



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/1717-1755

दिनांक/Dt:27th May,2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 11.05.2026 से 17.05.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 11.05.2026 to 17.05.2026 -Reg.

सर/मैडम,

Sir/Madam.

11.05.2026 से 17.05.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरपीसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 11.05.2026 to 17.05.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(वी. एन. मुंचा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची / List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltiang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager, Comml & Sys.Opn., TSECL, Banamalipur, Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


(वी. एन. मुंचा / V. N. Murcha)
निदेशक/ Director
वाणिज्य / Commercial

**Reactive Energy (VArH) Charge Statement
for the period 11/05/2026 to 17/05/2026**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	0	17,162
ASSAM	86,466	0
MANIPUR	7,578	0
MEGHALAYA	0	1,57,660
MIZORAM	21,131	0
NAGALAND	1,612	0
TRIPURA	0	5,518
PARE	0	274
DOYANG	0	1,456
KHANDONG	0	3,018
KOPILI-2	0	871
AGBPP	67,762	0
LOKTAK	0	634
AGTCCPP	0	714
RANGANADI	0	1,73,331
PALATANA	0	6,13,596
BGTPP	0	1,78,555
KAMENG	0	0
KOPILI	12,077	0
HVDC_BNC	0	0
SUBANSIRI	0	0

