



भारत सरकार/ Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2026/1429-1457

दिनांक/Dt:20th May,2026

No. NERPC/Dev/2026/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 04.05.2026 से 10.05.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 04.05.2026 to 10.05.2026 -Reg.

सर/मैडम,

Sir/Madam.

04.05.2026 से 10.05.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 04.05.2026 to 10.05.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

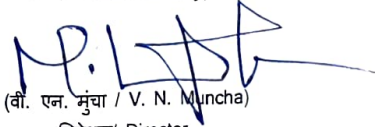
Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

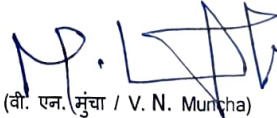
संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,


(वी. एन. मुंचा / V. N. Muncha)
निदेशक/ Director
वाणिज्य / Commercial

अभिभाषकों की सूची / List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtiah Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comml.),NHPC, NHPC Office Complex, Sector 33,Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
14. ED (Comml), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.



(वी. एन. मुंचा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

**Reactive Energy (VArH) Charge Statement
for the period 04/05/2026 to 10/05/2026**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	1,028	0
ASSAM	18,027	0
MANIPUR	1,760	0
MEGHALAYA	0	1,74,920
MIZORAM	22,321	0
NAGALAND	0	1,358
TRIPURA	0	3,190
PARE	0	3,712
DOYANG	0	1,361
KHANDONG	0	5,085
KOPILI-2	0	623
AGBPP	85,291	0
LOKTAK	0	901
AGTCCPP	0	386
RANGANADI	0	2,03,009
PALATANA	0	2,34,053
BGTPP	0	1,96,824
KAMENG	0	6,982
KOPILI	10,349	0
HVDC_BNC	0	0
SUBANSIRI	1,571	0

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 04/05/2026 to 10/05/2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kv Khupi-Balipara	NP-9606-A	AS-55	581	80.5	1410.4	80.5	298.58	0.00	-17.915	0	-17.915
	132 KV NIRJULI LEKHI	NP-9664-A	AR-03	76	47227	76	47232.8	0.00	-4.18	0	-251	-251
	132/33KV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99879.5	41902.7	99879.5	41562.7	0.00	-102.00	0	6,120	6,120
	132/33KV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kv Tenga-Balipara	NP-9696-A	AR-17	46759.3	25	46760.7	25	1.01	0.00	60	0	60
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	1020.3	95907.8	1020.5	95869.5	0.19	-36.77	12	2,206	2,218
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	35371.9	143.6	36017.6	420.5	116.23	49.84	6,974	-2,991	3,983
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95629.6	94198.5	95629.5	94086.2	-0.07	-80.86	-4	4,851	4,847
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	73086.9	13.6	73175.9	13.6	71.20	0.00	4,272	0	4,272
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90655	99686.6	90655	99706.5	0.00	9.55	0	-573	-573
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89265.3	96523	89265	96507.7	-0.14	-7.34	-9	441	432
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	185.8	97613.8	185.8	97606	0.00	-7.49	0	449	449
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99363	87.8	99340.7	87.8	-21.41	0.00	-1,284	0	-1,284
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99704.5	192.4	99681.4	192.4	-22.18	0.00	-1,331	0	-1,331
TOTAL												1,028

