



भारत सरकार Government of India

विद्युत मंत्रालय Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006,

Ph. No: 0364 - 2534077
Fax No: 0364 - 2534040
Website: www.nerpc.gov.in

No. NERPC/CC/CSA/2026/ 749-784

Date: 06-05-2026

सेवा में /To,

Executive Director,

NERLDC,

Nongrah, lapalang, Shillomng-793006.

विषय/ Sub: अरुणाचल प्रदेश में एनएचपीसी के सुबनसिरी लोवर एचईपी (2000MW) की यूनिट-IV (250MW) के सीओडी पर बिजली का आवंटन-संबंध में/ Allocation of Power Subansiri Lower HEP (2000MW) of NHPC on COD of Unit-IV(250MW) in Arunachal Pradesh -reg.

Ref.

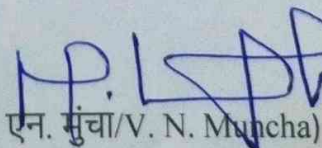
1. Ministry of Power Allocation order under file No.11/1/2002-NHPC(Vol-V) dated 25/07/2022
2. Ministry of Power Allocation order under file No.11/1/2002-DO(NHPC) dated 14/07/2009
3. Ministry of Power Allocation vide letter no. 11/1/2002-NHPC(Vol-V) dated 03/02/2026
4. NERLDC Trial Operation Certificate issued vide letter no. NERLDC/MO/FTC/9219 dated 04/05/2026
5. NHPC COD latter no. NH/Commercial/Subansiri Lower/2026/447-476 dated 05/05/2026

महोदय/महोदया,

With reference to the above subject, the power has been allocated by Ministry of Power vide reference no (1) (2) & (3) to the respective beneficiaries of NER, NR, WR and NHPC. After successful trial run operation of the **Unit-4 (250 MW)** of 2000 MW (8x250 MW) Subansiri Lower Hydro Electric Project (HEP) at reduced capacity of 209.82 MW as per IEGC-2023 and its subsequent amendments, NHPC has declared COD of **Unit-4 w.e.f. 00:00 Hours of 08/05/2026.**

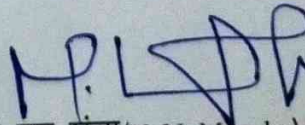
Accordingly, the share allocation for scheduling of power from Subansiri Lower HEP (2000MW) after COD of Unit-4 to its beneficiaries shall be as per **Annexure-I** with effect from **00:00 Hours of 08/05/2026.**

भवदीय / Yours faithfully,


(वी. एन. मुंचा/V. N. Muncha)
निदेशक/ Director

पत्तों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalangi, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
15. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
16. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
17. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
18. Power Trading Corp. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, N. Delhi – 66.
19. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
20. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
21. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai- 400 093.
22. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
23. Director (Commercial), UPPCL, Lucknow.
24. Chief Engineer, RUVNL, Jaipur (Rajasthan).
25. Chief Engineer, (HPPC), Panchkula, Haryana.
26. Chief Engineer, SLDC, PSTCL, Patiala.
27. Chief Engineer (LD), SLDC, Heerapur, Jaipur.
28. CEO, Chandigarh Power Distribution Limited, Chandigarh.
29. Executive Director (Comml.), NHPC, Faridabad (Haryana).
30. ED(Finance), GUVNL, Vadodara, Gujarat.
31. Chief Engineer, SLDC, Chhatisgarh.
32. Chief Engineer, SLDC, Madhya Pradesh.
33. Chief Engineer (LD), GETCO, Vadodara, Gujarat.
34. Chief Engineer (PP), MSEDCL, Mumbai, Maharashtra.
35. CEE, Electricity Deptt., Goa.


(वी. एन. मुंचा/V. N. Muncha)
निदेशक/ Director

Annexure-I
Share allocation of (Unit-#1, #2 #3 & #4) of Subsansiri Lower HEP after COD of Unit #4 wef 00:00 Hours of 08/05/2026

