



भारत सरकार/Government of India
विद्युत मंत्रालय/Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya

क्रमांक: एनईआरपीसी/कॉम/ आरईए/कॉम्प/2026-27/2356-2386
No. NERPC/COM/ REA/COMP/2026-27/

दिनांक: 16 जून 2026
Dt: June 16, 2026

सेवा में / To,
संलग्न सूची के अनुसार
As per list enclosed.

विषय /Sub: एनटीपीसी, बीजीटीपीपी के लिए अप्रैल-2025 से मार्च-2026 महीने का द्वितीयक ईंधन तेल की खपत के लिए अनंतिम मुआवजा खाता- तत्संबंधी।/ Provisional Compensation Accounts for secondary fuel oil consumption for NTPC, BgTPP For the Month of April-2025 to March-2026-Reg.

सर/मैडम, /Sir/Madam.

अप्रैल-2025 से मार्च-2026 के महीने के लिए एनटीपीसी, बोंगाईगांव (बीजीटीपीपी) के लिए द्वितीयक ईंधन तेल की खपत के लिए अनंतिम मुआवजा खाता, आगे की आवश्यक कार्रवाई के लिए संलग्न है। मुआवजा खाता सीईआरसी टैरिफ विनियम-2024 और इसके बाद के संशोधनों और मुआवजा तंत्र जिसे सीईआरसी द्वारा एल-1/268/2022/सीईआरसी दिनांक 14 जुलाई 2025 अनुमोदित किया गया है, के अनुसार तैयार किया गया है। खाता एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर भी उपलब्ध है।

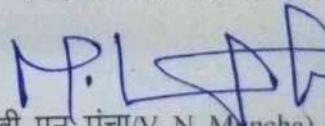
घटक इस खाता विवरण के जारी होने की तारीख से 15 दिनों के भीतर इस पर अपनी टिप्पणियां/टिप्पणियां, यदि कोई हों, भेज सकते हैं। यदि घटकों से कोई सूचना प्राप्त नहीं होती है, तो जारी किए गए अनंतिम मुआवजा खाता विवरण को अंतिम माना जाएगा।

The Provisional Compensation Account for secondary fuel oil consumption for NTPC, Bongaigaon(BgTPP) for the Month of April-2025 to March-2026, is enclosed herewith for further necessary action. Compensation Account is prepared in accordance with the CERC Tariff regulation-2024 and its subsequent Amendments and Compensation mechanism approved by CERC vide No. L-1/268/2022/CERC dated 14th July 2025. The account is also available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of this account statement. In case no communication is received from constituents, the provisional Compensation account statement as issued would be treated as final.

Enclosed - As above
संलग्न - उपरोक्तानुसार

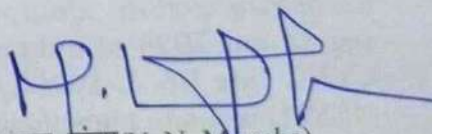
भवदीय / Yours faithfully,


(वी. एन. मुंचा/V. N. Muncha)

निदेशक/ Director

पत्तों की सूची /List of Addressees:

1. MD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
20. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
21. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
22. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
23. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
24. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
25. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
26. Addl. General Manager, Comml & Sys.Opn., TSECL, Banamalipur, Agartala.-799001.
27. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
28. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
29. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
30. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
31. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(वी. एन. मुंचा/V. N. Muncha)

निदेशक/ Director

Apr-25	
Plant Name:	BgTPP(750MW)
Plant Technology:	Sub-Critical(Coal Based)
LPSF (Cum.)(Rs/mL):	0.08
AUL(%)	55.483
AUXcn(%):	11.5
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)	26445.515
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)	26445.515
No. of Start-Stop of Plant due to USD in Current Month	0
No. of Start-Stop of Plant due to USD (Cum.)	0
ECRn(Comp-Oil)(Rs./kWh)	0.017
Ecn(Comp-Oil)(Rs.)	456130

