



सत्यमेव जयते



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय  
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya

क्रमांक: एनईआरपीसी/कॉम/ आरईए/कॉम्प/2026-27/ 1281 - 1311  
No. NERPC/COM/ REA/COMP/2026-27/

दिनांक: 18 मई 2026  
Dt: May 18, 2026

सेवा में / To,  
संलग्न सूची के अनुसार  
As per list enclosed.

**विषय /Sub: एनटीपीसी, बीजीटीपीपी के लिए अप्रैल-2024 से मार्च-2025 महीने का द्वितीयक ईंधन तेल की खपत के लिए अनंतिम मुआवजा खाता- तत्संबंधी।/ Provisional Compensation Accounts for secondary fuel oil consumption for NTPC, BgTPP For the Month of April-2024 to March-2025-Reg.**

सर/मैडम, /Sir/Madam.

अप्रैल-2024 से मार्च-2025 के महीने के लिए एनटीपीसी, बोंगाईगांव (बीजीटीपीपी) के लिए द्वितीयक ईंधन तेल की खपत के लिए अनंतिम मुआवजा खाता, आगे की आवश्यक कार्रवाई के लिए संलग्न है। मुआवजा खाता सीईआरसी टैरिफ विनियम-2024 और इसके बाद के संशोधनों और मुआवजा तंत्र जिसे सीईआरसी द्वारा एल-1/268/2022/सीईआरसी दिनांक 14 जुलाई 2025 अनुमोदित किया गया है, के अनुसार तैयार किया गया है। खाता एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर भी उपलब्ध है।

घटक इस खाता विवरण के जारी होने की तारीख से 15 दिनों के भीतर इस पर अपनी टिप्पणियां/टिप्पणियां, यदि कोई हों, भेज सकते हैं। यदि घटकों से कोई सूचना प्राप्त नहीं होती है, तो जारी किए गए अनंतिम मुआवजा खाता विवरण को अंतिम माना जाएगा।

The Provisional Compensation Account for secondary fuel oil consumption for NTPC, Bongaigaon(BgTPP) for the Month of April-2024 to March-2025, is enclosed herewith for further necessary action. Compensation Account is prepared in accordance with the CERC Tariff regulation-2024 and its subsequent Amendments and Compensation mechanism approved by CERC vide No. L-1/268/2022/CERC dated 14<sup>th</sup> July 2025. The account is also available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of this account statement. In case no communication is received from constituents, the provisional Compensation account statement as issued would be treated as final.

Enclosed - As above  
संलग्न - उपरोक्तानुसार

भवदीय / Yours faithfully,

(वी. एन. मुंचा/V. N. Muncha)

निदेशक/ Director

पतों की सूची /List of Addressees:

1. MD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC ) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
20. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
21. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
22. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
23. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
24. DGM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
25. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
26. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
27. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
28. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
29. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
30. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
31. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

  
(वी. एन. मुंचा/V. N. Muncha)

निदेशक/ Director

<b>Apr-24</b>	
<b>Plant Name:</b>	BgTPP(750MW)
<b>Plant Technology:</b>	Sub-Critical(Coal Based)
<b>LPSF (Cum.)(Rs/mL):</b>	0.08
<b>AUL(%)</b>	70.405
<b>AUXcn(%):</b>	10.1
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)</b>	5405.806
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)</b>	5405.806
<b>No. of Start-Stop of Plant due to USD in Current Month</b>	0
<b>No. of Start-Stop of Plant due to USD (Cum.)</b>	0
<b>ECRn(Comp-Oil)(Rs./KWh)</b>	0.018
<b>Ecn(Comp-Oil)(Rs.)</b>	96612

<b>Beneficiary</b>	<b>Quantum Shortfall in Energy to achieve 55% Schedule for the month (MWh)</b>	<b>Quantum Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)</b>	<b>% Share in Loading Below 55% Plant Operation</b>	<b>Oil Compensation Amount Payable(Rs.)</b>
Arunachal Pradesh	0.00	0.00	0.00%	0
Assam	0.00	0.00	0.00%	0
HVDC-BNC	0.80	0.80	7.50%	7241
Manipur	6.21	6.21	58.31%	56332
Meghalaya	0.00	0.00	0.00%	0
Mizoram	0.00	0.00	0.00%	0
Nagaland	0.00	0.00	0.00%	0
Tripura	0.00	0.00	0.00%	0
SCED	3.12	3.12	29.29%	28295
SCUC	0.52	0.52	4.91%	4743
<b>Total</b>	<b>10.66</b>	<b>10.66</b>	<b>100.00%</b>	<b>96612</b>