Beneficiary	Firm Power			Free Power			Power From Unallocated share			Installed Capacity(MW):		
	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)
Arunachal Pradesh#	16.830000	1.683000	120.000000	12.000000	1.925000	0.192500	138.755000	0.192500	138.755000	13.875500	1000	
Assam*	103.994000	10.399400	10.000000	1.000000	66.700000	6.670000	180.194000	6.670000	180.194000	18.019400		
Manipur	21.692000	2.169200	0.000000	0.000000	12.250000	1.225000	33.942000	1.225000	33.942000	3.394200		
Meghalaya	24.706000	2.470600	0.000000	0.000000	49.000000	4.900000	73.706000	4.900000	73.706000	7.370600		
Mizoram	13.948000	1.394800	0.000000	0.000000	12.750000	1.275000	26.698000	1.275000	26.698000	2.669800		
Nagaland	14.564000	1.456400	0.000000	0.000000	6.500000	0.650000	21.064000	0.650000	21.064000	2.106400		
Tripura	24.266000	2.426600	0.000000	0.000000	1.375000	0.137500	25.641000	0.137500	25.641000	2.564100		
Sub-Total (NER)	220.000000	22.000000	130.000000	13.000000	150.000000	15.000000	500.000000	15.000000	500.000000	50.000000		
Haryana	21.497850	2.149785	0.000000	0.000000	0.000000	0.000000	21.497850	0.000000	21.497850	2.149785		
Rajasthan	46.498050	4.649805	0.000000	0.000000	0.000000	0.000000	46.498050	0.000000	46.498050	4.649805		
Punjab	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
UP	90.983700	9.098370	0.000000	0.000000	0.000000	0.000000	90.983700	0.000000	90.983700	9.098370		
Chandigarh	2.515500	0.251550	0.000000	0.000000	0.000000	0.000000	2.515500	0.000000	2.515500	0.251550		
Sub-Total (NR)	161.495100	16.149510	0.000000	0.000000	0.000000	0.000000	161.495100	0.000000	161.495100	16.149510		
Gujarat	81.007950	8.100795	0.000000	0.000000	0.000000	0.000000	81.007950	0.000000	81.007950	8.100795		
M.P.	52.503450	5.250345	0.000000	0.000000	0.000000	0.000000	52.503450	0.000000	52.503450	5.250345		
Chhattisgarh	77.513850	7.751385	0.000000	0.000000	0.000000	0.000000	77.513850	0.000000	77.513850	7.751385		
Maharashtra	91.490250	9.149025	0.000000	0.000000	0.000000	0.000000	91.490250	0.000000	91.490250	9.149025		
Goa	3.984500	0.398450	0.000000	0.000000	0.000000	0.000000	3.984500	0.000000	3.984500	0.398450		
Sub-Total (WR)	306.500000	30.650000	0.000000	0.000000	0.000000	0.000000	306.500000	0.000000	306.500000	30.650000		
Surrendered Firm Power of Punjab												
NHPC	32.004900	3.200490	0.000000	0.000000	0.000000	0.000000	32.004900	0.000000	32.004900	3.200490		
TOTAL	720.000000	72.000000	130.000000	13.000000	150.000000	15.000000	1000.000000	15.000000	1000.000000	100.000000		

Free power inclusive of 11 % power for the State and 1% power for LADF.
 * Additional 0.25% Free Power to Assam over and above total 13% Free Power to be absorbed by NHPC from Own resources as per Ministry of Power letter no. 11/1/2002(NHPC) dated 17/07/2009
 Note- COD of Unit-2 of Subsansiri Lower HEP wef 00:00 Hours of 23/12/2025 , COD of Unit-3 of Subsansiri Lower HEP wef 00:00 Hours of 01/02/2026 & COD of Unit-1 of Subsansiri Lower HEP wef 00:00 Hours of 20/03/2026

M. L. S. A. B.



एनएचपीसी लिमिटेड
(भारत सरकार का एक नवतृल उद्यम)
NHPC Limited
(A Government of India Navratna Enterprise)



वाणिज्यिक विभाग
Commercial Department
एनएचपीसी ऑफिस कॉम्प्लेक्स, सेक्टर-33,
फरीदाबाद (हरियाणा)-121003
NHPC Office Complex, sector-33,
Faridabad (Haryana)-121003
फोन/Phone: 0129-2259923
ईमेल/Email: hod-commercial-co@nhpc.nic.in
वेबसाइट/Website: www.nhpcindia.com

पत्र संख्या: NH/Commercial/Subansiri Lower/2026/ 447-478

दिनांक: 05.05.2026

The Chief General Manager (I/C),
NERLDC,
Grid Controller of India Limited (GRID-INDIA),
POWERGRID Complex, Lower Nongrah, Lapalang,
P.O : Rynjah, Shillong-793006,
Meghalaya.

Sub.: Declaration of Commercial Operation (COD) of Unit#4, 250 MW of Subansiri Lower HE Project (8x250 MW), Arunachal Pradesh from 00:00 hours of 08 .05.2026.

Sir,

This is for your kind information that **Unit#4 (250MW)** of Subansiri Lower HE Project have been tested and commissioned as per provisions of CERC (IEGC) Regulations,2023. In compliance of regulation 22(2) of CERC (IEGC) Regulations-2023 trial run of Unit#4 has been successfully completed as per details below:

Unit No.	Date and Time
Unit#4 (250 MW)	19:45 hours of 30.04.2026 to 07:45 hours of 01.05.2026

The certificate for successful trial run has been issued by NERLDC on 04.05.2026 in compliance of Regulation 25(2) of IEGC Regulations, 2023.

