



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय  
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya

क्रमांक: एनईआरपीसी/कॉम/ आरईए/कॉम्प/2026-27/956-986  
No. NERPC/COM/ REA/COMP/2026-27/

दिनांक: 08 मई, 2026  
Dt: May 08, 2026

सेवा में / To,  
संलग्न सूची के अनुसार  
As per list enclosed.

**विषय /Sub: अप्रैल-2025 से मार्च-2026 महीने के लिए नीपको, एजीटीसीसीपीपी के लिए एसएचआर और एईसी के क्षरण के लिए अनंतिम मुआवजा खाता- तत्संबंधी।/ Provisional Compensation Accounts for degradation of SHR & AEC for NEEPCO, AGTCCPP For the Month of April-2025 to March-2026-Reg.**

सर/मैडम, /Sir/Madam.

अप्रैल-2025 से मार्च-2026 के महीने के लिए नीपको, अगरतला (एजीटीसीसीपीपी) के लिए एसएचआर और एईसी के क्षरण के लिए अनंतिम मुआवजा खाता, आगे की आवश्यक कार्रवाई के लिए संलग्न है। मुआवजा खाता सीईआरसी टैरिफ विनियम-2024 और इसके बाद के संशोधनों और मुआवजा तंत्र जिसे सीईआरसी द्वारा एल-1/268/2022/सीईआरसी दिनांक 14 जुलाई 2025 अनुमोदित किया गया है, के अनुसार तैयार किया गया है। खाता एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर भी उपलब्ध है।

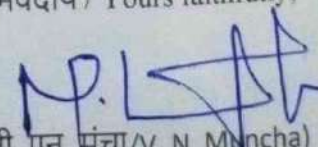
घटक इस खाता विवरण के जारी होने की तारीख से 15 दिनों के भीतर इस पर अपनी टिप्पणियां/टिप्पणियां, यदि कोई हों, भेज सकते हैं। यदि घटकों से कोई सूचना प्राप्त नहीं होती है, तो जारी किए गए अनंतिम मुआवजा खाता विवरण को अंतिम माना जाएगा।

The Provisional Compensation Account for the degradation of SHR and AEC for NEEPCO, Agartala (AGTCCPP) for the Month of April-2025 to March-2026, is enclosed herewith for further necessary action. Compensation Account is prepared in accordance with the CERC Tariff regulation-2024 and its subsequent Amendments and Compensation mechanism approved by CERC vide No. L-1/268/2022/CERC dated 14<sup>th</sup> July 2025. The account is also available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of this account statement. In case no communication is received from constituents, the provisional Compensation account statement as issued would be treated as final.

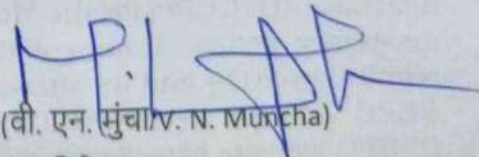
Enclosed - As above  
संलग्न - उपरोक्तानुसार

भवदीय / Yours faithfully,

  
(वी. एन. मुंचा/V. N. Muncha)  
निदेशक/ Director

पत्तों की सूची /List of Addressees:

1. MD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC ) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
20. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
21. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
22. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
23. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
24. DGM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
25. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
26. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
27. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
28. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
29. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
30. Member Secretary, WRPC, Plot No F-3,MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
31. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

  
(वी. एन. मुंचा/V. N. Murcha)  
निदेशक/ Director

A. KEY PARAMETERS for NEEPCO, AGTCCPP												
	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26
Installed capacity/MCR(MW)	135	135	135	135	135	135	135	135	135	135	135	135
On bar hrs Cum.	356.87	732.73	1115.48	1835.48	2396.34	2888.42	3336.06	3896.69	4532.35	5101.41	5548.39	5857.10
Normative SHR (kCal/kWh)(cum. with OC and CC)	2608.90	2612.73	2611.56	2608.14	2607.47	2606.41	2606.77	2606.63	2609.68	2610.41	2609.73	2611.65
CVPF Cum.(kCal/SCM)(cum.)	9197.15	9194.92	9194.09	9200.44	9201.86	9204.36	9205.54	9207.30	9208.21	9208.51	9208.68	9205.88
CVSF Cum.(kCal/Liter)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPPF Cum.(Rs/SCM)(cum.)	16.22	16.13	15.88	16.21	16.33	16.53	16.68	16.71	16.71	16.67	16.64	16.71
LPSF Cum.(Rs/mL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Normative Aux. Cons%(cum. with OC and CC)	3.08	3.07	3.08	3.08	3.08	3.09	3.09	3.09	3.08	3.08	3.08	3.08
Actual GHR/SHR(kCal/kWh)(cummulative with OC and CC)	2610.94	2683.36	2675.68	2657.05	2684.81	2719.28	2756.77	2780.12	2815.29	2828.69	2835.71	2843.32
Actual Aux. Cons %(cum. with OC and CC)	4.06	3.76	3.40	2.96	2.85	2.97	3.19	3.32	3.42	3.46	3.52	4.59
Actual Generation(MWH)	34839.00	33681.10	35440.10	67301.10	48710.12	46148.39	42342.87	55062.03	53513.45	50666.12	41007.53	28994.12
Actual Generation Cumulative(MWH)	34839.00	68520.10	103960.20	171261.30	219971.42	266119.81	308462.68	363524.71	417038.16	467704.28	508711.81	537705.93