Beneficiary	Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)	Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)	% Share in Loading Below 55% Plant Operation	Compensation Amount Payable(Rs.)
Arunachal Pradesh	0.00	0.00	0.00%	₹ 0
Assam	58.99	58.99	28.23%	₹ 1,28,758
HVDC-BNC	0.00	0.00	0.00%	₹ 0
Manipur	0.00	0.00	0.00%	₹ 0
Meghalaya	89.93	89.93	43.03%	₹ 1,96,280
Mizoram	0.00	0.00	0.00%	₹ 0
Nagaland	0.00	0.00	0.00%	₹ 0
Tripura	27.48	27.48	13.15%	₹ 59,971
SCED	6.53	6.53	3.12%	₹ 14,245
SCUC	26.06	26.06	12.47%	₹ 56,876
Total	208.98	208.98	100.00%	₹ 4,56,130

May-25	
Plant Name:	BgTPP(750MW)
Plant Technology:	Sub-Critical(Coal Based)
LPSF (Cum.)(Rs/mL):	0.08
AUL(%)	56.979
AUXcn(%):	11.5
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)	79676.150
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)	106121.665
No. of Start-Stop of Plant due to USD in Current Month	0
No. of Start-Stop of Plant due to USD (Cum.)	0
ECRn(Comp-Oil)(Rs./kWh)	0.017
Ecn(Comp-Oil)(Rs.)	1813073

Beneficiary	Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)	Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)	% Share in Loading Below 55% Plant Operation	Compensation Amount Payable(Rs.)
Arunachal Pradesh	0.21	0.21	0.04%	₹ 711
Assam	28.61	87.60	16.05%	₹ 2,90,991
HVDC-BNC	0.00	0.00	0.00%	₹ 0
Manipur	0.00	0.00	0.00%	₹ 0
Meghalaya	169.75	259.68	47.58%	₹ 8,62,582
Mizoram	9.30	9.30	1.70%	₹ 30,896
Nagaland	0.00	0.00	0.00%	₹ 0
Tripura	71.09	98.56	18.06%	₹ 3,27,404
SCED	31.65	38.18	6.99%	₹ 1,26,816
SCUC	26.23	52.28	9.58%	₹ 1,73,672
Total	336.84	545.82	100.00%	₹ 18,13,073

Jun-25	
Plant Name:	BgTPP(750MW)
Plant Technology:	Sub-Critical(Coal Based)
LPSF (Cum.)(Rs/mL):	0.07
AUL(%)	55.276
AUXcn(%):	11.5
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)	55984.283
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)	162105.948
No. of Start-Stop of Plant due to USD in Current Month	0
No. of Start-Stop of Plant due to USD (Cum.)	0
ECRn(Comp-Oil)(Rs./kWh)	0.017
Ecn(Comp-Oil)(Rs.)	2719094

Beneficiary	Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)	Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)	% Share in Loading Below 55% Plant Operation	Compensation Amount Payable(Rs.)
Arunachal Pradesh	0.28	0.49	0.03%	₹ 945
Assam	16.31	103.91	7.33%	₹ 1,99,422
HVDC-BNC	0.00	0.00	0.00%	₹ 0
Manipur	11.79	11.79	0.83%	₹ 22,621
Meghalaya	469.48	729.15	51.46%	₹ 13,99,325
Mizoram	201.16	210.46	14.85%	₹ 4,03,892
Nagaland	0.00	0.00	0.00%	₹ 0
Tripura	161.53	260.10	18.36%	₹ 4,99,157
SCED	4.05	42.22	2.98%	₹ 81,033
SCUC	6.44	58.72	4.14%	₹ 1,12,698
Total	871.03	1416.85	100.00%	₹ 27,19,094

Jul-25	
Plant Name:	BgTPP(750MW)
Plant Technology:	Sub-Critical(Coal Based)
LPSF (Cum.)(Rs/mL):	0.07
AUL(%)	56.140
AUXcn(%):	11.5
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)	56695.950
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)	218801.898
No. of Start-Stop of Plant due to USD in Current Month	0
No. of Start-Stop of Plant due to USD (Cum.)	0
ECRn(Comp-Oil)(Rs./kWh)	0.016
Ecn(Comp-Oil)(Rs.)	3588648