The certificates of declaration for Unit#4 signed by CMD, NHPC as per Regulation 26(2) of IEGC Regulations-2023 is enclosed.

In view of fulfilment of above statutory requirement as per regulation 27 of CERC (IEGC) Regulations-2023, NHPC hereby declares Commercial Operation of **Unit#4 (250 MW)** of Subansiri Hydroelectric Project from **00:00 hours of 08.05.2026**.

This is for your kind information and further necessary action please.

Encl: As above

Thanking You

Yours Sincerely

(Amitabh Jha)

Executive Director -HOD Commercial

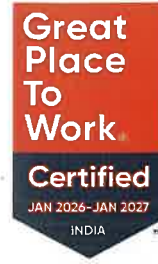
Distribution: As per list enclosed

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं / Save Energy for Benefit of Self and Nation
विजली से संबंधित शिकायतों के लिए 1912 डायल करें / Dial 1912 for Complaints on Electricity
CIN: L40101HR1975GOI032564

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Commercial Department
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फरीदाबाद (हरियाणा)-121003
NHPC Office Complex, sector-33,
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फोन/Phone: 0129-2259923
ईमेल/Email: hod-commercial-co@nhpc.nic.in
वेबसाइट/Website: www.nhpcindia.com

Distribution List:

1. Chairperson, Central Electricity Authority, Sewa Bhawan, R.K. Puram, New Delhi-110066.
2. Member (Hydro), Central Electricity Authority, Sewa Bhawan, R.K. Puram, New Delhi-110066.
3. Member (GOD), Central Electricity Authority, Sewa Bhawan, R.K. Puram, New Delhi-110066.
4. Member Secretary, North Eastern Region Power Committee, NERPC Complex, Dong Parmaw, Lapalang, Shilong- 793006, Meghalaya.
5. The Secretary, Central Electricity Regulatory Commission, 7th Floor, Tower-B, World Trade Centre Block-F, Nauroji Nagar, Safdurjung Enclave, New Delhi- 110 029.
6. Joint Secretary (Hydro), Ministry of Power, Govt. of India, Shram Shakti Bhawan, Rafi Marg, New Delhi-110001
7. Director (HPM), Central Electricity Authority, Sewa Bhawan, R.K. Puram, New Delhi-110066.
8. Executive Director (Comml.), PGCIL, Saudamini Plot No. 2, Sector-29, Gurugram (Haryana) – 122001.
9. COO, CTUIL, Floors No. 5-10, Tower 1, Plot No. 16, IRCON International Tower, Institutional Area, Sector 32, Gurugram, Haryana – 122001
10. Head of Regulatory, M/s Indigrid 10th Floor, Berger Towers, Delhi One Building, Sector-16B, DND Flyway, Noida (U.P)-201301

Beneficiaries:

1. The Chairman cum Managing Director, Dakshin Haryana Bijli Vitran Nigam Limited & Uttar Haryana Bijli Vitran Nigam Limited, Shakti Bhawan, Sector-6, Panchkula, Haryana-134109.
2. The Managing Director, Rajasthan Urja Vikas Nigam Limited (RUVNL), Corporate Office, Vidyut Bhawan, Janpath, Jaipur, Rajasthan -302 005.
3. The Managing Director, Ajmer Vidyut Vitaran Nigam Ltd, Old Power House, Hathibata, Jaipur Road, Ajmer-305001.
4. The Director (Technical), Jaipur Vidyut Vitaran Nigam Ltd, Vidyut Bhawan, Janpath, Jaipur-302005.
5. The Managing Director, Jodhpur Vidyut Vitaran Nigam Ltd, New Power House, Industrial Area, Jodhpur-342003.
6. The Chairman, UP Power Corporation Limited, Shakti Bhawan ,14-Ashok Marg, Lucknow, Uttar Pradesh -226001.
7. Head, PMG, Chandigarh Power Distribution Limited, 4th Floor, SCO 33 to 35, Sector-34A, Chandigarh-160002.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं / Save Energy for Benefit of Self and Nation
विजली से संबंधित शिकायतों के लिए 1912 डायल करें / Dial 1912 for Complaints on Electricity
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Commercial Department
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फोन/Phone: 0129-2259923
ईमेल/Email: hod-commercial-co@nhpc.nic.in
वेबसाइट/Website: www.nhpcindia.com