ASSAM	220kv BTPS-II - SALAKATI	NP-9070-A	AS-15	12058	99830.5	12018.1	99830.5	-127.68	0.00	-7,661	0	-7,661
	220 KV BTPS-SALAKATI - 2	NP-8476-A	AS-16	26112.8	99547.4	26082.5	99547.4	-96.96	0.00	-5,818	0	-5,818
	220KV SAMAGURI - MISA	NP-9583-A	AS-17	39162.1	98545.6	39251.5	98545.6	89.40	0.00	5,364	0	5,364
	220 KV SAMAGURI - MISA - 2	NP-9713-A	AS-18	83991.6	99196.8	84336.2	99196.8	344.60	0.00	20,676	0	20,676
	220 KV SONABIL - BALIPARA CKT I	NE-0035-A	AS-19	2.3	96885.9	2.3	96885.9	0.00	0.00	0	0	0
	220KV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132KV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	79455.7	79843.8	79168.7	79843.8	-103.32	0.00	-6,199	0	-6,199
	132 KV JIRIBAM - PAILOPOOL	NP-8498-A	AS-10	43788.6	65133.4	43624.2	65133.4	-78.91	0.00	-4,735	0	-4,735
	132KV GOHPUR-NIRJULI	NP-9688-A	AS-13	98798	82861.9	98798	82884.7	0.00	8.21	0	-492	-492
	132 KV HAF LONG (PG)-HAF LONG (AS)	NE-0026-A	AM-57	96304.3	99559.9	96276.6	99559.9	-19.94	0.00	-1,197	0	-1,197
	132KV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	65301.8	91170.7	65253.8	91170.7	-17.28	0.00	-1,037	0	-1,037
	132KV HAILAKANDI-SILCHAR-2	NP-9478-A	AS-80	70697.9	99926.7	70653	99926.7	-16.16	0.00	-970	0	-970
	220 KV SONABIL - BALIPARA CKT 2	NE-0090-A	AM-66	11469.5	2	11518.7	2	78.72	0.00	4,723	0	4,723
	132KV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132KV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	65385.6	99977.5	65284.1	99977.4	-36.54	-0.04	-2,192	2	-2,190
	132KV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	4757.3	99982.9	47411.2	99982.9	-59.80	0.00	-3,588	0	-3,588
	132 KV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	54815.9	93181.5	54825.6	93145.5	6.98	-25.92	419	1,555	1,974
	400KV AZARA-BONGAIGAO N	NP-9983-A	AM-01	80845.6	99672.6	80794.5	99672.6	-371.64	0.00	-22,298	0	-22,298
	400KV AZARA-SILCHAR	NP-9981-A	AS-93	97393.4	97503.9	97326.6	97503.9	-485.82	0.00	-29,149	0	-29,149
	132KV RANGIA-MOTANGA	NP-9669-A	AS-73	97332.6	7569.7	97333.3	7554.3	0.25	-5.54	15	333	348
	132KV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	78545.5	98599.5	78518.1	98599.5	-19.73	-2.59	-1,184	156	-1,028
	132KV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	12889.2	4534	12918.9	4532.6	21.38	-1.01	1,283	60	1,344
	132KV Umrangshu - Haf long	NE-0019-A	AM-05	29453.2	99309.5	29006.2	99309.5	-214.56	0.00	-12,874	0	-12,874
	132KV PAVOI - BNC Ckt I	NP-9680-A	AM-12	17831.4	60924.8	17831.4	60924.8	0.00	0.00	0	0	0
	132KV PAVOI - BNC Ckt II	NP-8801-A	AM-13	51905.3	55423.3	51905.3	55423.3	0.00	0.00	0	0	0
	132KV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132KV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 KV GOHPUR - BNC	NE-0094-A	AM-61	1140.8	99186.3	1142.9	99153.5	2.02	-31.49	121	1,889	2,010
	132 KV CHIMPU – GOHPUR	NE-0093-A	AM-62	99698.6	332.9	99698	330.8	-0.58	-2.02	-35	121	86
	132 KV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	39126.4	99302.1	39176.3	99203.8	23.95	-47.18	1,437	2,831	4,268
	132 KV KAHILIPARA – UMTRU -1	NE-0088-A	AS-01	85565.9	99091.9	85472.1	99090.1	-45.02	-0.86	-2,701	52	-2,650
	132 KV KAHILIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0
	132 KV PANCHGRAM - LUMSHONG	NP-7595-A	AS-06	66118.5	1085.1	66057.9	1085.1	-29.09	0.00	-1,745	0	-1,745
	132 KV AGIA – MENDIPATHAR	NP-9455-A	AS-86	16648.5	6628.7	16224.7	6628.7	-203.42	0.00	-12,205	0	-12,205
	132 KV AGIA - NANGALIBIRA	NP-9920-A	AM-58	83114.1	99881.9	82698.9	99881.9	-149.54	0.00	-8,973	0	-8,973
	220 KV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	10219.8	16.7	10477.6	16.7	412.48	0.00	24,749	0	24,749
	220 KV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	9346.7	38.2	9609.1	38.2	419.84	0.00	25,190	0	25,190
	132 KV UMRANGSHO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
	132 KV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	74.3	74329.4	74.3	74145.4	0.00	-88.32	0	5,299	5,299
	400 /220 kv BgTTP I CT-1	NP-9647-A	AM-42	95140.7	0.1	95913.8	0.1	1,855.44	0.00	1,11,326	0	1,11,326
400 /220 kv BgTTP I CT-2	NP-5318-A	AM-28	0	0	0	0	0.00	0.00	0	0	0	
220 KV AGBPP – MARIANI	NP-6888-A	AS-03	31285.2	96333.2	30671	96333.2	-98.72	0.00	-58,963	0	-58,963	
132 KV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	220.7	86712.8	220.7	86640.8	0.00	-34.56	0	2,074	2,074	
132 KV HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	90115.5	99813.2	90018.1	99813.2	-70.13	0.00	-4,208	0	-4,208	
132 KV HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	90724.8	99782.6	90645.5	99782.6	-57.10	0.00	-3,426	0	-3,426	
TOTAL												18,027

