



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति / North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/

No. NERPC/Dev/2026/ 847-885

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

दिनांक/Dt: 7th May, 2026

विषय/Sub: 13.04.2026 से 26.04.2026 तक की अवधि के लिए अनंतिम एसआरएएस और टीआरएएस खाता विवरण-तत्संबंधी। / **Provisional SRAS & TRAS account statement for the period from 13.04.2026 to 26.04.2026- reg.**

सर/मैडम,

Sir/Madam,

13.04.2026 से 26.04.2026 की अवधि के लिए अनंतिम एसआरएएस और टीआरएएस खाता विवरण संलग्न है। बिल की गई राशि के लिए घटकों को/द्वारा भुगतान एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि से निम्नलिखित तरीके से किया जाएगा:

- इस विवरण के जारी होने के 15 दिनों के भीतर एसआरएएस के लिए एसआरएएस प्रदाता को। इन बिलों के भुगतान में 15 दिनों से अधिक की देरी के मामले में, एसआरएएस प्रदाता को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान किया जाएगा।
- इस विवरण के जारी होने के 10 दिनों के भीतर एसआरएएस डाउन के लिए एसआरएएस प्रदाता द्वारा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।
- इस विवरण के जारी होने के 12 दिनों के भीतर टीआरएएस प्रदाता को टीआरएएस अप द्वारा। इन बिलों के भुगतान में 12 दिनों से अधिक की देरी के मामले में, टीआरएएस प्रदाता को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान किया जाएगा।
- इस विवरण के जारी होने के 7 दिनों के भीतर टीआरएएस डाउन के लिए टीआरएएस प्रदाता द्वारा। इन बिलों के भुगतान में 7 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

एसआरएएस और टीआरएएस खातों का विवरण, स्टेटमेंट और डेटा फ़ाइलें दोनों एनईआरपीसी वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं। घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम एसआरएएस और टीआरएएस खाता विवरण को अंतिम माना जाएगा।

The Provisional SRAS and TRAS account statement for the period from 13.04.2026 to 26.04.2026 is enclosed. The payment to/By the constituents for the billed amounts shall be made from/To the Regional Deviation & Ancillary Service Pool Account Fund operated by NERLDC in following manner:

- To SRAS provider for SRAS up within 15 days of the issue of this statement. In case of delayed payments against these bills beyond 15 days, the SRAS provider shall be paid simple interest @0.04% for each day of delay.
- By SRAS provider for SRAS Down within 10 days of the issue of this statement. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay.
- To TRAS provider by TRAS Up within 12 days of the issue of this statement. In case of delayed payments against these bills beyond 12 days, the TRAS provider shall be paid simple interest @0.04% for each day of delay.
- By TRAS provider for TRAS Down within 7 days of the issue of this statement. In case of delayed payments against these bills beyond 7 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay.

The details of SRAS and TRAS Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>. Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional SRAS & TRAS account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,


(वी. एन. मुचा / V. N. Muncha)
निदेशक/ Director
वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong - 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl - 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar - 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima - 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur - 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong - 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong - 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi - 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi - 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector -33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. -III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt. of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt. of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi - 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comml & Sys. Opn., TSECL, Banamalipur, Agartala. -799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh - 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N. Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi - 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(वी. एन. मुंचा / V. N. Muncha)
निदेशक/ Director
वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

A. Format SRAS - I: SRAS Settlement Account by NERPC

SRAS Account for Week: 13-Apr-26 to 19-Apr-26

Sr.No	SRAS Provider Name	SRAS Up(MWh) (A)	SRAS Down(MWh) (B)	Net Energy (MWh) (C=A-B)	Variable Charges (Rs) (D)	Incentives (Rs) (E)	Total Charges (Rs) (F=D+E)
1	BGTPP	644.06	598.90	45.16	174512	604136	778648
2	LOKTAK	0.00	111.84	-111.84	-217641	45388	-172253
3	KOPILI	0.14	84.64	-84.50	-99288	42390	-56898
	TOTAL	644.20	795.38	-151.18	-142416	691914	549498

B. Format SRAS - II: SRAS Settlement Account by NERPC

SRAS Actual Performance(%) Statement for Week: 13-Apr-26 to 19-Apr-26

Sr.No	SRAS Provider Name	13-Apr-26	14-Apr-26	15-Apr-26	16-Apr-26	17-Apr-26	18-Apr-26	19-Apr-26
		Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
1	KOPILI	99.4	99	100	100	0	100	100
2	LOKTAK	38	64.4	91.1	100	83.2	64.7	100
3	BGTPP	89.7	100	100	100	95.5	96.5	77

Note : In Weekly statement report: Total Charges:+ve means Payble from the Pool to SRAS provider & -ve means Payble to the Pool by SRAS provider

NORTH EASTERN REGIONAL POWER COMMITTEE
A. Format TRAS - II: TRAS Settlement Account by NERPC(Day Ahead & Real Time AS Market)
TRAS Account for Week: 13-Apr-26 to 19-Apr-26

a. Net charge Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service pool Account