<b>May-24</b>	
<b>Plant Name:</b>	BgTPP(750MW)
<b>Plant Technology:</b>	Sub-Critical(Coal Based)
<b>LPSF (Cum.)(Rs/mL):</b>	0.08
<b>AUL(%)</b>	72.607
<b>AUXcn(%):</b>	10.1
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)</b>	11273.601
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)</b>	16679.407
<b>No. of Start-Stop of Plant due to USD in Current Month</b>	0
<b>No. of Start-Stop of Plant due to USD (Cum.)</b>	0
<b>ECRn(Comp-Oil)(Rs./kWh)</b>	0.018
<b>Ecn(Comp-Oil)(Rs.)</b>	297762

<b>Beneficiary</b>	<b>Quantum Shortfall in Energy to achieve 55% Schedule for the month (MWh)</b>	<b>Quantum Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)</b>	<b>% Share in Loading Below 55% Plant Operation</b>	<b>Oil Compensation Amount Payable(Rs.)</b>
Arunachal Pradesh	0.00	0.00	0.00%	0
Assam	0.00	0.00	0.00%	0
HVDC-BNC	0.32	1.12	3.51%	10448
Manipur	0.32	6.53	20.43%	60823
Meghalaya	0.00	0.00	0.00%	0
Mizoram	0.00	0.00	0.00%	0
Nagaland	0.00	0.00	0.00%	0
Tripura	0.00	0.00	0.00%	0
SCED	9.56	12.68	39.67%	118131
SCUC	11.11	11.63	36.39%	108360
<b>Total</b>	<b>21.31</b>	<b>31.97</b>	<b>100.00%</b>	<b>297762</b>

<b>Jun-24</b>	
<b>Plant Name:</b>	BgTPP(750MW)
<b>Plant Technology:</b>	Sub-Critical(Coal Based)
<b>LPSF (Cum.)(Rs/mL):</b>	0.08
<b>AUL(%)</b>	59.995
<b>AUXcn(%):</b>	11.5
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)</b>	10184.906
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)</b>	26864.314
<b>No. of Start-Stop of Plant due to USD in Current Month</b>	0
<b>No. of Start-Stop of Plant due to USD (Cum.)</b>	0
<b>ECRn(Comp-Oil)(Rs./KWh)</b>	0.018
<b>Ecn(Comp-Oil)(Rs.)</b>	486042

<b>Beneficiary</b>	<b>Quantum Shortfall in Energy to achieve 55% Schedule for the month (MWh)</b>	<b>Quantum Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)</b>	<b>% Share in Loading Below 55% Plant Operation</b>	<b>Oil Compensation Amount Payable(Rs.)</b>
Arunachal Pradesh	0.00	0.00	0.00%	0
Assam	0.00	0.00	0.00%	0
HVDC-BNC	0.00	1.12	1.13%	5472
Manipur	1.33	7.86	7.89%	38333
Meghalaya	30.05	30.05	30.16%	146609
Mizoram	15.49	15.49	15.55%	75566
Nagaland	0.00	0.00	0.00%	0
Tripura	0.00	0.00	0.00%	0
SCED	9.45	22.13	22.21%	107972
SCUC	11.34	22.97	23.06%	112091
<b>Total</b>	<b>67.65</b>	<b>99.62</b>	<b>100.00%</b>	<b>486042</b>

<b>Jul-24</b>	
<b>Plant Name:</b>	BgTPP(750MW)
<b>Plant Technology:</b>	Sub-Critical(Coal Based)
<b>LPSF (Cum.)(Rs/mL):</b>	0.08
<b>AUL(%)</b>	56.433
<b>AUXcn(%):</b>	11.5
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)</b>	12835.800
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)</b>	39700.113
<b>No. of Start-Stop of Plant due to USD in Current Month</b>	0
<b>No. of Start-Stop of Plant due to USD (Cum.)</b>	0
<b>ECRn(Comp-Oil)(Rs./kWh)</b>	0.018
<b>Ecn(Comp-Oil)(Rs.)</b>	717302