MANIPUR	132kv Imp(S)Imp(PG) Ckt II	NP-9546-A	MN-23	96558.5	99091.6	96558.7	99091.6	0.10	0.00	6	0	6
	132kv Imp(S)Imp(PG) Ckt I	NP-9544-A	ZZ-01	522.2	99887.8	521	99887.8	-0.58	0.00	-35	0	-35
	JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
	132 KV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3128.9	29.7	3113.2	29.7	-3.77	0.00	-226	0	-226
	IMPHAL (PG) ICT I	NP-9520-A	MN-13	22606	385.6	22609.1	385.6	1.12	0.00	-67	0	-67
	IMPHAL (PG) ICT II	NP-9522-A	MN-14	20056	385.7	20059.1	385.7	1.12	0.00	-67	0	-67
	132KV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27960.4	3.2	27962.2	3.2	1.30	0.00	78	0	78
	132KV Imp(S)Imp(PG) Ckt III	NP-9706-A	MN-01	5466.1	99941.5	5466	99941.5	-0.05	0.00	-3	0	-3
	400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
	400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	97266.3	91280.3	97260.2	91280.3	-44.36	0.00	-2,662	0	-2,662
	132KV Tipaimukh end of Aizawl	NE-0169-A	MN-20	0	0	0	0	0.00	0.00	0	0	0
	132KV Tipaimukh end of Jiribam	NE-0167-A	MN-21	0	0	0	0	0.00	0.00	0	0	0
	132 KV KARONG-KOHIMA	NP-9667-A	MN-03	90621.4	94489.2	90620.4	94324.5	-0.48	-79.06	-29	4,743	4,715
	132 KV LOKTAK – RENGPA NG	NP-9512-A	MN-11	3985.1	116.5	3982.1	116.5	-1.44	0.00	-86	0	-86
132 KV LOKTAK – NINGTHOUKHONG	NP-9651-A	MN-02	56253.8	10.6	56256.2	10.5	1.73	-0.07	104	4	108	
TOTAL												1,760

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132kv KHLRT S-PG	NP-6865-A	ME-02	5088.7	80696.4	5065.5	80696.4	-16.70	0.00	-1,002	0	-1,002
	132KV KHLRT S-PG II	NP-6880-A	ME-09	90478.9	21932	90485.6	21932	4.82	0.00	-289	0	-289
	220KV BYRNIHAT-MISA	NP-9092-A	AS-70	69897.7	85963.6	69812.6	85963.6	-136.16	0.00	8,170	0	8,170
	220KV BYRNIHAT-MISA II	NP-9091-A	AS-72	57608.7	96031.6	57375.2	96031.6	-373.60	0.00	22,416	0	22,416
	400KV BYRNIHAT-B'GAON											