Sr.No	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges for TRAS-Up(Rs) (E)=A+B+C+D	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Total Charges for TRAS-Down(Rs) to be paid back to pool (H)=F+G	Net Charges (Rs) (I)=E-H
		TRAS-Up Cleared(MWh)	TRAS-Up Scheduled(MWh)	TRAS-Up Energy charges(Rs) (A)	TRAS-Up Commitment charges(Rs) (B)	TRAS-Up Cleared(MWh)	TRAS-Up Scheduled(MWh)	TRAS-Up Energy charges(Rs) (C)	TRAS-Up Commitment charges(Rs) (D)		TRAS-Down Scheduled(MWh)	TRAS-Down Energy charges(Rs) (F)	TRAS-Down Scheduled(MWh)	TRAS-Down Energy charges(Rs) (G)		
1	AGBPP_APM	0.000	0.000	0	0	0.000	0.000	0	0	0	0.000	0	0.000	0	0	0
2	AGTCCPP_APM	0.000	0.000	0	0	0.000	0.000	0	0	0	0.000	0	0.000	0	0	0
3	BGTPP	0.000	0.000	0	0	0.000	0.000	0	0	0	0.000	0	0.000	0	0	0

B. Format TRAS - III: TRAS Settlement Account by NERPC(Shortfall/Emergency Condition)
TRAS Account for Week: 13-Apr-26 to 19-Apr-26

b. Net charge Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service pool Account

Sr.No	TRAS Provider Name	Energy Scheduled under Shortfall/Emergency TRAS-Up(MWh)	Energy Scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges for Shortfall/Emergency TRAS-Up(Rs) (A)	Total Charges for Shortfall/Emergency TRAS-Down to be paid back to pool (Rs) (B)	Net Charges (Rs) (C)=A-B
1	AGBPP_APM	390.753	745.175	2071662	3233462	-1161799
2	AGTCCPP_APM	105.003	183.185	571704	819637	-247933
3	BGTPP	179.565	1639.945	724114	5483342	-4759229
	Total	675.320	2568.305	3367480	9536441	-6168961

Note : In Weekly statement report: Net charges:+ve means Payable from the Pool to TRAS provider & -ve means Payable to the Pool by TRAS provider

NORTH EASTERN REGIONAL POWER COMMITTEE

A. Format SRAS - I: SRAS Settlement Account by NERPC

SRAS Account for Week: 20-Apr-26 to 26-Apr-26

Sr.No	SRAS Provider Name	SRAS Up(MWh) (A)	SRAS Down(MWh) (B)	Net Energy (MWh) (C=A-B)	Variable Charges (Rs) (D)	Incentives (Rs) (E)	Total Charges (Rs) (F=D+E)
1	BGTPP	891.19	523.94	367.25	1377922	715965	2093887
2	LOKTAK	0.02	267.38	-267.36	-520283	118453	-401830
3	KOPILI	3.47	61.39	-57.92	-68056	31135	-36921
	TOTAL	894.68	852.71	41.97	789583	865553	1655136

B. Format SRAS - II: SRAS Settlement Account by NERPC

SRAS Actual Performance(%) Statement for Week: 20-Apr-26 to 26-Apr-26

Sr.No	SRAS Provider Name	20-Apr-26	21-Apr-26	22-Apr-26	23-Apr-26	24-Apr-26	25-Apr-26	26-Apr-26
		Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
1	KOPILI	100	100	96.8	96.8	51.7	100	100
2	LOKTAK	91.2	91.3	100	67.3	100	83.4	100
3	BGTPP	100	100	100	100	100	99.9	100

Note : In Weekly statement report: Total Charges:+ve means Payble from the Pool to SRAS provider & -ve means Payble to the Pool by SRAS provider

NORTH EASTERN REGIONAL POWER COMMITTEE
A. Format TRAS - II: TRAS Settlement Account by NERPC(Day Ahead & Real Time AS Market)
TRAS Account for Week: 20-Apr-26 to 26-Apr-26

a. Net charge Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service pool Account

Sr.No	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges for TRAS-Up(Rs) (E)=A+B+C+D	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Total Charges for TRAS-Down(Rs) to be paid back to pool (H)=F+G	Net Charges (Rs) (I)=E-H
		TRAS-Up Cleared(MWh)	TRAS-Up Scheduled(MWh)	TRAS-Up Energy charges(Rs) (A)	TRAS-Up Commitment charges(Rs) (B)	TRAS-Up Cleared(MWh)	TRAS-Up Scheduled(MWh)	TRAS-Up Energy charges(Rs) (C)	TRAS-Up Commitment charges(Rs) (D)		TRAS-Down Scheduled(MWh)	TRAS-Down Energy charges(Rs) (F)	TRAS-Down Scheduled(MWh)	TRAS-Down Energy charges(Rs) (G)		
1	AGBPP_APM	0.000	0.000	0	0	0.000	0.000	0	0	0	0.000	0	0.000	0	0	0
2	AGTCCPP_APM	0.000	0.000	0	0	0.000	0.000	0	0	0	0.000	0	0.000	0	0	0
3	BGTPP	0.000	0.000	0	0	0.000	0.000	0	0	0	0.000	0	0.000	0	0	0

B. Format TRAS - III: TRAS Settlement Account by NERPC(Shortfall/Emergency Condition)
TRAS Account for Week: 20-Apr-26 to 26-Apr-26

b. Net charge Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service pool Account

Sr.No	TRAS Provider Name	Energy Scheduled under Shortfall/Emergency TRAS-Up(MWh)	Energy Scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges for Shortfall/Emergency TRAS-Up(Rs) (A)	Total Charges for Shortfall/Emergency TRAS-Down to be paid back to pool (Rs) (B)	Net Charges (Rs) (C)=A-B
1	AGBPP_APM	2592.148	730.043	14325244	3300960	11024284
2	AGTCCPP_APM	407.030	124.088	2318361	578273	1740089
3	BGTPP	1223.210	2175.710	5048432	7346938	-2298505
	Total	4222.388	3029.840	21692038	11226170	10465867

Note : In Weekly statement report: Net charges:+ve means Payable from the Pool to TRAS provider & -ve means Payable to the Pool by TRAS provider