



भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006,

Ph. No: 0364 - 2534077
Fax No: 0364 - 2534040
Website: www.nerpc.gov.in

No. NERPC/CC/CSA/2026/ 1205-1241

Date: 15-05-2026

सेवा में /To,
Executive Director,
NERLDC,
Nongrah, lapalang, Shillomng-793006.

विषय/ Sub: अरुणाचल प्रदेश में एनएचपीसी के सुबनसिरी लोअर एचईपी (250x8=2000 मेगावाट) से विद्युत का संशोधित आबंटन-संबंध में।/ Revised Allocation of Power from Subansiri Lower HEP (250x8=2000MW) of NHPC in Arunachal Pradesh -reg.

Ref.

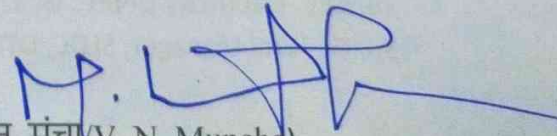
1. Ministry of Power Allocation order under file No.11/1/2002-NHPC(Vol-V) dated 25/07/2022
2. Ministry of Power Allocation order under file No.11/1/2002-DO(NHPC) dated 14/07/2009
3. Ministry of Power Allocation vide letter no. 11/1/2002-NHPC(Vol-V) dated 03/02/2026
4. Ministry of Power Allocation vide letter no. 22/8/2024-OM [271040] dated 15/05/2026

महोदय/महोदया,

With reference to the above subject, keeping in view the request of Govt. of Delhi, The Ministry of Power has allocated the **86.40 MW** from Subansiri HEP Unallocated Power to Delhi as per Ref-4.

Accordingly, the share allocation for scheduling of power from Subansiri Lower HEP (2000MW) to its beneficiaries shall be as per **Annexure-I** with effect from **00:00 Hours of 17/05/2026**.

भवदीय / Yours faithfully,


(वी. एन. मुंचा/V. N. Muncha)
निदेशक/ Director

पत्तों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
15. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
16. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
17. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
18. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, N. Delhi – 66.
19. Member Secretary, NRPC,18-A, Shaheed Jeet Singh Marg,Katwaria Sarai, New Delhi-110016.
20. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
21. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai- 400 093.
22. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
23. Director (Commercial), UPPCL, Lucknow.
24. Chief Engineer, RUVNL, Jaipur (Rajasthan).
25. Chief Engineer, (HPPC), Panchkula, Haryana.
26. Chief Engineer, SLDC, PSTCL, Patiala.
27. Chief Engineer (LD), SLDC, Heerapur, Jaipur.
28. CEO, Chandigarh Power Distribution Limited, Chandigarh.
29. Executive Director (Comml.), NHPC, Faridabad (Haryana).
30. ED(Finance), GUVNL, Vadodara, Gujarat.
31. Chief Engineer, SLDC, Chhatisgarh.
32. Chief Engineer, SLDC, Madhya Pradesh.
33. Chief Engineer (LD), GETCO, Vadodara, Gujarat.
34. Chief Engineer (PP), MSEDCL, Mumbai, Maharashtra.
35. CEE, Electricity Deptt., Goa.
36. General Manager, SLDC, DTL, New Delhi