	132 kV AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	3209.8	59.2	3228.4	59.2	13.39	0.00	804	0	804
	132 kV AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	3230.2	42.9	3249.2	42.9	13.68	0.00	821	0	821
TOTAL												-1,74,920
MIZORAM	132kV LAUNGJUAL-AIZWAL PG	NP-9495-A	MZ-02	2024.7	23197.2	2014.7	23439	-9.60	232.13	576	13,928	14,504
	132kV ZUANGTU-MELRIAT PG	NP-9563-A	MZ-14	50006.1	56725.8	49965	56737.7	-14.80	4.28	888	257	1,145
	132kV KOLASIB-BADARUP PG	NE-0086-A	MZ-11	533.8	98895.3	542.5	98820.8	3.13	-26.82	188	1,609	1,797
	132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	97844.2	336.7	97881.7	370	27.00	23.98	1,620	-1,439	181
	132kV Shmuli-Melrat(PG)-I	NP-9493-A	MZ-17	98623.4	94949.6	98622.8	94830.2	-0.22	-42.98	-13	2,579	2,566
	132kV Shmuli-Melrat(PG)-II	NP-9496-A	MZ-18	98815	95921.5	98814.7	95822.7	-0.11	-35.57	-6	2,134	2,128
TOTAL												22,321
NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	21794.8	11872.8	21826.2	11902	30.14	28.03	-1,809	1,682	-127
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	84095.4	8644	84175.9	8692.6	57.96	34.99	-3,478	2,100	-1,378
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	2323.4	97714.3	2256.1	97707.6	-24.23	-2.41	1,454	-145	1,309
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44665.9	5510.2	44665.9	5546.9	0.00	13.21	0	-793	-793
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44066.1	5652.3	44066.1	5689.9	0.00	13.54	0	-812	-812
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3840.9	302.1	3842.1	325.5	0.36	7.02	22	-421	-400
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99188.5	99920.7	99185.9	99913.4	-1.87	-5.26	-112	315	203
	132 kV DHEP - MOKOKCHUNG	NP-9671-A	NG-05	52241.5	20714.1	52307.7	20750.7	23.83	13.18	1,430	-791	639
TOTAL												-1,358
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97348.2	84673.2	97346.3	84673.2	-1.82	0.00	109	0	109
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7397.8	99967.3	7403.9	99967.3	5.86	0.00	-351	0	-351
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15302.4	23.8	15322.9	23.8	19.68	0.00	-1,181	0	-1,181
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	11750.1	99986.4	11779.5	99986.4	28.22	0.00	-1,693	0	-1,693
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	0	0	0	0	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	4504.3	6207.5	4497	6207.5	-7.01	0.00	-420	0	-420
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46400.5	93716.6	46400.5	93716.5	0.00	-0.10	0	6	6
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1585.7	99410.7	1585.9	99410.7	0.19	0.00	12	0	12
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1585.6	99984.4	1586.2	99984.4	0.58	0.00	35	0	35
	132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69147.5	71499	69147.5	71494.9	0.00	-4.92	0	295	295
132 kV PALATANA - UDAIPUR	NP-8470-A	TR-14	0	0	0	0	0.00	0.00	0	0	0	
TOTAL												-3,190
PARE	132 kV PARE - NIRJULI	NP-9409-A	PA-03	59379.2	3141.9	59380.3	3223.6	1.06	78.43	63	-4,706	-4,643
	32 kV PARE - CHIMPU CKT I	NP-9411-A	PA-05	3005.2	98557.2	3005.3	98509.9	0.05	-22.70	3	1,362	1,365
	132 kV PARE - CHIMPU CKT II	NP-9538-A	PA-07	68693.1	98146	68692.9	98016.9	-0.10	-61.97	-6	3,718	3,712
	132 kV PARE - NORTH LAKHIMPUR	NP-9607-A	PA-01	57946.8	3840.2	57945.8	3911.2	-0.96	68.16	-58	-4,090	-4,147
TOTAL											-3,712	
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81930.5	76294.1	81930.5	76280.3	0.00	-9.94	0	596	596
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70617.1	87140.7	70617.1	87122	0.00	-13.46	0	808	808
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19559	12583.6	19559	12595.9	0.00	8.86	0	-531	-531
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58077.4	13363.6	58077.4	13415.3	0.00	37.22	0	-2,233	-2,233
TOTAL											-1,361	
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	12122.9	6.7	12532.6	6.7	147.49	0.00	8,850	0	8,850
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	77984.4	230.4	77885	230.4	-35.78	0.00	-2,147	0	-2,147
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	74958.7	99969.7	74683.7	99969.7	-198.00	0.00	-11,880	0	-11,880
	KHANDONG GT-1	NS-2598-A	KK-11	4723.5	0	4732.1	0	1.55	0.00	93	0	93
TOTAL											-5,085	
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	66374.3	99914	66326.2	99914	-11.54	0.00	-693	0	-693
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	17964	9.5	18118.8	9.5	1.16	0.00	70	0	70
TOTAL											-623	
AGBPP	220 kV AGBPP - MARIANI PG	NP-9582-A	KT-02	14345.9	0.8	14817.1	0.8	753.92	0.00	45,235	0	45,235
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	99075.7	99998	98763.2	99998	-250.00	0.00	-15,000	0	-15,000
	220 kV AGBPP - MARIANI	NP-9625-A	KT-01	18404.3	99930.9	18197.8	99930.9	-330.40	0.00	-19,824	0	-19,824
	220 kV AGBPP - TINSUKIA - 1	NP-9650-A	KT-15	39973.5	1	39545.4	1	-684.96	0.00	-41,098	0	-41,098
	220 kV AGBPP - TINSUKIA - 2	NP-9443-A	KT-16	35292.1	0.9	34889.3	0.9	-658.88	0.00	-39,533	0	-39,533
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	37749.3	0	38555.2	0	1,289.44	0.00	77,366	0	77,366
	220 kV NAMSAI 2	NE-0102-A	KT-24	40517.8	2.5	41331.8	2.5	1,302.40	0.00	78,144	0	78,144
TOTAL												85,291
LOKTAK	132 kV LOKTAK - IRIBAM	NP-9064-A	LO-02	46493.3	97853.7	46468.5	97853.7	-11.90	0.00	-714	0	-714
	132 kV LOKTAK - JIMPHAL (PG)	NP-9044-A	LO-03	33180.6	97681.9	33180.9	97681.9	0.14	0.00	9	0	9
	132 kV LOKTAK - RENGPANG	NP-9065-A	LO-01	52942.6	98094.8	52937.1	98094.8	-2.64	0.00	-158	0	-158
	132 kV LOKTAK - NINGTHOUKONG	NP-9045-A	LO-04	6386.1	6609.8	6384.8	6609.8	-0.62	0.00	-37	0	-37
TOTAL											-901	
AGTCCPP	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54113.8	96700.4	54113.8	96700.4	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23929.7	4858.1	23929.8	4858.1	0.10	0.00	6	0	6
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23430.9	7183.8	23430.9	7183.9	0.00	0.10	0	-6	-6
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95414.9	99998.6	95412.9	99998.6	-1.92	0.00	-115	0	-115
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94450.4	99999.8	94445.7	99999.8	-4.51	0.00	-271	0	-271
TOTAL											-386	
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	60924.4	99939.8	60842	99939.8	-299.64	0.00	-17,978	0	-17,978
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	26281.8	99985.2	25428.1	99985.2	-3,104.36	0.00	-1,86,262	0	-1,86,262
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16333.9	2590.8	16333.9	2731.6	0.00	84.48	0	-5,069	-5,069
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41307.5	97321	41307.5	97066.6	0.00	-152.64	0	9,158	9,158
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17462.5	63.3	17463.1	105.5	0.72	50.64	43	-3,038	-2,995
	132 kV RANGANADI END OF 132 kV CHIMPU	NP-9441-A	RN-20	4691.1	1.3	4691.6	99999.9	0.60	-1.68	36	101	137
TOTAL												-2,03,009