<b>Beneficiary</b>	<b>Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)</b>	<b>Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)</b>	<b>% Share in Loading Below 55% Plant Operation</b>	<b>Oil Compensation Amount Payable(Rs.)</b>
Arunachal Pradesh	5.96	5.96	1.82%	13024
Assam	0.00	0.00	0.00%	0
HVDC-BNC	0.00	1.12	0.34%	2450
Manipur	0.00	7.86	2.39%	17158
Meghalaya	142.29	172.34	52.47%	376385
Mizoram	66.91	82.40	25.09%	179956
Nagaland	0.00	0.00	0.00%	0
Tripura	0.00	0.00	0.00%	0
SCED	4.81	26.94	8.20%	58826
SCUC	8.85	31.82	9.69%	69503
<b>Total</b>	<b>228.83</b>	<b>328.45</b>	<b>100.00%</b>	<b>717302</b>

<b>Aug-24</b>	
<b>Plant Name:</b>	BgTPP(750MW)
<b>Plant Technology:</b>	Sub-Critical(Coal Based)
<b>LPSF (Cum.)(Rs/mL):</b>	0.08
<b>AUL(%)</b>	56.071
<b>AUXcn(%):</b>	11.5
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)</b>	20458.501
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)</b>	60158.614
<b>No. of Start-Stop of Plant due to USD in Current Month</b>	0
<b>No. of Start-Stop of Plant due to USD (Cum.)</b>	0
<b>ECRn(Comp-Oil)(Rs./kWh)</b>	0.018
<b>Ecn(Comp-Oil)(Rs.)</b>	1085988

<b>Beneficiary</b>	<b>Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)</b>	<b>Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)</b>	<b>% Share in Loading Below 55% Plant Operation</b>	<b>Oil Compensation Amount Payable(Rs.)</b>
Arunachal Pradesh	0.00	5.96	0.75%	8195
Assam	0.00	0.00	0.00%	0
HVDC-BNC	0.00	1.12	0.14%	1541
Manipur	0.00	7.86	0.99%	10797
Meghalaya	249.40	421.75	53.37%	579557
Mizoram	116.54	198.94	25.17%	273382
Nagaland	0.00	0.00	0.00%	0
Tripura	77.86	77.86	9.85%	106989
SCED	6.89	33.82	4.28%	46481
SCUC	11.14	42.97	5.44%	59045
<b>Total</b>	<b>461.83</b>	<b>790.28</b>	<b>100.00%</b>	<b>1085988</b>

<b>Sep-24</b>	
<b>Plant Name:</b>	BgTPP(750MW)
<b>Plant Technology:</b>	Sub-Critical(Coal Based)
<b>LPSF (Cum.)(Rs/mL):</b>	0.08
<b>AUL(%)</b>	55.133
<b>AUXcn(%):</b>	11.5
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)</b>	14328.425
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)</b>	74487.039
<b>No. of Start-Stop of Plant due to USD in Current Month</b>	0
<b>No. of Start-Stop of Plant due to USD (Cum.)</b>	0
<b>ECRn(Comp-Oil)(Rs./kWh)</b>	0.018
<b>Ecn(Comp-Oil)(Rs.)</b>	1343084

<b>Beneficiary</b>	<b>Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)</b>	<b>Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)</b>	<b>% Share in Loading Below 55% Plant Operation</b>	<b>Oil Compensation Amount Payable(Rs.)</b>
Arunachal Pradesh	0.00	5.96	0.70%	9394
Assam	0.24	0.24	0.03%	371
HVDC-BNC	0.00	1.12	0.13%	1767
Manipur	0.00	7.86	0.92%	12375
Meghalaya	21.94	443.68	52.03%	698844
Mizoram	15.00	213.94	25.09%	336980
Nagaland	0.00	0.00	0.00%	0
Tripura	15.27	93.13	10.92%	146688
SCED	5.64	39.47	4.63%	62167
SCUC	4.33	47.30	5.55%	74499
<b>Total</b>	<b>62.42</b>	<b>852.70</b>	<b>100.00%</b>	<b>1343084</b>

<b>Oct-24</b>	
<b>Plant Name:</b>	BgTPP(750MW)
<b>Plant Technology:</b>	Sub-Critical(Coal Based)
<b>LPSF (Cum.)(Rs/mL):</b>	0.08
<b>AUL(%)</b>	55.327
<b>AUXcn(%):</b>	11.5
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)</b>	32648.023
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)</b>	107135.062
<b>No. of Start-Stop of Plant due to USD in Current Month</b>	0
<b>No. of Start-Stop of Plant due to USD (Cum.)</b>	0
<b>ECRn(Comp-Oil)(Rs./kWh)</b>	0.018
<b>Ecn(Comp-Oil)(Rs.)</b>	1928183