**B. COMPUTATION OF COMPENSATION for NEEPCO, AGTCCPP**

<b>Name of Station: NEEPCO, AGTCCPP</b>	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26
Normative GHR (kCal/kWh)	2608.90	2612.73	2611.56	2608.14	2607.47	2606.41	2606.77	2606.63	2609.68	2610.41	2609.73	2611.65
Normative AUX (%)	3.08	3.07	3.08	3.08	3.08	3.09	3.09	3.09	3.08	3.08	3.08	3.07
SFC (ml/kWh)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Normative ECR (Rs/kWh)or ECR(N)</b>	4.75	4.73	4.65	4.74	4.78	4.83	4.87	4.88	4.89	4.88	4.87	4.89
CVSF (kCal/SCM)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LPPF (Rs/SCM)	16.22	16.13	15.88	16.21	16.33	16.53	16.68	16.71	16.71	16.67	16.64	16.71
CVPF (kCal/SCM)	9197.15	9194.92	9194.09	9200.44	9201.86	9204.36	9205.54	9207.30	9208.21	9208.51	9208.68	9205.88
LPSF (Rs/KL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
actual generation(MWH)	34839.00	68520.10	103960.20	171261.30	219971.42	266119.81	308462.68	363524.71	417038.16	467704.28	508711.81	537705.93
Schedule generation (Cum.)	30715.99	54084.23	72921.56	110015.03	135884.74	169711.40	208642.27	258797.85	307911.78	353481.86	390810.45	417609.53
Effective Generation of Station(MWH)	34839.00	68520.10	103960.20	171261.30	219971.42	266119.81	308462.68	363524.71	417038.16	467704.28	508711.81	537705.93
Effective Capacity(MWH)	48609.95	101487.20	154435.95	252245.65	327961.75	394392.55	454823.95	530509.00	616322.50	693146.05	749032.80	790708.50
Normative AEC(%)	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10
NAPAF(%)	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00
AUL(%)	73.96	69.68	69.47	70.07	69.22	69.63	69.99	70.72	69.83	69.63	70.09	70.18
Increase in SHR(%)	5.00	8.00	8.00	5.00	8.00	8.00	8.00	5.00	8.00	8.00	5.00	5.00
Degradation in AEC(%)	0.50	0.80	0.80	0.50	0.80	0.80	0.80	0.50	0.80	0.80	0.50	0.50
Degraded GHR (kCal/kWh)	2739.35	2821.75	2820.48	2738.55	2816.07	2814.92	2815.31	2736.96	2818.45	2819.24	2740.22	2742.24
Degraded AEC (%)	3.58	3.87	3.88	3.58	3.88	3.89	3.89	3.59	3.88	3.88	3.58	3.57
SFC (ml/kWh)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>ECR(SE) (Rs/kWh)</b>	5.01	5.15	5.07	5.00	5.20	5.26	5.31	5.15	5.32	5.31	5.14	5.16
Average DC(MW)	63.31	64.78	64.80	78.53	81.89	81.75	81.52	84.58	84.42	84.68	84.54	82.02
AUL for Avg DC(%)	96.78	96.44	94.57	94.07	94.62	93.95	95.00	96.35	93.30	92.59	93.36	93.78
Increase in SHR(%)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Degradation in AEC(%)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Degraded GHR (kCal/kWh)	2608.90	2612.73	2611.56	2608.14	2607.47	2606.41	2606.77	2606.63	2609.68	2610.41	2609.73	2611.65
Degraded AEC (%)	3.08	3.07	3.08	3.08	3.08	3.09	3.09	3.09	3.08	3.08	3.08	3.07
SFC (ml/kWh)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>ECR(DC) (Rs/kWh)</b>	4.75	4.73	4.65	4.74	4.78	4.83	4.87	4.88	4.89	4.88	4.87	4.89