8. The Managing Director, Gujarat Urja Vikas Nigam Limited (GUVNL), Sardar Patel Vidyut Bhawan, Race Course, Vadodara-390007, Gujarat.
9. The Managing Director, M.P. Power Management Company Limited (MPPMCL), Shakti Bhawan, Vidyut Nagar, Jabalpur-482008, Madhya Pradesh.
10. The Chairman cum Managing Director, Chhattisgarh State Power Co Limited (CSPDCL), Danganiya, PO-Sunder Nagar, Raipur-492013, Chhattisgarh.
11. Chairman & Managing Director, Maharashtra State Electricity Distribution Co. Ltd. (MSEDCL), Hong Kong Bank Building, MG Road, Fort, Mumbai-400051, Maharashtra.
12. Chief Electrical Engineer, Electricity Department, Govt. of Goa, 3rd Floor, Vidyut Bhawan, Panaji-403001, Goa.
13. The Managing Director, Manipur State Power Distribution Co. Ltd, 3rd Floor, New Directorate Building, Near 2nd MR Gate, Imphal-Dimapur Road, Imphal-795001, Manipur.
14. Chief Engineer (T&G), Department of Power, Govt. of Nagaland, Kohima-797011, Nagaland.
15. The Managing Director, Assam power Distribution Co. Ltd, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001, Assam.
16. Managing Director, Tripura, State Electricity Corporation Limited (TSECL), Bidyut Bhaban, Banamalipur, Agartala-799001, Tripura.
17. The Engineer in Chief, Power and Electricity Department, Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001, Mizoram.
18. Chief Engineer (Commercial Cum CEI), Department of Power, Vidyut Bhawan, Govt. of Arunachal Pradesh, Itanagar, Arunachal Pradesh – 799111.
19. The Chief Engineer (Commercial), Meghalaya Power Distribution Corporation Ltd, Lum Jingshai Short Round Road, Shilong-793001, Meghalaya.

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फोन/Phone: 0129-2259923
ईमेल/Email: hod-commercial@nhpc-pnc.in
वेबसाइट/Website: www.nhpcindia.com

Certificate as per Regulation 26(2) of CERC (Indian Electricity Grid Code)
Regulations 2023 for Hydro Generating Stations

It is to certify that Subansiri Lower Hydroelectric Project (8x250 MW) of NHPC Limited has fulfilled all the key provisions as prescribed below as per Regulation 26(2) of CERC (Indian Electricity Grid Code) Regulations 2023 for Hydro Generating Station for its **Unit # 4:**

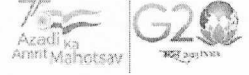
- (i) The generating station or unit thereof meets the requirement and relevant provisions of the CEA Technical Standards for Construction, CEA Technical Standards for Connectivity, CEA Technical Standards for Communication, Central Electricity Authority (Measures relating to Safety and Electricity Supply) Regulations, 2010 and these regulations, as applicable.
- (ii) The main plant equipment and auxiliary systems including the drainage dewatering system, primary and secondary cooling system, LP and HP air compressor and firefighting system have been commissioned and are capable of full load operation of units on a sustained basis.
- (iii) Permanent electric supply systems including emergency supplies and all necessary Instrumentations Control and Protection Systems and auto loops for full load operation of the unit are put into service.

(BHUPENDER GUPTA)
CHAIRMAN AND MANAGING DIRECTOR,
NHPC LIMITED

अध्यक्ष व प्रबंध निदेशक / Chairman & Managing Director
एन एच पी सी लिमिटेड / NHPC Limited
(एन एच पी सी लिमिटेड)
(A Government of India Enterprise)
सेक्टर-33, फरीदाबाद / Sector - 33, Faridabad



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड



भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

{Formerly Power System Operation Corporation Ltd. (POSOCO)}

उत्तर पूर्वी क्षेत्रीय भार प्रेषण केंद्र/North Eastern Regional Load Despatch Centre

कार्यालय : पावर हाउस, काहिलीपारा, गुवाहाटी-781019(असम) /Office : Power House, Kahilipara, Guwahati-781019 (Assam)
CIN : U40105DL2009GOI188682, वेबसाइट/Website: www.nerldc.in, ई-मेल/E-mail: nerldcnnm@posoco.in

अनुमोदन संख्या/Approval No: NERLDC/MO/FTC/9219

दिनांक/Date: 04.05.2026

सेवा में /To,

महाप्रबंधक (ई एंड एम)/ General Manager (E&M)

सुबनसिरी लोअर एचई प्रोजेक्ट, एनएचपीसी लिमिटेड/ Subansiri Lower HE Project, NHPC Ltd.