<b>Beneficiary</b>	<b>Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)</b>	<b>Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)</b>	<b>% Share in Loading Below 55% Plant Operation</b>	<b>Oil Compensation Amount Payable(Rs.)</b>
Arunachal Pradesh	0.78	6.75	0.64%	12373
Assam	0.02	0.25	0.02%	460
HVDC-BNC	0.00	1.12	0.11%	2057
Manipur	0.00	7.86	0.75%	14408
Meghalaya	125.17	568.86	54.10%	1043167
Mizoram	61.07	275.02	26.16%	504323
Nagaland	0.00	0.00	0.00%	0
Tripura	6.93	100.06	9.52%	183481
SCED	2.02	41.49	3.95%	76077
SCUC	2.78	50.08	4.76%	91837
<b>Total</b>	<b>198.77</b>	<b>1051.47</b>	<b>100.00%</b>	<b>1928183</b>

<b>Nov-24</b>	
<b>Plant Name:</b>	BgTPP(750MW)
<b>Plant Technology:</b>	Sub-Critical(Coal Based)
<b>LPSF (Cum.)(Rs/mL):</b>	0.08
<b>AUL(%)</b>	54.995
<b>AUXcn(%):</b>	11.5
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)</b>	16791.515
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)</b>	123926.577
<b>No. of Start-Stop of Plant due to USD in Current Month</b>	0
<b>No. of Start-Stop of Plant due to USD (Cum.)</b>	0
<b>ECRn(Comp-Oil)(Rs./kWh)</b>	0.018
<b>Ecn(Comp-Oil)(Rs.)</b>	2227812

<b>Beneficiary</b>	<b>Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)</b>	<b>Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)</b>	<b>% Share in Loading Below 55% Plant Operation</b>	<b>Oil Compensation Amount Payable(Rs.)</b>
Arunachal Pradesh	0.01	6.76	0.64%	14272
Assam	0.00	0.25	0.02%	530
HVDC-BNC	0.00	1.12	0.11%	2369
Manipur	0.00	7.86	0.74%	16591
Meghalaya	0.00	568.86	53.92%	1201263
Mizoram	0.21	275.23	26.09%	581201
Nagaland	0.00	0.00	0.00%	0
Tripura	0.00	100.06	9.48%	211288
SCED	0.75	42.24	4.00%	89190
SCUC	2.53	52.62	4.99%	111108
<b>Total</b>	<b>3.51</b>	<b>1054.98</b>	<b>100.00%</b>	<b>2227812</b>

<b>Dec-24</b>	
<b>Plant Name:</b>	BgTPP(750MW)
<b>Plant Technology:</b>	Sub-Critical(Coal Based)
<b>LPSF (Cum.)(Rs/mL):</b>	0.08
<b>AUL(%)</b>	54.275
<b>AUXcn(%):</b>	11.5
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)</b>	20136.978
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)</b>	144063.554
<b>No. of Start-Stop of Plant due to USD in Current Month</b>	0
<b>No. of Start-Stop of Plant due to USD (Cum.)</b>	0
<b>ECRn(Comp-Oil)(Rs./kWh)</b>	0.018
<b>Ecn(Comp-Oil)(Rs.)</b>	2586958

<b>Beneficiary</b>	<b>Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)</b>	<b>Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)</b>	<b>% Share in Loading Below 55% Plant Operation</b>	<b>Oil Compensation Amount Payable(Rs.)</b>
Arunachal Pradesh	0.00	6.76	0.28%	7172
Assam	0.04	0.29	0.01%	304
HVDC-BNC	0.00	1.12	0.05%	1190
Manipur	429.43	437.29	17.94%	464057
Meghalaya	716.56	1285.42	52.73%	1364096
Mizoram	49.18	324.41	13.31%	344267
Nagaland	0.00	0.00	0.00%	0
Tripura	184.35	284.41	11.67%	301815
SCED	2.59	44.82	1.84%	47566
SCUC	0.62	53.23	2.18%	56490
<b>Total</b>	<b>1382.77</b>	<b>2437.75</b>	<b>100.00%</b>	<b>2586958</b>

<b>Jan-25</b>	
<b>Plant Name:</b>	BgTPP(750MW)
<b>Plant Technology:</b>	Sub-Critical(Coal Based)
<b>LPSF (Cum.)(Rs/mL):</b>	0.08
<b>AUL(%)</b>	55.475
<b>AUXcn(%):</b>	11.5
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)</b>	16827.183
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)</b>	160890.737
<b>No. of Start-Stop of Plant due to USD in Current Month</b>	0
<b>No. of Start-Stop of Plant due to USD (Cum.)</b>	0
<b>ECRn(Comp-Oil)(Rs./kWh)</b>	0.018
<b>Ecn(Comp-Oil)(Rs.)</b>	2885990

