



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

दिनांक/Dt: 25th June, 2026

क्रमांक एनईआरपीसी/देव/2026/2582-2620

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: 08.06.2026 से 14.06.2026 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी / Provisional DSM under ABT regime for the period from 08.06.2026 to 14.06.2026- reg.

सर/मैडम,

Sir/Madam,

08.06.2026 से 14.06.2026 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 08.06.2026 to 14.06.2026 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,


(वी. एन. मुंचा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(वी. एन. मुंचा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

ABT based Deviation Charge Account For the period 08.06.2026 TO 14.06.2026

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	24,601.09	24,297.50	-303.59	5,65,359	0
ASSAM	2,83,281.73	2,85,356.44	2,074.71	0	1,60,18,072
MANIPUR	24,512.48	24,562.91	50.44	0	12,02,059
MEGHALAYA	15,248.48	14,602.00	-646.48	17,24,408	0
MIZORAM	12,443.62	11,191.53	-1,252.09	43,48,847	0
NAGALAND	22,025.67	21,216.64	-809.03	22,52,246	0
TRIPURA	48,398.20	48,691.03	292.83	0	10,76,582
BNC	195.44	192.81	-2.63	1,799	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	22,165.97	23,173.89	1,007.92	40,93,064	0
AGTCCPP	9,139.87	9,417.67	277.80	13,12,241	0
BGTPP	75,354.82	75,252.19	-102.63	0	3,21,392
PALATANA	51,600.34	52,374.82	774.48	17,77,286	0
DOYANG	1,737.45	1,800.77	63.32	0	2,269
KHANDONG	7,250.44	7,165.98	-84.46	0	1,21,379
KOPILI	29,145.17	29,108.49	-36.68	0	2,907
KOPILI-2	3,181.50	3,203.21	21.71	24,451	0
LOKTAK	5,200.00	5,178.04	-21.96	0	1,10,679
PARE	11,967.09	11,917.87	-49.23	0	88,634
RANGANADI	23,493.00	23,893.20	400.20	4,85,439	0
KAMENG	81,460.30	81,843.77	383.47	14,53,983	0
SUBANSIRI	97,540.17	97,750.62	210.45	0	2,77,061
INTER- REGIONAL					
ER	32,760.63	1,34,868.46	1,02,107.83	49,04,23,222	0
NR	0.00	-1,17,117.09	-1,17,117.09	0	55,96,44,605
TOTAL				508462346	578865638

Pool Balance (B - A) :

70403291

LEGEND :