गेरुकामुख, जिला: धेमाजी असम / Gerukamukh, Distt: Dhemaji Assam -787035

कृपया ध्यान दें: श्री. दिनेश कुमार/ Kind attention: Sh. Dinesh Kumar

विषय/Sub: 400 केवी सुबनसिरी लोअर एचईपी (एनएचपीसी) पर 250 मेगावाट यूनिट-4 का परीक्षण संचालन प्रमाण पत्र / Trial Operation Certificate of 250 MW Unit-4 at 400 kV Subansiri Lower HEP (NHPC)

महोदया/महोदय,

यह ई-मेल 01-05-2026 के माध्यम से 8 x 250 मेगावाट सुबनसिरी लोअर एचईपी (एनएचपीसी) की 250 मेगावाट यूनिट-4 के ट्रायल रन से संबंधित प्रस्तुत उत्पादन आंकड़ों के संदर्भ में है। एनएचपीसी का नवीनतम ईमेल संचार दिनांक 04.05.2026

आईईजीसी 2023 के खंड 22(2) के अनुसार, सुबनसिरी लोअर एचईपी (एनएचपीसी) ने इस अवधि के दौरान 30.04.2026 के 19:45 बजे से 01.05.2026 के 07:45 बजे यूनिट-4 के ट्रायल रन ऑपरेशन को सफलतापूर्वक पूरा किया, यूनिट ने 209.82 मेगावाट का औसत उत्पादन (कुल 12 घंटे) का प्रदर्शन किया।

आईईजीसी 2023 के खंड 22(2)(क)(iv) के अनुसार,

यदि अपर्याप्त जलाशय या पॉन्ड स्तर या अपर्याप्त पलो के कारण एमसीआर को प्रदर्शित करना संभव न हो, तो सीओडी इस शर्त के अध्यक्षीन घोषित की जा सकती है कि इसे तुरंत प्रदर्शित किया जाएगा जब सीओडी के बाद पर्याप्त जल उपलब्ध हो:

Page 1 of 3

पंजीकृत कार्यालय: बी-9, प्रथम तल, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली -110016

Registered Office: B-9, First Floor, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016

परंतु यह कि यदि ऐसा उत्पादन स्टेशन पर्याप्त जल उपलब्ध होने पर भी एमसीआर को प्रदर्शित करने में समर्थ न हो, तो उत्पादन कंपनी इस खंड के उप-खंड (ख) के संदर्भ में क्षमता का डी - रेट करेगी और ऐसा अवनिर्धारण सीओडी से प्रभावी होगा ।

आरएलडीसी को लिखित में किसी भी लाभार्थी द्वारा उठाई गई किसी आपत्ति की कोई प्राप्ति नहीं हुई है।

यह प्रमाण पत्र सुबनसिरी लोअर एचईपी यूनिट-4 के सफल परीक्षण को प्रमाणित करने के लिए सीईआरसी (भारतीय विद्युत ग्रिड कोड) विनियम, 2023 के नियम 25(1) और 25(2) के अनुसार जारी किया जा रहा है।

टिप्पणी: यह प्रमाणपत्र इस शर्त के अधीन जारी किया गया है कि यूनिट-4 के लिए स्वचालित जनरेशन कंट्रोल (एजीसी) ओपन लूप परीक्षण वर्तमान में चल रहे हैं और एनएचपीसी द्वारा दिनांक 01.05.2026 के पत्र संख्या NH/SLP/E&M/EMC-1/117 के माध्यम से किए गए वादे के अनुसार 15.05.2026 तक पूरे हो जाएंगे। हालांकि, यूनिट 1, 2 और 3 के लिए एजीसी ओपन लूप परीक्षण (ओएलटी) पहले ही पूरे हो चुके हैं।

किसी अन्य उद्देश्य के लिए इस प्रमाणपत्र का उपयोग निषिद्ध है।

This is with reference to the generation data submitted pertaining to the trial run of 250 MW Unit-4 of 8 x 250 MW Subansiri Lower HEP (NHPC), vide e-mail dated 01-05-2026. NHPC Latest communication via email dated 04.05.2026.

As per Clause 22(2) of the IEGC 2023, Subansiri Lower HEP (NHPC) successfully completed the trial run operation of Unit-4 from 19:45 Hrs of 30.04.2026 to 07:45 Hrs of 01.05.2026. During this period, the Unit-4 demonstrated an average generation (total 12 Hours) of 209.82 MW.

As per Clause 22(2)(a)(iv) of IEGC 2023,

if it is not possible to demonstrate the MCR due to insufficient reservoir or pond level or insufficient inflow, COD may be declared, subject to the condition that the same shall be demonstrated immediately when sufficient water is available after COD:

Provided that if such a generating station is not able to demonstrate the MCR when sufficient water is available, the generating company shall de-rate the capacity in terms of sub-clause (b) of this clause, and such de-rating shall be effective from COD.