(वी. एन. मुंचा/V. N. Muncha)
निदेशक/ Director

Beneficiary	Revised Share allocation of (Unit-#1, #2, #3 & #4) of Subansiri Lower HEP wef 00:00 Hours of 17/05/2026										Installed Capacity(MW):	
	Firm Power		Free Power		Share Allocation (%)		Share Allocation (%)		Power From Unallocated share		Total Allocation	
	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)
Arunachal Pradesh#	16.830000	1.683000	120.000000	12.000000	1.925000	0.192500	138.755000	0.192500	138.755000	13.875500	13.875500	
Assam*	103.994000	10.399400	10.000000	1.000000	16.550000	1.655000	130.544000	1.655000	130.544000	13.054400	13.054400	
Manipur	21.692000	2.169200	0.000000	0.000000	12.250000	1.225000	33.942000	1.225000	33.942000	3.394200	3.394200	
Meghalaya	24.706000	2.470600	0.000000	0.000000	12.250000	1.225000	36.956000	1.225000	36.956000	3.695600	3.695600	
Mizoram	13.948000	1.394800	0.000000	0.000000	12.750000	1.275000	26.698000	1.275000	26.698000	2.669800	2.669800	
Nagaland	14.564000	1.456400	0.000000	0.000000	6.500000	0.650000	21.064000	0.650000	21.064000	2.106400	2.106400	
Tripura	24.266000	2.426600	0.000000	0.000000	1.375000	0.137500	25.641000	0.137500	25.641000	2.564100	2.564100	
Sub-Total (NER)	220.000000	22.000000	130.000000	13.000000	63.600000	6.360000	413.600000	6.360000	413.600000	41.360000	41.360000	
NR States												
Haryana	21.497850	2.149785	0.000000	0.000000	0.000000	0.000000	21.497850	0.000000	21.497850	2.149785	2.149785	
Rajasthan	46.498050	4.649805	0.000000	0.000000	0.000000	0.000000	46.498050	0.000000	46.498050	4.649805	4.649805	
Punjab	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
UP	90.983700	9.098370	0.000000	0.000000	0.000000	0.000000	90.983700	0.000000	90.983700	9.098370	9.098370	
Delhi	0.000000	0.000000	0.000000	0.000000	86.400000	8.640000	86.400000	8.640000	86.400000	8.640000	8.640000	
Chandigarh	2.515500	0.251550	0.000000	0.000000	0.000000	0.000000	2.515500	0.000000	2.515500	0.251550	0.251550	
Sub-Total (NR)	161.495100	16.149510	0.000000	0.000000	86.400000	8.640000	247.895100	8.640000	247.895100	24.789510	24.789510	
WR States												
Gujarat	81.007950	8.100795	0.000000	0.000000	0.000000	0.000000	81.007950	0.000000	81.007950	8.100795	8.100795	
M.P.	52.503450	5.250345	0.000000	0.000000	0.000000	0.000000	52.503450	0.000000	52.503450	5.250345	5.250345	
Chhattisgarh	77.513850	7.751385	0.000000	0.000000	0.000000	0.000000	77.513850	0.000000	77.513850	7.751385	7.751385	
Maharashtra	91.490250	9.149025	0.000000	0.000000	0.000000	0.000000	91.490250	0.000000	91.490250	9.149025	9.149025	
Goa	3.984500	0.398450	0.000000	0.000000	0.000000	0.000000	3.984500	0.000000	3.984500	0.398450	0.398450	
Sub-Total (WR)	306.500000	30.650000	0.000000	0.000000	0.000000	0.000000	306.500000	0.000000	306.500000	30.650000	30.650000	
Surrendered Firm Power of Punjab												
NHPC	32.004900	3.200490	0.000000	0.000000	0.000000	0.000000	32.004900	0.000000	32.004900	3.200490	3.200490	
TOTAL	720.000000	72.000000	130.000000	13.000000	150.000000	15.000000	1000.000000	15.000000	1000.000000	100.000000	100.000000	

Free power inclusive of 11 % power for the State and 1% power for LADF.
 * Additional 0.25% Free Power to Assam over and above total 13% Free Power to be absorbed by NHPC from Own resources as per Ministry of Power letter no. 11/1/2002(NHPC) dated 17/07/2009

NP. V. S. J. S.



No. 22/8/2024-OM [271040]
भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power

Room No. 6422, Zone-4, 6th Floor,
GPOA-3, Netaji Nagar, New Delhi – 110023
Dated: 15th May, 2026

To

The Chairperson,
Central Electricity Authority,
Sewa Bhawan, R.K. Puram,
New Delhi-110066.

Subject: Allocation of additional power to the Government of Delhi- reg.

Sir,

Keeping in view the request of Govt. of Delhi, it has been decided to allocate **86.40 MW from Subansiri HEP Unallocated Power (49.50 MW Assam's share and 36.75 MW Meghalaya's share)** to Delhi as specific allocation till 30.09.2026.