In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 08/06/2026 to 14/06/2026

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)
08/06/2026	ARUNACHAL PRADESH	3,564.045000	3,437.980377	-126.064623	8,94,899.2
	ASSAM	38,774.755000	39,115.391181	340.636181	15,99,599.9
	MANIPUR	3,507.747500	3,579.778691	72.031191	2,51,256.7
	MEGHALAYA	1,659.217500	1,537.666452	-121.551048	6,72,739.9
	MIZORAM	1,789.097500	1,602.656400	-186.441100	9,96,656.4
	NAGALAND	3,255.855000	3,142.412400	-113.442600	5,29,056.4
	TRIPURA	7,740.737500	7,861.791000	121.053500	3,54,253.3
	AGBPP	3,236.065000	3,357.440000	121.375000	6,13,609.5
	AGTCCPP	1,311.602500	1,330.358400	18.755900	89,278.0
	BGTPP	11,743.532500	11,638.545462	-104.987038	3,03,558.1
	BNC	27.920000	28.015200	0.095200	933.1
	PALATANA	7,436.962500	7,557.238105	120.275605	2,93,094.0
	DOYANG	270.500000	279.986400	9.486400	9,558.8
	KHANDONG	741.160000	681.066900	-60.093100	8,248.7
	KOPILI	3,606.080000	3,606.297600	0.217600	28,801.1
	KOPILI-2	168.000000	173.448300	5.448300	5,678.7
	LOKTAK	776.830000	768.456000	-8.374000	3,141.7
	PARE	1,821.180000	1,777.992000	-43.188000	43,321.4
	RANGANADI	3,440.000000	3,498.612912	58.612912	1,00,339.9
	KAMENG	11,903.860000	11,910.713670	6.853670	4,96,644.4
	ER	1,863.790000	16,432.177060	14,568.387060	8,18,03,048.3
NR	0.000000	-16,972.654572	-16,972.654572	0.0	
SUBANSIRI	15,372.100000	15,727.636364	355.536364	10,35,608.9	
09/06/2026	ARUNACHAL PRADESH	3,708.940000	3,497.761577	-211.178423	11,13,063.8
	ASSAM	39,635.552500	40,059.226789	423.674289	7,82,088.8
	MANIPUR	3,618.392500	3,632.987129	14.594629	2,33,658.0
	MEGHALAYA	1,400.450000	1,252.766264	-147.683736	6,69,442.2
	MIZORAM	1,875.595000	1,659.348000	-216.247000	9,83,798.7
	NAGALAND	3,126.662500	3,036.004800	-90.657700	3,56,361.4
	TRIPURA	6,609.435000	6,445.425150	-164.009850	7,90,701.0
	AGBPP	3,168.792500	3,293.160000	124.367500	6,05,221.6
	AGTCCPP	1,303.322500	1,360.944000	57.621500	2,78,295.0
	BGTPP	10,466.047500	10,350.926544	-115.120956	1,09,310.5
	BNC	27.920000	26.715600	-1.204400	3,994.5
	PALATANA	7,376.582500	7,475.152001	98.569501	2,34,006.3
	DOYANG	269.300000	280.137600	10.837600	15,400.5
	KHANDONG	1,056.480000	1,042.519875	-13.960125	21,318.2
	KOPILI	4,084.960000	4,074.188800	-10.771200	24,874.3
	KOPILI-2	493.500000	502.206525	8.706525	12,744.0
	LOKTAK	771.630000	776.356800	4.726800	15,729.5
	PARE	2,336.620000	2,310.556800	-26.063200	54,659.2
	RANGANADI	4,740.000000	4,880.704544	140.704544	1,90,011.6
	KAMENG	10,845.437500	10,841.732654	-3.704846	4,34,669.6
	ER	-150.527500	15,116.809363	15,267.336863	8,89,57,520.4
NR	0.000000	-16,970.763651	-16,970.763651	0.0	
SUBANSIRI	15,499.095000	15,775.345449	276.250449	8,35,834.8	
10/06/2026	ARUNACHAL PRADESH	3,594.207500	3,567.947777	-26.259723	7,06,197.3
	ASSAM	40,926.727500	41,038.764707	112.037207	17,19,484.3
	MANIPUR	3,493.015000	3,592.030547	99.015547	1,45,324.9
	MEGHALAYA	1,454.845000	1,423.409598	-31.435402	4,28,879.2
	MIZORAM	1,775.252500	1,671.174000	-104.078500	4,42,355.1
	NAGALAND	3,224.545000	3,137.403600	-87.141400	3,25,445.6
	TRIPURA	6,472.250000	6,410.940900	-61.309100	7,96,777.6
	AGBPP	3,310.280000	3,484.504000	174.224000	7,05,927.3
	AGTCCPP	1,317.125000	1,356.364800	39.239800	1,85,308.5
	BGTPP	11,669.322500	11,657.245085	-12.077415	4,00,105.1
	BNC	27.935000	26.436000	-1.499000	5,425.2
	PALATANA	7,564.137500	7,613.640438	49.502938	1,37,725.8
	DOYANG	264.900000	273.693600	8.793600	10,999.5
	KHANDONG	1,090.560000	1,074.872325	-15.687675	27,557.9
	KOPILI	4,125.630000	4,134.841600	9.211600	45,835.6
	KOPILI-2	504.000000	508.707675	4.707675	9,694.3
	LOKTAK	771.630000	774.249600	2.619600	16,637.6
	PARE	1,945.387500	1,951.036800	5.649300	74,014.1
	RANGANADI	3,838.000000	3,912.744179	74.744179	95,903.4
	KAMENG	11,974.537500	12,045.322984	70.785484	7,38,462.7
	ER	833.912500	12,737.684138	11,903.771638	7,29,13,950.2
NR	0.000000	-15,064.581840	-15,064.581840	0.0	
SUBANSIRI	15,429.992500	15,661.381819	231.389319	6,32,197.4	