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 11/05/2026 to 17/05/2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	1410.4	80.5	2717.4	80.5	470.52	0.00	-28,231	0	-28,231
	132 KV NIRJULI - LEKHI	NP-9664-A	AR-03	76	47232.8	76	47233.3	0.00	0.36	0	-22	-22
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99879.5	41562.7	99879.5	41313	0.00	-74.91	0	4,495	4,495
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	46760.7	25	46760.8	25	0.07	0.00	4	0	4
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	1020.5	95869.5	1021.6	95869.5	1.06	0.00	63	0	63
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	36017.6	420.5	36214.1	420.5	35.37	0.00	2,122	0	2,122
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95629.5	94086.2	95629.5	94085.6	0.00	-0.43	0	26	26
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	73175.9	13.6	73273.1	13.6	77.76	0.00	4,666	0	4,666
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90655	99706.5	90654.1	99706.5	-0.43	0.00	-26	0	-26
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89265	96507.7	89261.6	96507.7	-1.63	0.00	-98	0	-98
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	185.8	97606	185.3	97606	-0.48	0.00	-29	0	-29
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99340.7	87.8	99339.6	87.8	-1.06	0.00	-63	0	-63
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99681.4	192.4	99680.2	192.4	-1.15	0.00	-69	0	-69
TOTAL												-17,162
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	12018.1	99830.5	12066.2	99830.5	153.92	0.00	9,235	0	9,235
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	26082.5	99547.4	26131.9	99547.4	158.08	0.00	9,485	0	9,485
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	39251.5	98545.6	39429.6	98545.6	178.10	0.00	10,686	0	10,686
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	84336.2	99196.8	84735.5	99196.8	399.30	0.00	23,958	0	23,958
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	2.3	96885.9	2.3	96885.9	0.00	0.00	0	0	0
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	79168.7	79843.8	78785.4	79843.8	-137.99	0.00	-8,279	0	-8,279
	132 kV JIRIBAM - PAIAPOL	NP-8498-A	AS-10	43624.2	65133.4	43490.6	65133.4	-64.13	0.00	-3,848	0	-3,848
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98798	82884.7	98794.1	82884.7	-1.40	0.00	-84	0	-84
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	96276.6	99559.9	96250.3	99559.9	-18.94	0.00	-1,136	0	-1,136
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	65253.8	91170.7	65148.4	91170.7	-37.94	0.00	-2,277	0	-2,277
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	70653	99926.7	70555.6	99926.7	-35.06	0.00	-2,104	0	-2,104
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	11518.7	2	11584.7	2	105.60	0.00	6,336	0	6,336
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	65284.1	99977.4	65068.4	99977.4	-77.65	0.00	-4,659	0	-4,659
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	47411.2	99982.9	47107.9	99982.9	-109.19	0.00	-6,551	0	-6,551
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	54825.6	93145.5	54815.5	93136	-7.27	-6.84	-436	410	-26
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	80794.5	99672.6	80825.5	99672.6	225.45	0.00	13,527	0	13,527
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	97326.6	97503.9	97225.9	97503.9	-732.36	0.00	-43,942	0	-43,942
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	97333.3	7554.3	97335.1	7548	0.65	-2.27	39	136	175
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	78518.1	98595.9	78473.7	98589.1	-31.97	-4.90	-1,918	294	-1,624
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	12918.9	4532.6	12942.5	4532.6	16.99	0.00	1,020	0	1,020
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	29006.2	99309.5	28541.8	99309.5	-222.91	0.00	-13,375	0	-13,375
	132kV Pavoi - BNC Ckt I	NP-9680-A	AM-12	17831.4	60924.8	17831.4	60924.8	0.00	0.00	0	0	0
	132KV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51905.3	55423.3	51905.3	55423.3	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	1142.9	99153.5	1169.9	99153.5	25.92	0.00	1,555	0	1,555
	132 kV CHIMPU – GOHPUR	NE-0093-A	AM-62	99698	330.8	99693.2	330.8	-4.61	0.00	-276	0	-276
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	39176.3	99203.8	39254.3	99203.8	37.44	0.00	2,246	0	2,246
	132 kV KAHALIPARA – UMTRU -1	NE-0088-A	AS-01	85472.1	99090.1	85383.6	99088.1	-42.48	-0.96	-2,549	58	-2,491
	132 kV KAHALIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	21826.2	11902	21872.5	11968.1	44.45	63.46	-2,667	3,807	1,140
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	84175.9	8692.6	84279.8	8805.8	74.81	81.50	-4,488	4,890	402
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	2256.1	97707.6	2113.3	97691.9	-51.41	-5.65	3,084	-339	2,745
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44665.9	5546.9	44666.5	5612.8	0.22	23.72	13	-1,423	-1,410
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44066.1	5689.9	44066.3	5757.5	0.07	24.34	4	-1,460	-1,456
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3842.1	325.5	3838.6	376.7	-1.05	15.36	-63	-922	-985
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99185.9	99913.4	99176.8	99904.6	-6.55	-6.34	-393	380	-13
	132 kV DHEP - MOKOKCHUNG	NP-9671-A	NG-05	52307.7	20750.7	52396.3	20784.3	31.90	12.10	1,914	-726	1,188
TOTAL												1,612
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97346.3	84673.2	97339.9	84669.3	-6.14	-3.74	369	-225	144
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7403.9	99967.3	7405.7	99967.3	1.73	0.00	-104	0	-104
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15322.9	23.8	15335.7	23.8	12.29	0.00	-737	0	-737
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	11779.5	99986.4	11840.3	99986.4	58.37	0.00	-3,502	0	-3,502
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	0	0	0	0	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	4497	6207.5	4478.2	6207.4	-18.05	-0.10	-1,083	6	-1,077
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46400.5	93716.5	46390.6	93716.5	-9.50	0.00	-570	0	-570
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1585.9	99410.7	1585.5	99406.6	-0.38	-3.94	-23	236	213
132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1586.2	99984.4	1585.7	99981.4	-0.48	-2.88	-29	173	144	
132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69147.5	71494.9	69147.1	71494.9	-0.48	0.00	-29	0	-29	
	132 kV PALATANA - UDAIPUR	NP-8470-A	TR-14	0	0	0	0	0.00	0.00	0	0	0
TOTAL												-5,518
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	59380.3	3223.6	59396.2	3223.6	15.26	0.00	916	0	916
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	3005.3	98509.9	3005.6	98509.9	0.14	0.00	9	0	9
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68692.9	98016.9	68693	98016.8	0.05	-0.05	3	3	6
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	57945.8	3911.2	57924.9	3911.2	-20.06	0.00	-1,204	0	-1,204
TOTAL												-274
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81930.5	76280.3	81929.4	76245.6	-0.79	-24.98	-48	1,499	1,452
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70617.1	87122	70617.1	87088	0.00	-24.48	0	1,469	1,469
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19559	12595.9	19559	12612.4	0.00	11.88	0	-713	-713
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58077.4	13415.3	58077.4	13500.1	0.00	61.06	0	-3,663	-3,663
TOTAL												-1,456
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	12532.6	6.7	12793.5	6.7	93.92	0.00	5,635	0	5,635
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	77885	230.4	77802.1	230.4	-29.84	0.00	-1,791	0	-1,791
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	74683.7	99969.7	74523.5	99969.7	-115.34	0.00	-6,921	0	-6,921
	KHANDONG GT-1	NS-2598-A	KK-11	4732.1	0	4737.5	0	0.97	0.00	58	0	58
TOTAL												-3,018
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	66326.2	99914	66260.5	99914	-15.77	0.00	-946	0	-946
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	18118.8	9.5	18284.7	9.5	1.24	0.00	75	0	75
TOTAL												-871
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	14817.1	0.8	15189.9	0.8	596.48	0.00	35,789	0	35,789
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	98763.2	99998	98438.1	99998	-260.08	0.00	-15,605	0	-15,605
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	18197.8	99930.9	17914.7	99930.9	-452.96	0.00	-27,178	0	-27,178
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	39545.4	1	38915	1	-1,008.64	0.00	-60,518	0	-60,518
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	34880.3	0.9	34305.9	0.9	-919.04	0.00	-55,142	0	-55,142
	220 kV NAMSAL 1 FDR	NE-0116-A	KT-22	38555.2	0	39540.2	0	1,576.00	0.00	94,560	0	94,560
	220 kV NAMSAL 2	NE-0102-A	KT-24	41331.8	2.5	42330.3	2.5	1,597.60	0.00	95,856	0	95,856
TOTAL												67,762
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	46468.5	97853.7	46448.1	97853.7	-9.79	0.00	-588	0	-588
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33180.9	97681.9	33181.5	97681.9	0.29	0.00	17	0	17
	132 kV LOKTAK – RENG PANG	NP-9065-A	LO-01	52937.1	98094.8	52933.6	98094.8	-1.68	0.00	-101	0	-101
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6384.8	6609.8	6386.1	6609.8	0.62	0.00	37	0	37
TOTAL												-634
	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54113.8	96700.4	54108.9	96700.3	-3.53	-0.07	-212	4	-207