Beneficiary	Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)	Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)	% Share in Loading Below 55% Plant Operation	Compensation Amount Payable(Rs.)
Arunachal Pradesh	0.13	0.63	0.03%	₹ 1,127
Assam	9.77	113.69	5.71%	₹ 2,04,913
HVDC-BNC	0.00	0.00	0.00%	₹ 0
Manipur	0.00	11.79	0.59%	₹ 21,246
Meghalaya	285.22	1014.37	50.95%	₹ 18,28,329
Mizoram	121.75	332.21	16.69%	₹ 5,98,778
Nagaland	0.00	0.00	0.00%	₹ 0
Tripura	140.39	400.48	20.11%	₹ 7,21,842
SCED	6.78	49.00	2.46%	₹ 88,318
SCUC	10.12	68.85	3.46%	₹ 1,24,094
Total	574.16	1991.01	100.00%	₹ 35,88,648

Aug-25	
Plant Name:	BgTPP(750MW)
Plant Technology:	Sub-Critical(Coal Based)
LPSF (Cum.)(Rs/mL):	0.07
AUL(%)	55.744
AUXcn(%):	11.5
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)	61446.658
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)	280248.555
No. of Start-Stop of Plant due to USD in Current Month	0
No. of Start-Stop of Plant due to USD (Cum.)	0
ECRn(Comp-Oil)(Rs./kWh)	0.016
Ecn(Comp-Oil)(Rs.)	4587168

Beneficiary	Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)	Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)	% Share in Loading Below 55% Plant Operation	Compensation Amount Payable(Rs.)
Arunachal Pradesh	0.00	0.63	0.02%	₹ 914
Assam	23.71	137.39	4.38%	₹ 2,00,700
HVDC-BNC	0.00	0.00	0.00%	₹ 0
Manipur	0.00	11.79	0.38%	₹ 17,219
Meghalaya	595.50	1609.87	51.27%	₹ 23,51,660
Mizoram	243.62	575.83	18.34%	₹ 8,41,153
Nagaland	0.00	0.00	0.00%	₹ 0
Tripura	255.40	655.88	20.89%	₹ 9,58,098
SCED	19.34	68.34	2.18%	₹ 99,834
SCUC	11.65	80.50	2.56%	₹ 1,17,591
Total	1149.22	3140.23	100.00%	₹ 45,87,168

Sep-25	
Plant Name:	BgTPP(750MW)
Plant Technology:	Sub-Critical(Coal Based)
LPSF (Cum.)(Rs/mL):	0.07
AUL(%)	55.646
AUXcn(%):	11.5
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)	57764.753
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)	338013.308
No. of Start-Stop of Plant due to USD in Current Month	0
No. of Start-Stop of Plant due to USD (Cum.)	0
ECRn(Comp-Oil)(Rs./kWh)	0.016
Ecn(Comp-Oil)(Rs.)	5528191

Beneficiary	Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)	Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)	% Share in Loading Below 55% Plant Operation	Compensation Amount Payable(Rs.)
Arunachal Pradesh	0.00	0.63	0.02%	₹ 849
Assam	0.23	137.63	3.38%	₹ 1,86,930
HVDC-BNC	0.00	0.00	0.00%	₹ 0
Manipur	214.59	226.37	5.56%	₹ 3,07,471
Meghalaya	358.13	1968.00	48.35%	₹ 26,73,043
Mizoram	164.10	739.93	18.18%	₹ 10,05,005
Nagaland	0.00	0.00	0.00%	₹ 0
Tripura	158.14	814.02	20.00%	₹ 11,05,650
SCED	11.05	79.39	1.95%	₹ 1,07,832
SCUC	23.61	104.11	2.56%	₹ 1,41,411
Total	929.85	4070.08	100.00%	₹ 55,28,191

Oct-25	
Plant Name:	BgTPP(750MW)
Plant Technology:	Sub-Critical(Coal Based)
LPSF (Cum.)(Rs/mL):	0.07
AUL(%)	55.200
AUXcn(%):	11.5
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)	72178.040
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)	410191.348
No. of Start-Stop of Plant due to USD in Current Month	0
No. of Start-Stop of Plant due to USD (Cum.)	0
ECRn(Comp-Oil)(Rs./kWh)	0.016
Ecn(Comp-Oil)(Rs.)	6702591