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 08/06/2026 to 14/06/2026

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account (Rs)
11/06/2026	ARUNACHAL PRADESH	3,467.572500	3,496.528777	28.956277	8,87,641.6
	ASSAM	41,457.015000	41,901.281226	444.266226	11,50,678.2
	MANIPUR	3,539.330000	3,662.776437	123.446437	50,668.3
	MEGHALAYA	2,593.680000	2,556.694658	-36.985342	4,79,573.9
	MIZORAM	1,814.227500	1,693.122000	-121.105500	4,79,064.0
	NAGALAND	3,280.407500	3,206.952000	-73.455500	3,46,443.7
	TRIPURA	7,357.550000	7,432.593300	75.043300	11,68,091.0
	AGBPP	3,027.142500	3,260.256000	233.113500	8,68,019.6
	AGTCCPP	1,300.562500	1,360.068000	59.505500	2,96,346.8
	BGTTP	9,924.357500	10,005.390553	81.033053	4,75,195.7
	BNC	27.942500	27.594600	-0.347900	2,654.8
	PALATANA	7,435.075000	7,498.595500	63.520500	1,52,940.5
	DOYANG	264.500000	272.275200	7.775200	13,146.5
	KHANDONG	1,090.560000	1,090.896675	0.336675	11,381.7
	KOPILI	4,155.380000	4,152.240000	-3.140000	22,388.7
	KOPILI-2	504.000000	504.910125	0.910125	5,269.5
	LOKTAK	787.750000	783.552000	-4.198000	7,988.6
	PARE	1,514.490000	1,518.768000	4.278000	48,398.0
	RANGANADI	3,138.000000	3,181.474902	43.474902	88,759.2
	KAMENG	13,389.220000	13,542.643931	153.423931	5,90,805.5
	ER	4,632.725000	20,058.020561	15,425.295561	8,29,20,008.5
NR	0.000000	-17,170.036353	-17,170.036353	0.0	
SUBANSIRI	15,052.980000	15,269.090908	216.110908	8,93,391.9	
12/06/2026	ARUNACHAL PRADESH	3,164.790000	3,438.969577	274.179577	1,18,745.2
	ASSAM	42,003.025000	42,527.708327	524.683327	6,22,719.6
	MANIPUR	3,479.432500	3,420.160367	-59.272133	2,80,423.0
	MEGHALAYA	2,732.425000	2,704.265710	-28.159290	3,27,866.0
	MIZORAM	1,763.570000	1,609.322400	-154.247600	5,15,203.9
	NAGALAND	3,180.625000	2,992.446000	-188.179000	4,85,981.4
	TRIPURA	6,845.802500	7,006.046850	160.244350	4,76,717.8
	AGBPP	3,187.330000	3,319.832000	132.502000	5,44,629.0
	AGTCCPP	1,306.087500	1,356.379200	50.291700	2,14,662.4
	BGTTP	10,998.852500	11,032.183272	33.330772	5,14,008.3
	BNC	27.877500	28.252800	0.375300	1,799.1
	PALATANA	7,382.637500	7,523.791125	141.153625	3,18,303.9
	DOYANG	186.875000	194.500800	7.625800	10,574.8
	KHANDONG	1,090.560000	1,089.049125	-1.510875	16,290.6
	KOPILI	4,190.900000	4,168.451200	-22.448800	25,302.8
	KOPILI-2	504.000000	506.334075	2.334075	6,944.2
	LOKTAK	667.330000	664.372800	-2.957200	5,765.1
	PARE	1,494.350000	1,494.979200	0.629200	61,375.3
	RANGANADI	2,670.000000	2,691.859816	21.859816	73,208.4
	KAMENG	12,242.125000	12,249.881095	7.756095	1,69,534.8
	ER	5,959.050000	22,113.837904	16,154.787904	7,12,29,621.8
NR	0.000000	-16,982.981842	-16,982.981842	0.0	
SUBANSIRI	14,614.800000	13,736.872725	-877.927275	8,95,469.6	
13/06/2026	ARUNACHAL PRADESH	3,549.407500	3,345.043977	-204.363523	9,80,094.3
	ASSAM	41,970.667500	41,714.040096	-256.627404	18,41,108.2
	MANIPUR	3,414.332500	3,352.943202	-61.389298	4,18,169.1
	MEGHALAYA	3,197.230000	3,102.576666	-94.653334	4,68,674.8
	MIZORAM	1,783.835000	1,630.148400	-153.686600	5,75,275.8
	NAGALAND	3,018.647500	2,900.703600	-117.943900	4,24,282.7
	TRIPURA	6,677.227500	6,788.675400	111.447900	3,07,994.9
	AGBPP	3,188.187500	3,292.376000	104.188500	6,73,715.1
	AGTCCPP	1,306.080000	1,335.583200	29.503200	1,57,804.3
	BGTTP	10,719.890000	10,752.951269	33.061269	4,57,003.0
	BNC	27.920000	28.222800	0.302800	403.7
	PALATANA	7,368.090000	7,484.729599	116.639599	2,55,047.0
	DOYANG	186.875000	194.176800	7.301800	15,653.3
	KHANDONG	1,090.560000	1,098.186750	7.626750	22,221.3
	KOPILI	4,224.870000	4,243.379200	18.509200	44,358.8
	KOPILI-2	504.000000	502.742850	-1.257150	2,743.6
	LOKTAK	728.320000	722.328000	-5.992000	13,344.7
	PARE	1,416.140000	1,422.734400	6.594400	55,834.4
	RANGANADI	2,725.000000	2,757.016368	32.016368	81,387.5
	KAMENG	10,969.260000	10,996.916584	27.656584	3,95,921.6
	ER	11,390.382500	25,939.492349	14,549.109849	5,19,30,391.7
NR	0.000000	-16,975.563657	-16,975.563657	0.0	
SUBANSIRI	10,814.997500	10,544.581824	-270.415676	8,67,478.8	