There has been no receipt of any objection raised by any beneficiary in writing to RLDC.


This certificate is being issued in accordance with regulation 25(1) and 25(2) of CERC (Indian Electricity Grid Code) Regulation, 2023 to certify successful trial run of Subansiri Lower HEP Unit-4.

Note: This certificate is issued subject to the condition that Automatic Generation Control (AGC) Open Loop Tests for Unit-4 are currently underway and shall be completed by

15.05.2026, as committed by NHPC vide letter Ref. No. NH/SLP/E&M/EMC-1/117 dated 01.05.2026. However, AGC Open Loop Tests (OLT) for Units 1, 2, and 3 have already been completed.

Usage of this certificate for any other purpose is prohibited.

भवदीय/ Your Sincerely



04/05/2026

सामरा लाकड़ा/ Somara Lakra

मुख्य महाप्रबंधक (प्रभारी)/ Chief General Manager (I/C)
उपक्षेत्राधिकारी, शिलांग/ NERLDC, Shillong

प्रति:

- i. सदस्य सचिव, एनईआरपीसी, एनईआरपीसी परिसर, डोंग परमाव, लापलांग, शिलांग-06
- ii. कार्यपालक निदेशक, एनईआरटीएस, पावरग्रिड, शिलांग-793006
- iii. कार्यपालक निदेशक, एनएलडीसी, B-9, कुतब इंस्टीट्यूशनल एरिया, कटवाड़ा सराय, नई दिल्ली-16
- iii. मुख्य महाप्रबंधक (एस.ओ.), मुख्य महाप्रबंधक (एस. एल.) & महाप्रबंधक (एम.ओ.), उपक्षेत्राधिकारी
- iv. एसएलडीसी प्रभारी, अरुणाचल प्रदेश/असम/मणिपुर/मेघालय/मिजोरम/नागालैंड/त्रिपुरा

Copy to:

- i. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-06
- ii. Executive Director, NERTS, POWERGRID, Shillong-793006
- iii. Executive Director, NLDC, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-16
- iv. Chief General Manager (SO), Chief General Manager (SL) & General Manager (MO),
NERLDC
- v. SLDC In-Charge, Arunachal Pradesh/Assam/Manipur/Meghalaya/Mizoram/Nagaland/
Tripura

No. 11/1/2002-NHPC(Vol-V)

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
Hydro Division

Shram Shakti Bhawan, Rafi Marg,
New Delhi, dated the 3rd February, 2026

To

The Chairman and Managing Director
NHPC Limited
Corporate Office, Sector-33
Faridabad

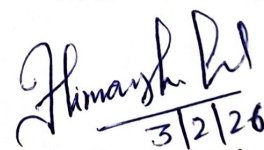
**Subject: Allocation of surrendered share of state of Punjab from Subansiri
Lower HEP of NHPC Ltd – reg.**

Sir,

I am directed to refer to NHPC's letter dated 14.01.2026 and to convey authorization to NHPC Limited to deal with the 64 MW of capacity surrendered by Punjab State Power Corporation Limited (PSPCL).

This issues with the approval of the competent authority.

Yours faithfully,


3/2/26
(Himanshu Lal)

Deputy Director (NHPC)

Tel.: 23324357

Email: nhpc-mop@gov.in

Copy to:

1. Chairperson, Central Electricity Authority, Sewa Bhawan, New Delhi.
2. Member Secretary, North Eastern Regional Power Committee, Shillong.
3. Member Secretary, Northern Regional Power Committee, New Delhi.



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

No. 11/1/2002-NHPC(Vol-V)

Shram Shakti Bhawan,
Rafi Marg, New Delhi

To,

1. Chairperson
Central Electricity Authority
Sewa Bhawan, R. K. Puram
New Delhi

2. CMD,
NHPC Ltd.,
Sector 33 Faridabad, Haryana

3. Member Secretary
Northern Regional Power Committee,
18-A Shaheed Jeet Singh Marg,
Katwaria Sarai, New Delhi-1100016

Sub: Allocation of Power from Subansiri Lower Hydro Electric Project (2000MW) of NHPC.

