	5850.24	-33.51	64666.99	112384.57
	KOPILI	17907.30	17980.93	73.63	182357.78	125688.89
	KOPILI-2	2669.50	2671.95	2.45	27040.37	34956.27
	LOKTAK	4571.21	3923.00	-648.21	83411.88	1462732.19
	PARE	10798.54	10870.79	72.25	386865.45	168012.59
	RANGANADI	22678.50	23034.94	356.44	657242.26	208759.53
	KAMENG	50934.06	51140.07	206.01	2440134.45	1563672.20
ER	10055.06	106061.76	96006.70	603900041.66	0.00	
NR	0.00	-113325.24	-113325.24	0.00	700286231.37	
SUBANSIRI	109627.07	109918.11	291.04	5559531.50	5019809.49	