AGTCCPP	132 KV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23929.8	4858.1	23940.3	4858.1	10.08	0.00	605	0	605
	132 KV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23430.9	7183.9	23430.9	7183.9	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95412.9	99998.6	95404.4	99998.6	-8.16	0.00	-490	0	-490
	132 KV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94445.7	99999.8	94434.9	99999.8	-10.37	0.00	-622	0	-622

TOTAL

-714

RANGANADI	400 KV RANGANADI - BNC 1	NP-6033-A	RN-02	60842	99939.8	60749.5	99939.8	-336.36	0.00	-20,182	0	-20,182
	400 KV RANGANADI - BNC 2	NP-5817-A	RN-03	25428.1	99985.2	24724.5	99985.2	-2,558.55	0.00	-1,53,513	0	-1,53,513
	132 KV RANGANADI - LEKHI	NP-5792-A	RN-01	16333.9	2731.6	16333.9	2728.1	0.00	-2.10	0	126	126
	132 KV ZIRO - RANGANADI	NP-5278-A	RN-11	41307.5	97066.6	41307.5	97066.6	0.00	0.00	0	0	0
	132 KV RANGANADI END OF 132 KV PARE-2	NP-9439-A	RN-18	17463.1	105.5	17464.2	105.5	1.32	0.00	79	0	79

TOTAL

-1,73,331

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 KV PALATANA - SILCHAR -1	NP-9558-A	PL-16	91253.3	99997.1	90335.7	99997.1	-3,336.73	0.00	-2,00,204	0	-2,00,204
	400 KV PALATANA - SILCHAR -2	NP-9560-A	PL-17	8605.3	99976.6	7166.8	99976.6	-5,230.91	0.00	-3,13,855	0	-3,13,855
	400 KV PALATANA - SM NGR_ST	NE-0013-A	PL-22	31511.9	2.3	31045.6	2.3	-1,695.64	0.00	-1,01,738	0	-1,01,738
	132 KV PALATANA - SM NAGAR	NP-9561-A	PL-19	20886	28.3	20982.8	28.3	185.86	0.00	11,151	0	11,151
	132 KV PALATANA - UDAIPUR	NP-9559-A	PL-18	4622	99975.3	4466.6	99975.3	-149.18	0.00	-8,951	0	-8,951
TOTAL												-6,13,596

BGTPP	400 KV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80112.3	2.2	80112.3	2.2	0.00	0.00	0	0	0
	400 KV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	70099.8	6	70095.5	6	-31.27	0.00	-1,876	0	-1,876
	400 /220 KV BgTPP ICT-1	NP-9644-A	NT-22	83831.6	0.2	84254.9	0.2	1,354.56	0.00	-81,274	0	-81,274
	400 /220 KV BgTPP ICT-2	NP-9681-A	NT-14	97891.1	1.5	98388	1.5	1,590.08	0.00	-95,405	0	-95,405
TOTAL												-1,78,555

KAMENG	400 KV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96286.9	99993.2	96286.9	99993.2	0.00	0.00	0	0	0
	400 KV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	92886.8	99970.4	92886.8	99970.4	0.00	0.00	0	0	0
TOTAL												0

KOPILI	220 KV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	896.4	99994.6	943.5	99994.6	75.36	0.00	4,522	0	4,522
	220 KV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	660.5	0.5	706.6	0.5	73.76	0.00	4,426	0	4,426
	220 KV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	656.5	0.6	689.1	0.6	52.16	0.00	3,130	0	3,130
TOTAL												12,077

HVDC_BNC	132 KV CHIMPU - BNC	NP-9961-A	AM-55	99530.5	409.8	99530.5	409.8	0.00	0.00	0	0	0
	132 KV PAVOI -BNC - 1	NP-9677-A	AM-10	92922.4	5375.1	92922.4	5375.1	0.00	0.00	0	0	0
	132 KV PAVOI-BNC -2	NP-9678-A	AM-11	90996.8	3703.6	90996.8	3703.6	0.00	0.00	0	0	0
	132 KV GOHPUR - BNC	NP-9962-A	AM-56	99545.5	244.6	99545.5	244.6	0.00	0.00	0	0	0
	33KV BNC-1	NP-9679-A	AM-14	4727.8	370.9	4727.8	370.9	0.00	0.00	0	0	0

TOTAL

0

SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	98220.9	98264.7	98220.9	98264.7	0.00	0.00	0	0	0
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	97736	99991.8	97736	99991.8	0.00	0.00	0	0	0

TOTAL

0

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVARH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.