<b>Beneficiary</b>	<b>Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)</b>	<b>Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)</b>	<b>% Share in Loading Below 55% Plant Operation</b>	<b>Oil Compensation Amount Payable(Rs.)</b>
Arunachal Pradesh	0.00	6.76	0.17%	5022
Assam	90.30	90.58	2.33%	67312
HVDC-BNC	0.00	1.12	0.03%	833
Manipur	305.73	743.02	19.13%	552138
Meghalaya	585.21	1870.63	48.17%	1390065
Mizoram	88.74	413.15	10.64%	307015
Nagaland	0.00	0.00	0.00%	0
Tripura	364.94	649.35	16.72%	482531
SCED	8.06	52.88	1.36%	39296
SCUC	2.99	56.22	1.45%	41777
<b>Total</b>	<b>1445.96</b>	<b>3883.71</b>	<b>100.00%</b>	<b>2885990</b>

<b>Feb-25</b>	
<b>Plant Name:</b>	BgTPP(750MW)
<b>Plant Technology:</b>	Sub-Critical(Coal Based)
<b>LPSF (Cum.)(Rs/mL):</b>	0.08
<b>AUL(%)</b>	55.427
<b>AUXcn(%):</b>	11.5
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)</b>	7944.998
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)</b>	168835.734
<b>No. of Start-Stop of Plant due to USD in Current Month</b>	0
<b>No. of Start-Stop of Plant due to USD (Cum.)</b>	0
<b>ECRn(Comp-Oil)(Rs./kWh)</b>	0.018
<b>Ecn(Comp-Oil)(Rs.)</b>	3025471

<b>Beneficiary</b>	<b>Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)</b>	<b>Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)</b>	<b>% Share in Loading Below 55% Plant Operation</b>	<b>Oil Compensation Amount Payable(Rs.)</b>
Arunachal Pradesh	0.00	6.76	0.17%	5134
Assam	0.00	90.58	2.27%	68809
HVDC-BNC	0.00	1.12	0.03%	852
Manipur	0.00	743.02	18.66%	564416
Meghalaya	51.33	1921.95	48.26%	1459966
Mizoram	4.76	417.91	10.49%	317459
Nagaland	0.00	0.00	0.00%	0
Tripura	28.83	678.17	17.03%	515158
SCED	11.64	64.52	1.62%	49013
SCUC	2.58	58.80	1.48%	44664
<b>Total</b>	<b>99.13</b>	<b>3982.84</b>	<b>100.00%</b>	<b>3025471</b>

<b>Mar-25</b>	
<b>Plant Name:</b>	BgTPP(750MW)
<b>Plant Technology:</b>	Sub-Critical(Coal Based)
<b>LPSF (Cum.)(Rs/mL):</b>	0.08
<b>AUL(%)</b>	58.007
<b>AUXcn(%):</b>	11.5
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)</b>	10416.898
<b>Amount of Energy qualify for the Specific Secondary Fuel Oil Compensation(MWh)(Cum.)</b>	179252.632
<b>No. of Start-Stop of Plant due to USD in Current Month</b>	0
<b>No. of Start-Stop of Plant due to USD (Cum.)</b>	0
<b>ECRn(Comp-Oil)(Rs./kWh)</b>	0.018
<b>Ecn(Comp-Oil)(Rs.)</b>	3210048

<b>Beneficiary</b>	<b>Quantum of Shortfall in Energy to achieve 55% Schedule for the month (MWh)</b>	<b>Quantum of Shortfall in Energy to achieve 55% Schedule(MWh)(Cum.)</b>	<b>% Share in Loading Below 55% Plant Operation</b>	<b>Oil Compensation Amount Payable(Rs.)</b>
Arunachal Pradesh	0.00	6.76	0.17%	5378
Assam	1.31	91.89	2.28%	73120
HVDC-BNC	0.00	1.12	0.03%	893
Manipur	0.02	743.04	18.42%	591239
Meghalaya	14.63	1936.58	48.00%	1540954
Mizoram	0.61	418.52	10.37%	333020
Nagaland	0.00	0.00	0.00%	0
Tripura	2.74	680.92	16.88%	541812
SCED	22.48	87.00	2.16%	69230
SCUC	9.57	68.37	1.69%	54402
<b>Total</b>	<b>51.36</b>	<b>4034.20</b>	<b>100.00%</b>	<b>3210048</b>