2. The beneficiaries are required to sign/extend PPA and enter into commercial arrangements/maintain LC with the allocated power.
3. CEA is requested to get the allocation implemented under intimation to all concerned with immediate effect.

Yours faithfully,

(Thenkholal Baite)

Under Secretary to the Government of India
Tel: 011-23062492; Email: opmonitor-power@nic.in

Copy to:

1. The Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi – 110066.
2. The Member Secretary, North Eastern Regional Power Committee (NERPC), NERPC Complex, Dong Parmaw, Lapalang, Shillong- 793006
3. Special Secretary (Power), Department of Power, 8th Floor, Delhi Secretariat, I.P. Estate, New Delhi-110002.



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

No. 11/1/2002-NHPC(Vol-V)

Shram Shakti Bhawan,
Rafi Marg, New Delhi

To,

1. Chairperson
Central Electricity Authority
Sewa Bhawan, R. K. Puram
New Delhi

2. CMD,
NHPC Ltd.,
Sector 33 Faridabad, Haryana

3. Member Secretary
Northern Regional Power Committee,
18-A Shaheed Jeet Singh Marg,
Katwaria Sarai, New Delhi-1100016

Sub: Allocation of Power from Subansiri Lower Hydro Electric Project (2000MW) of NHPC.

Sir,

I am directed to refer to this Ministry letter no. 11/1/2002-DO (NHPC) dated 14.07.2009 (copy enclosed) and to state that the issue of allocation of Power from Subansiri Lower Hydro Electric Project has been revisited in the light of the unwillingness expressed by Delhi DISCOMs to sign PPA for 113 MW and thereafter, the confirmation given by CSPDCL, Chhattisgarh for its allocation. Thus, in partial modification of aforesaid Ministry's letter dated 14.07.2009, the state wise power allocation from Subansiri Lower HE project to Northern States and Western States may now be read as under:

Northern states (Total Capacity allocated to NR: 387 MW)

Sl. No.	States	%age allocation	Equivalent power in MW (rounded off to unity)
1	Haryana	11.11	43

2	Punjab	16.54	64
3	Rajasthan	24.03	93
4	UP	47.02	182
5	Chandigarh	1.3	5
	Total	100	387

Western states (Total Capacity allocated to NR: 613 MW)

Sl. No.	States	%age allocation	Equivalent power in MW (rounded off to unity)
1	Gujarat	26.43	162
2	M.P.	17.13	105
3	Chattisgarh	25.29	155*
4	Maharashtra	29.85	183
5	Goa	1.30	8
	Total	100	613

- Inclusive of earlier allocation i.e 42 MW

3. Other contents of the said letter dated 14.07.2009 would remain unchanged.

Encl. As above.

Yours faithfully,

Signed by Pankaj Kumar

Sangwan

Date: 25-07-2022 10:21:55

Reason: Approved

Dy. Director (NHPC)

Tel. No. 23324357

Copy to:

1. Member (Hydro), CEA, Sewa Bhawan, R.K. Puram, New Delhi
2. Member (Planning), CEA, Sewa Bhawan, R.K. Puram, New Delhi
3. Secretary (Power), Government of NCT of Delhi, New Delhi
4. Secretary (Energy), Govt. of Chhattisgarh, Raipur
5. Chairman, CERC, 5th Floor, Core-3, SCOPE Complex, 7th Institutional Area, Lodhi Road, New Delhi-110003

Copy also to:

1. PS to Minister of Power/PS to Minister of State for Power
2. Sr. PPS to Secretary (Power)/ PS to All Joint Secretaries/PS to Director (OM)/
PS to Director (Trans)/PS to Director (H-II)



No.11/1/2002(NHPC)

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

Shram Shakti Bhawan, Rafi Marg, New Delhi – 110001

Telephone No. 2371 5507; Fax No. 2371 7519

Dated: 14.7.2009

Chairman & Managing Director,
NHPC Ltd.
Sector-33,
Faridabad(Haryana)

Sub: Signing of Agreement with Government of Arunachal Pradesh for Implementation of Subansiri Lower HE Project (2000 MW).