Beneficiary	Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)	Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)	% Share in Loading Below 55% Plant Operation	Compensation Amount Payable(Rs.)
Arunachal Pradesh	0.25	0.88	0.01%	₹ 834
Assam	0.30	137.93	1.95%	₹ 1,30,731
HVDC-BNC	0.00	0.00	0.00%	₹ 0
Manipur	747.36	973.74	13.77%	₹ 9,22,935
Meghalaya	1169.49	3137.49	44.37%	₹ 29,73,806
Mizoram	436.30	1176.22	16.63%	₹ 11,14,858
Nagaland	0.00	0.00	0.00%	₹ 0
Tripura	616.36	1430.38	20.23%	₹ 13,55,756
SCED	6.04	85.43	1.21%	₹ 80,975
SCUC	25.34	129.45	1.83%	₹ 1,22,696
Total	3001.44	7071.52	100.00%	₹ 67,02,591

Nov-25	
Plant Name:	BgTPP(750MW)
Plant Technology:	Sub-Critical(Coal Based)
LPSF (Cum.)(Rs/mL):	0.07
AUL(%)	55.484
AUXcn(%):	11.5
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)	46670.478
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)	456861.825
No. of Start-Stop of Plant due to USD in Current Month	0
No. of Start-Stop of Plant due to USD (Cum.)	0
ECRn(Comp-Oil)(Rs./kWh)	0.016
Ecn(Comp-Oil)(Rs.)	7457524

Beneficiary	Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)	Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)	% Share in Loading Below 55% Plant Operation	Compensation Amount Payable(Rs.)
Arunachal Pradesh	0.00	0.88	0.01%	₹ 899
Assam	0.01	137.94	1.89%	₹ 1,40,930
HVDC-BNC	0.00	0.00	0.00%	₹ 1
Manipur	51.85	1025.58	14.05%	₹ 10,47,845
Meghalaya	78.98	3216.47	44.07%	₹ 32,86,288
Mizoram	35.03	1211.25	16.59%	₹ 12,37,546
Nagaland	0.00	0.00	0.00%	₹ 0
Tripura	51.58	1481.96	20.30%	₹ 15,14,124
SCED	2.60	88.03	1.21%	₹ 89,944
SCUC	7.53	136.97	1.88%	₹ 1,39,948
Total	227.57	7299.09	100.00%	₹ 74,57,524

Dec-25	
Plant Name:	BgTPP(750MW)
Plant Technology:	Sub-Critical(Coal Based)
LPSF (Cum.)(Rs/mL):	0.07
AUL(%)	56.072
AUXcn(%):	11.5
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)	21178.663
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)	478040.488
No. of Start-Stop of Plant due to USD in Current Month	0
No. of Start-Stop of Plant due to USD (Cum.)	0
ECRn(Comp-Oil)(Rs./kWh)	0.016
Ecn(Comp-Oil)(Rs.)	7793799

Beneficiary	Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)	Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)	% Share in Loading Below 55% Plant Operation	Compensation Amount Payable(Rs.)
Arunachal Pradesh	0.00	0.88	0.01%	₹ 936
Assam	1.84	139.77	1.91%	₹ 1,48,666
HVDC-BNC	0.88	0.88	0.01%	₹ 936
Manipur	0.02	1025.60	14.00%	₹ 10,90,844
Meghalaya	7.41	3223.88	44.00%	₹ 34,28,957
Mizoram	0.03	1211.28	16.53%	₹ 12,88,337
Nagaland	0.00	0.00	0.00%	₹ 0
Tripura	5.00	1486.96	20.29%	₹ 15,81,547
SCED	6.52	94.55	1.29%	₹ 1,00,567
SCUC	6.88	143.86	1.96%	₹ 1,53,009
Total	28.58	7327.67	100.00%	₹ 77,93,799