Sir,

I am directed to refer to this Ministry letter no. 11/1/2002-DO (NHPC) dated 14.07.2009 (copy enclosed) and to state that the issue of allocation of Power from Subansiri Lower Hydro Electric Project has been revisited in the light of the unwillingness expressed by Delhi DISCOMs to sign PPA for 113 MW and thereafter, the confirmation given by CSPDCL, Chhattisgarh for its allocation. Thus, in partial modification of aforesaid Ministry's letter dated 14.07.2009, the state wise power allocation from Subansiri Lower HE project to Northern States and Western States may now be read as under:

Northern states (Total Capacity allocated to NR: 387 MW)

Sl. No.	States	%age allocation	Equivalent power in MW (rounded off to unity)
1	Haryana	11.11	43

2	Punjab	16.54	64
3	Rajasthan	24.03	93
4	UP	47.02	182
5	Chandigarh	1.3	5
	Total	100	387

Western states (Total Capacity allocated to NR: 613 MW)

Sl. No.	States	%age allocation	Equivalent power in MW (rounded off to unity)
1	Gujarat	26.43	162
2	M.P.	17.13	105
3	Chhattisgarh	25.29	155*
4	Maharashtra	29.85	183
5	Goa	1.30	8
	Total	100	613

- Inclusive of earlier allocation i.e 42 MW

3. Other contents of the said letter dated 14.07.2009 would remain unchanged.

Encl. As above.

Yours faithfully,

Signed by Pankaj Kumar
Sangwan

Date: 25-07-2022 10:21:55

Reason: Approved

Dy. Director (NHPC)

Tel. No. 23324357

Copy to:

1. Member (Hydro), CEA, Sewa Bhawan, R.K. Puram, New Delhi
2. Member (Planning), CEA, Sewa Bhawan, R.K. Puram, New Delhi
3. Secretary (Power), Government of NCT of Delhi, New Delhi
4. Secretary (Energy), Govt. of Chhattisgarh, Raipur
5. Chairman, CERC, 5th Floor, Core-3, SCOPE Complex, 7th Institutional Area, Lodhi Road, New Delhi-110003

Copy also to:

1. PS to Minister of Power/PS to Minister of State for Power
2. Sr. PPS to Secretary (Power)/ PS to All Joint Secretaries/PS to Director (OM)/
PS to Director (Trans)/PS to Director (H-II)



No.11/1/2002(NHPC)

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

Shram Shakti Bhawan, Rafi Marg, New Delhi – 110001

Telephone No. 2371 5507; Fax No. 2371 7519

Dated: 14.7.2009

Chairman & Managing Director,
NHPC Ltd.
Sector-33,
Faridabad(Haryana)

Sub: Signing of Agreement with Government of Arunachal Pradesh for Implementation of Subansiri Lower HE Project (2000 MW).

Sir,

I am directed to invite reference to your letter No. NH/PD/PC/SL/91 dated 14.1.2009 on the above cited subject and to say that it has been decided with the approval of the Competent Authority to extend the provision of the hydro policy, 2008 in respect of 1% free power for Local Area Development applicable to Subansiri HEP. Further, it has been decided to allocate 12% of the free power to State of Arunachal Pradesh including aforesaid 1% free power for Local Area Development and 1.25% free power to State of Assam.

The above shares are only provisional and are subject to resolution of the boundary dispute between Arunachal Pradesh and Assam. In case, the status quo is maintained with regard to boundary dispute between Assam and Arunachal, 0.25% of power over and above 13% free power would have to be absorbed by NHPC from its own resources.

Yours faithfully,


(Kamal Bose)

Under Secretary to the Government of India

Tel.23324357

No.11/1/2002-DO (NHPC)
Government of India
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi- 110 001, dated 14.7.2009

1. Chairperson,
Central Electricity Authority
Sewa Bhawan
R.K. Puram
New Delhi.
2. ✓ Chairman & Managing Director
NHPC Limited, Sector-33,
Faridabad, Haryana..
3. Chairman & Managing Director,
NEEPCO,
Brookland Compound,
Lower New Colony,
SHILLONG (Meghalaya)-793003
4. Member Secretary
Northern Regional Power Committee,
18-A, Shaheed Jeet Singh Marg,
Katwaria Sarai,
New Delhi-110016,

Sub: Allocation of power from Subansiri Hydro Electric Project (2000 MW) of NHPC and Kameng Hydro Electric Project (600 MW) in Arunachal Pradesh.