Sir,

I am directed to invite reference to your letter No. NH/PD/PC/SL/91 dated 14.1.2009 on the above cited subject and to say that it has been decided with the approval of the Competent Authority to extend the provision of the hydro policy, 2008 in respect of 1% free power for Local Area Development applicable to Subansiri HEP. Further, it has been decided to allocate 12% of the free power to State of Arunachal Pradesh including aforesaid 1% free power for Local Area Development and 1.25% free power to State of Assam.

The above shares are only provisional and are subject to resolution of the boundary dispute between Arunachal Pradesh and Assam. In case, the status quo is maintained with regard to boundary dispute between Assam and Arunachal, 0.25% of power over and above 13% free power would have to be absorbed by NHPC from its own resources.

Yours faithfully,


(Kamal Bose)

Under Secretary to the Government of India

Tel.23324357

No.11/1/2002-DO (NHPC)
Government of India
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi- 110 001, dated 14.7.2009

1. Chairperson,
Central Electricity Authority
Sewa Bhawan
R.K. Puram
New Delhi.
2. ✓ Chairman & Managing Director
NHPC Limited, Sector-33,
Faridabad, Haryana..
3. Chairman & Managing Director,
NEEPCO,
Brookland Compound,
Lower New Colony,
SHILLONG (Meghalaya)-793003
4. Member Secretary
Northern Regional Power Committee,
18-A, Shaheed Jeet Singh Marg,
Katwaria Sarai,
New Delhi-110016,

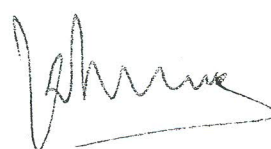
Sub: Allocation of power from Subansiri Hydro Electric Project (2000 MW) of NHPC and Kameng Hydro Electric Project (600 MW) in Arunachal Pradesh.

Sir,

I am directed to state that the issue of allocation of power from Subansiri HE Project and Kameng HE Project has been examined and it has been decided that power from the projects would be allocated as under:

I. Subansiri HE Project (2000 MW)

Sl.No.	Regions	%age allocation	Equivalent Power in MW
a.	Power allocation to North Eastern Region including free power to Home States (13%) and unallocated Share at the disposal of Centre to be allocated to NE States (15%)	50	1000
b.	Northern Region	25	500
c.	Western Region	25	500



- 2 -

Statewise allocation to North-Eastern States (Total Capacity allocated to NER : 1000)

Free to Home States and unallocated share 28% of 2000 MW i.e. 560 MW

Balance power to be shared among NE States 22 % of 2000 MW i.e. 440 MW as under:

Sl.No.	States	%age allocation	Equivalent Power in MW (rounded off to unity)
1.	Assam	47.27	208.0
2.	Manipur	9.86	43
3.	Meghalaya	11.23	49
4.	Nagaland	6.62	29
5.	Tripura	11.03	49
6.	Ar. Pradesh	7.65	*34
7.	Mizoram	6.34	28
	Total	100.00	440

* The entitled share of Arunachal Pradesh from Subansiri HEP would be allowed as soon as the State Regulatory Commission is set up in the State.

Statewise allocation to Northern States (Total Capacity allocated to NR : 500 MW)

Sl.No.	States	%age allocation	Equivalent Power in MW (rounded off to unity)
1.	Haryana	8.64	43
2.	Punjab	12.76	64
3.	Rajasthan	18.71	93
4.	U.P.	36.42	182
5.	Chandigarh	0.92	5
6.	Delhi	22.55	113
	Total	100.00	500.00

Statewise allocation to Western States (Total Capacity allocated to WR : 500 MW)

Sl.No.	States	%age allocation	Equivalent Power in MW (rounded off to unity)
1.	Gujarat	32.39	162
2.	M.P.	21.10	105
3.	Chattisgarh	8.44	42
4.	Maharashtra	36.55	183
5.	Goa	1.52	8
	Total	100.00	500

II. KAMENG HEP (600 MW)

Sl.I	Regions	%age allocation	Equivalent Power in MW
a.	Power allocation to North Eastern Region including free power to Home States (12%) and unallocated Share at the disposal of Centre to be allocated to NE States (15%)	50	300
b.	Northern Region	25	150
c.	Western Region	25	150