Jan-26	
Plant Name:	BgTPP(750MW)
Plant Technology:	Sub-Critical(Coal Based)
LPSF (Cum.)(Rs/mL):	0.07
AUL(%)	56.920
AUXcn(%):	11.5
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)	25153.800
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)	503194.288
No. of Start-Stop of Plant due to USD in Current Month	0
No. of Start-Stop of Plant due to USD (Cum.)	0
ECRn(Comp-Oil)(Rs./kWh)	0.016
Ecn(Comp-Oil)(Rs.)	8209085

Beneficiary	Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)	Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)	% Share in Loading Below 55% Plant Operation	Compensation Amount Payable(Rs.)
Arunachal Pradesh	0.00	0.88	0.01%	₹ 982
Assam	0.00	139.77	1.90%	₹ 1,56,068
HVDC-BNC	2.92	3.80	0.05%	₹ 4,248
Manipur	0.00	1025.60	13.95%	₹ 11,45,156
Meghalaya	7.87	3231.75	43.96%	₹ 36,08,463
Mizoram	0.12	1211.40	16.48%	₹ 13,52,611
Nagaland	0.00	0.00	0.00%	₹ 0
Tripura	6.23	1493.19	20.31%	₹ 16,67,246
SCED	3.26	97.81	1.33%	₹ 1,09,214
SCUC	4.00	147.86	2.01%	₹ 1,65,098
Total	24.40	7352.07	100.00%	₹ 82,09,085

Feb-26	
Plant Name:	BgTPP(750MW)
Plant Technology:	Sub-Critical(Coal Based)
LPSF (Cum.)(Rs/mL):	0.07
AUL(%)	56.193
AUXcn(%):	11.5
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)	9415.470
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)	512609.758
No. of Start-Stop of Plant due to USD in Current Month	0
No. of Start-Stop of Plant due to USD (Cum.)	0
ECRn(Comp-Oil)(Rs./kWh)	0.016
Ecn(Comp-Oil)(Rs.)	8433296

Beneficiary	Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)	Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)	% Share in Loading Below 55% Plant Operation	Compensation Amount Payable(Rs.)
Arunachal Pradesh	0.00	0.88	0.01%	₹ 1,006
Assam	0.14	139.91	1.90%	₹ 1,60,036
HVDC-BNC	0.10	3.91	0.05%	₹ 4,468
Manipur	0.03	1025.64	13.91%	₹ 11,73,149
Meghalaya	9.27	3241.02	43.96%	₹ 37,07,162
Mizoram	0.00	1211.40	16.43%	₹ 13,85,632
Nagaland	0.00	0.00	0.00%	₹ 0
Tripura	5.09	1498.28	20.32%	₹ 17,13,775
SCED	2.42	100.24	1.36%	₹ 1,14,653
SCUC	3.75	151.61	2.06%	₹ 1,73,416
Total	20.81	7372.89	100.00%	₹ 84,33,296

Mar-26	
Plant Name:	BgTPP(750MW)
Plant Technology:	Sub-Critical(Coal Based)
LPSF (Cum.)(Rs/mL):	0.07
AUL(%)	56.892
AUXcn(%):	11.5
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)	21568.383
Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)	534178.140
No. of Start-Stop of Plant due to USD in Current Month	0
No. of Start-Stop of Plant due to USD (Cum.)	0
ECRn(Comp-Oil)(Rs./kWh)	0.016
Ecn(Comp-Oil)(Rs.)	8786149

Beneficiary	Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)	Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)	% Share in Loading Below 55% Plant Operation	Compensation Amount Payable(Rs.)
Arunachal Pradesh	0.01	0.89	0.01%	₹ 1,028
Assam	13.37	153.28	2.02%	₹ 1,77,592
HVDC-BNC	1.51	5.41	0.07%	₹ 6,271
Manipur	52.46	1078.09	14.22%	₹ 12,49,070
Meghalaya	94.27	3335.29	43.98%	₹ 38,64,239
Mizoram	2.25	1213.65	16.00%	₹ 14,06,124
Nagaland	0.00	0.00	0.00%	₹ 0
Tripura	34.49	1532.78	20.21%	₹ 17,75,862
SCED	4.88	105.12	1.39%	₹ 1,21,787
SCUC	7.35	158.96	2.10%	₹ 1,84,175
Total	210.59	7583.47	100.00%	₹ 87,86,149