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual ^a CT ^b PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	91565.8	99997.1	91253.3	99997.1	-1,136.36	0.00	-68,182	0	-68,182
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	9030.9	99976.6	8605.3	99976.6	-1,547.64	0.00	-92,858	0	-92,858
	400 kV PALATANA - SM NGR. ST	NE-0013-A	PL-22	31842	2.3	31511.9	2.3	-1,200.36	0.00	-72,022	0	-72,022
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	20863.5	28.3	20886	28.3	43.20	0.00	2,592	0	2,592
	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	4684.2	99975.3	4622	99975.3	-59.71	0.00	-3,583	0	-3,583
TOTAL												-2,34,053
BGTTP	400 kV BgTTP - BONGAIGAON -1	NP-9683-A	NT-01	80112.3	2.2	80112.3	2.2	0.00	0.00	0	0	0
	400 kV BgTTP - BONGAIGAON -2	NP-9682-A	NT-02	70099.9	6	70099.8	6	-0.73	0.00	-44	0	-44
	400 /220 kV BgTTP ICT-1	NP-9644-A	NT-22	83363.8	0.1	83831.6	0.2	1,496.96	0.32	-89,818	19	-89,798
	400 /220 kV BgTTP ICT-2	NP-9681-A	NT-14	97333.9	1.5							

HVDC_BNC	132 kV PAVOI-BNC -2	NP-9678-A	AM-11	90996.8	3703.6	90996.8	3703.6	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99545.5	244.6	99545.5	244.6	0.00	0.00	0	0	0
	33kV BNC-1	NP-9679-A	AM-14	4727.8	370.9	4727.8	370.9	0.00	0.00	0	0	0
	33kV BNC-2	NP-9676-A	AM-23	4938.7	387.8	4938.7	387.8	0.00	0.00	0	0	0
TOTAL												0
SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	98220.9	98264.7	98220.9	98264.7	0.00	0.00	0	0	0
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	97736	99995.4	97736	99991.8	0.00	-26.18	0	1.571	1.571
TOTAL												1.571

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVA/H

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.