Statewise allocation to North-Eastern States (Total Capacity allocated to NER : 1000)

Free to Home States and unallocated share 27% of 600 MW i.e. 162 MW

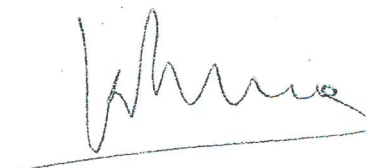
Balance power to be shared among NE States 23 % of 600 MW i.e. 138 MW

Sl.No.	States	%age allocation	Equivalent Power in MW (rounded off to unity)
1.	Assam	47.27	65
2.	Manipur	9.86	14
3.	Meghalaya	11.23	15
4.	Nagaland	6.62	9
5.	Tripura	11.03	15
6.	Ar. Pradesh	7.65	11*
7.	Mizoram	6.34	9
	Total	100.00	138

*The entitled share of Arunachal Pradesh from Kameng HEP would be allowed as soon as the State Regulatory Commission is set up in the State.

Statewise allocation to Northern States (Total Capacity allocated to NR : 150 MW)

Sl.No.	States	%age allocation	Equivalent Power in MW (rounded off to unity)
1.	Haryana	8.64	13
2.	Punjab	12.76	19
3.	Rajasthan	18.71	28
4.	U.P.	36.42	55
5.	Chandigarh	0.92	1
6.	Delhi	22.55	34
	Total	100.00	150



Statewise allocation to Western States (Total Capacity allocated to WR : 150 MW)

Sl.No.	States	%age allocation	Equivalent Power in MW
	Gujarat	32.39	48
	M.P.	21.10	32
	Chattisgarh	8.44	13
	Maharashtra	36.55	55
	Goa	1.52	2
	Total	100.00	150

2. The actual energy generated by the project, after taking into account the auxiliary consumption and transformation losses, will be distributed amongst the beneficiaries as per percentage allocation indicated above and the allocation of unallocated power to the beneficiaries.

3. The above allocation will further be subject to the beneficiary States ensuring compliance with the financial and commercial terms (including coverage for Letter of Credit) of the PPA signed with NHPC, the tariff notification and any other directives/guidelines issued by the Government of India from time to time.

4. In case of failure of the beneficiary States adhering to the conditions mentioned above, NHPC/NEEPCO may shut off or restrict power supply from the power station and also reallocate the power in case beneficiary States default in payment or where they have not opened Letters of Credits (LCs) of an adequate amount in favour of NHPC/NEEPCO. NHPC/NEEPCO would inform Member Secretary of the Northern Regional Power Committee (NRPC) of the revised allocation of power in respect of the defaulting beneficiary State(s). Member Secretary, (NRPC) would reallocate the surplus power to other beneficiary States based on grid security and power situation.

Yours faithfully,


(Kamal Bose)

Under Secretary to the Government of India
Tel No. 23324357

No. 11/1/2002-NHPC(Vol-V)

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
Hydro Division

Shram Shakti Bhawan, Rafi Marg,
New Delhi, dated the 3rd February, 2026

To

The Chairman and Managing Director
NHPC Limited
Corporate Office, Sector-33
Faridabad

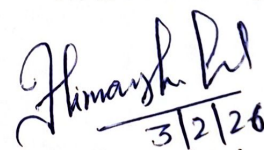
**Subject: Allocation of surrendered share of state of Punjab from Subansiri
Lower HEP of NHPC Ltd – reg.**

Sir,

I am directed to refer to NHPC's letter dated 14.01.2026 and to convey authorization to NHPC Limited to deal with the 64 MW of capacity surrendered by Punjab State Power Corporation Limited (PSPCL).

This issues with the approval of the competent authority.

Yours faithfully,


3/2/26
(Himanshu Lal)

Deputy Director (NHPC)

Tel.: 23324357

Email: nhpc-mop@gov.in

Copy to:

1. Chairperson, Central Electricity Authority, Sewa Bhawan, New Delhi.
2. Member Secretary, North Eastern Regional Power Committee, Shillong.
3. Member Secretary, Northern Regional Power Committee, New Delhi.