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 08/06/2026 to 14/06/2026

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)
14/06/2026	ARUNACHAL PRADESH	3,552.125000	3,513.264777	-38.860223	5,22,155.8
	ASSAM	38,513.985000	39,000.027857	486.042857	4,54,891.2
	MANIPUR	3,460.225000	3,322.236363	-137.988637	4,28,703.6
	MEGHALAYA	2,210.632500	2,024.622766	-186.009734	8,21,992.3
	MIZORAM	1,642.037500	1,325.757600	-316.279900	6,93,536.5
	NAGALAND	2,938.930000	2,800.720800	-138.209200	3,04,366.2
	TRIPURA	6,695.197500	6,745.561350	50.363850	1,48,477.7
	AGBPP	3,048.167500	3,166.320000	118.152500	6,17,759.6
	AGTCCPP	1,295.087500	1,317.974400	22.886900	1,21,468.9
	BGTPP	9,832.817500	9,814.952719	-17.864781	2,44,892.2
	BNC	27.920000	27.568200	-0.351800	1,974.7
	PALATANA	7,036.855000	7,221.669231	184.814231	4,17,620.8
	DOYANG	294.500000	306.000000	11.500000	23,040.6
	KHANDONG	1,090.560000	1,089.392700	-1.167300	13,799.5
	KOPILI	4,757.350000	4,729.091200	-28.258800	20,114.2
	KOPILI-2	504.000000	504.864900	0.864900	7,831.1
	LOKTAK	696.510000	688.723200	-7.786800	14,747.9
	PARE	1,438.925000	1,441.800000	2.875000	42,792.0
	RANGANADI	2,942.000000	2,970.790904	28.790904	95,346.2
	KAMENG	10,135.860000	10,256.557745	120.697745	3,54,208.4
ER	8,231.295000	22,470.437978	14,239.142978	4,22,10,677.5	
NR	0.000000	-16,980.509108	-16,980.509108	0.0	
SUBANSIRI	10,756.200000	11,035.709090	279.509090	10,92,049.1	

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 08/06/2026 TO 14/06/2026	ARUNACHAL PRADESH	24601.09	24297.50	-303.59	5222797.13
	ASSAM	283281.73	285356.44	2074.71	8170570.22
	MANIPUR	24512.48	24562.91	50.44	1808203.54
	MEGHALAYA	15248.48	14602.00	-646.48	3869168.30
	MIZORAM	12443.62	11191.53	-1252.09	4685890.39
	NAGALAND	22025.67	21216.64	-809.03	2771937.60
	TRIPURA	48398.20	48691.03	292.83	4043013.34
	AGBPP	22165.97	23173.89	1007.92	4628881.59
	AGTCCPP	9139.87	9417.67	277.80	1343163.92
	BGTPP	75354.82	75252.19	-102.63	2504072.89
	BNC	195.44	192.81	-2.63	17185.06
	PALATANA	51600.34	52374.82	774.48	1808738.19
	DOYANG	1737.45	1800.77	63.32	98373.96
	KHANDONG	7250.44	7165.98	-84.46	120817.84
	KOPILI	29145.17	29108.49	-36.68	211675.52
	KOPILI-2	3181.50	3203.21	21.71	50905.46
	LOKTAK	5200.00	5178.04	-21.96	77355.02
	PARE	11967.09	11917.87	-49.23	380394.28
	RANGANADI	23493.00	23893.20	400.20	724956.34
	KAMENG	81460.30	81843.77	383.47	3180246.93
ER	32760.63	134868.46	102107.83	491965218.34	
NR	0.00	-117117.09	-117117.09	0.00	
SUBANSIRI	97540.17	97750.62	210.45	6252030.48	