Sir,

I am directed to state that the issue of allocation of power from Subansiri HE Project and Kameng HE Project has been examined and it has been decided that power from the projects would be allocated as under:

I. Subansiri HE Project (2000 MW)

Sl.No.	Regions	%age allocation	Equivalent Power in MW
a.	Power allocation to North Eastern Region including free power to Home States (13%) and unallocated Share at the disposal of Centre to be allocated to NE States (15%)	50	1000
b.	Northern Region	25	500
c.	Western Region	25	500



- 2 -

Statewise allocation to North-Eastern States (Total Capacity allocated to NER : 1000)

Free to Home States and unallocated share 28% of 2000 MW i.e. 560 MW

Balance power to be shared among NE States 22 % of 2000 MW i.e. 440 MW as under:

Sl.No.	States	%age allocation	Equivalent Power in MW (rounded off to unity)
1.	Assam	47.27	208.0
2.	Manipur	9.86	43
3.	Meghalaya	11.23	49
4.	Nagaland	6.62	29
5.	Tripura	11.03	49
6.	Ar. Pradesh	7.65	*34
7.	Mizoram	6.34	28
	Total	100.00	440

* The entitled share of Arunachal Pradesh from Subansiri HEP would be allowed as soon as the State Regulatory Commission is set up in the State.

Statewise allocation to Northern States (Total Capacity allocated to NR : 500 MW)

Sl.No.	States	%age allocation	Equivalent Power in MW (rounded off to unity)
1.	Haryana	8.64	43
2.	Punjab	12.76	64
3.	Rajasthan	18.71	93
4.	U.P.	36.42	182
5.	Chandigarh	0.92	5
6.	Delhi	22.55	113
	Total	100.00	500.00

Statewise allocation to Western States (Total Capacity allocated to WR : 500 MW)

Sl.No.	States	%age allocation	Equivalent Power in MW (rounded off to unity)
1.	Gujarat	32.39	162
2.	M.P.	21.10	105
3.	Chattisgarh	8.44	42
4.	Maharashtra	36.55	183
5.	Goa	1.52	8
	Total	100.00	500

II. KAMENG HEP (600 MW)

Sl.I	Regions	%age allocation	Equivalent Power in MW
a.	Power allocation to North Eastern Region including free power to Home States (12%) and unallocated Share at the disposal of Centre to be allocated to NE States (15%)	50	300
b.	Northern Region	25	150
c.	Western Region	25	150

Statewise allocation to North-Eastern States (Total Capacity allocated to NER : 1000)

Free to Home States and unallocated share 27% of 600 MW i.e. 162 MW

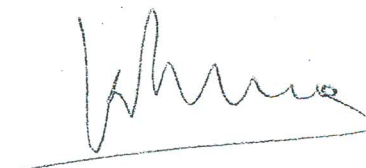
Balance power to be shared among NE States 23 % of 600 MW i.e. 138 MW

Sl.No.	States	%age allocation	Equivalent Power in MW (rounded off to unity)
1.	Assam	47.27	65
2.	Manipur	9.86	14
3.	Meghalaya	11.23	15
4.	Nagaland	6.62	9
5.	Tripura	11.03	15
6.	Ar. Pradesh	7.65	11*
7.	Mizoram	6.34	9
	Total	100.00	138

*The entitled share of Arunachal Pradesh from Kameng HEP would be allowed as soon as the State Regulatory Commission is set up in the State.

Statewise allocation to Northern States (Total Capacity allocated to NR : 150 MW)

Sl.No.	States	%age allocation	Equivalent Power in MW (rounded off to unity)
1.	Haryana	8.64	13
2.	Punjab	12.76	19
3.	Rajasthan	18.71	28
4.	U.P.	36.42	55
5.	Chandigarh	0.92	1
6.	Delhi	22.55	34
	Total	100.00	150



Statewise allocation to Western States (Total Capacity allocated to WR : 150 MW)

Sl.No.	States	%age allocation	Equivalent Power in MW
	Gujarat	32.39	48
	M.P.	21.10	32
	Chattisgarh	8.44	13
	Maharashtra	36.55	55
	Goa	1.52	2
	Total	100.00	150

2. The actual energy generated by the project, after taking into account the auxiliary consumption and transformation losses, will be distributed amongst the beneficiaries as per percentage allocation indicated above and the allocation of unallocated power to the beneficiaries.

3. The above allocation will further be subject to the beneficiary States ensuring compliance with the financial and commercial terms (including coverage for Letter of Credit) of the PPA signed with NHPC, the tariff notification and any other directives/guidelines issued by the Government of India from time to time.

4. In case of failure of the beneficiary States adhering to the conditions mentioned above, NHPC/NEEPCO may shut off or restrict power supply from the power station and also reallocate the power in case beneficiary States default in payment or where they have not opened Letters of Credits (LCs) of an adequate amount in favour of NHPC/NEEPCO. NHPC/NEEPCO would inform Member Secretary of the Northern Regional Power Committee (NRPC) of the revised allocation of power in respect of the defaulting beneficiary State(s). Member Secretary, (NRPC) would reallocate the surplus power to other beneficiary States based on grid security and power situation.

Yours faithfully,


(Kamal Bose)

Under Secretary to the Government of India
Tel No. 23324357