ECR(Comp)	0.26	0.42	0.41	0.26	0.43	0.43	0.43	0.27	0.44	0.43	0.27	0.27
Comp(P)	8078305.37	22769460.83	30189525.84	28933952.89	57751014.50	72975902.00	90550745.18	69875420.17	133941622.13	153411127.24	105518822.18	113172182.63
Actual GHR (kCal/kWh)	2610.94	2683.36	2675.68	2657.05	2684.81	2719.28	2756.77	2780.12	2815.29	2828.69	2835.71	2843.32
Actual AEC (%)	4.10	3.81	3.44	2.98	2.88	2.99	3.22	3.35	3.42	3.46	3.52	4.59
<b>ECR(A) (Rs/kWh)</b>	4.80	4.89	4.79	4.82	4.91	5.03	5.16	5.22	5.29	5.30	5.31	5.41
EC(A)	147436752	264580053	348929665	530712505	666786419	854327188	1076594113	1350665992	1628853290	1874867785	2075985124	2258849948
EC(N)	145778089	255656155	339304019	521471242	648985518	819706062	1016713782	1263192318	1504764844	1723224068	1901683662	2042528211
EC(A)-EC(N)	1658663	8923898	9625646	9241263	17800901	34621126	59880331	87473674	124088445	151643718	174301462	216321737
EC(N)+Comp(P)	153856394	278425616	369493545	550405195	706736533	892681964	1107264527	1333067738	1638706467	1876635195	2007202484	2155700394
Gain	6419642	13845563	20563880	19692690	39950114	38354776	30670414	0	9853177	1767409	0	0
<b>Comp(F) in Rs.</b>	4868484	15846679	19907586	19087608	37775958	53798514	75215538	69875420	129015034	152527423	105518822	113172183

<b>Upto APRIL 2025</b>					
<b>Beneficiary</b>	<b>Entitlement (in MWH)</b>	<b>Requisition(MWH)</b>	<b>85 % of Entitlement</b>	<b>UE(k)</b>	<b>Final Compensation By Beneficiaries in Rs.</b>
ARUNACHAL PRADESH	3055.096	2943.120	2596.832	0.000	0.00
ASSAM	19928.006	15068.880	16938.805	1869.925	1013482.24
HVDC BNC	0.000	0.000	0.000	0.000	0.00
MANIPUR	3749.718	3503.520	3187.260	0.000	0.00
MEGHALAYA	5759.098	3155.520	4895.233	1739.713	942908.48
MIZORAM	2737.370	2334.720	2326.764	0.000	0.00
NAGALAND	2615.521	2504.160	2223.193	0.000	0.00
TRIPURA	7740.033	5311.920	6579.028	1267.108	686760.72
SCUC	0.000	-3948.680	0.000	3948.680	2140148.28
SCED	0.000	-157.170	0.000	157.170	85184.70
<b>TOTAL</b>	<b>45584.841</b>	<b>30715.990</b>	<b>38747.115</b>	<b>8982.596</b>	<b>4868484.415</b>

<b>Upto May-2025</b>					
<b>Beneficiary</b>	<b>Entitlement (in MWH)</b>	<b>Requisition(MWH)</b>	<b>85 % of Entitlement</b>	<b>UE(k)</b>	<b>Final Compensation By Beneficiaries in Rs.</b>
ARUNACHAL PRADESH	6356.045	6116.160	5402.638	0.000	0.00
ASSAM	41459.679	27664.560	35240.727	7576.167	4198546.64
HVDC BNC	0.000	0.000	0.000	0.000	0.00
MANIPUR	7801.187	7404.720	6631.009	0.000	0.00
MEGHALAYA	11981.648	6412.560	10184.400	3771.840	2090271.62
MIZORAM	5695.024	4555.920	4840.770	284.850	157857.84
NAGALAND	5441.522	5204.880	4625.294	0.000	0.00
TRIPURA	16102.929	11711.040	13687.490	1976.450	1095305.31
SCUC	0.000	-14347.220	0.000	14347.220	7950916.19
SCED	0.000	-638.390	0.000	638.390	353781.80
<b>TOTAL</b>	<b>94838.034</b>	<b>54084.230</b>	<b>80612.329</b>	<b>28594.918</b>	<b>15846679.39</b>

Upto June-2025					
Beneficiary	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	UE(k)	Final Compensation By Beneficiaries in Rs.
ARUNACHAL PRADESH	9485.312	9130.080	8062.515	0.000	0.00
ASSAM	61871.491	39499.920	52590.768	13090.848	5233013.78
HVDC BNC	0.000	0.000	0.000	0.000	0.00
MANIPUR	11641.939	10305.360	9895.648	0.000	0.00
MEGHALAYA	17880.563	8263.920	15198.478	6934.558	2772061.86
MIZORAM	8498.851	5860.800	7224.023	1363.223	544942.95
NAGALAND	8120.542	7698.240	6902.461	0.000	0.00
TRIPURA	24030.872	17944.080	20426.241	2482.161	992233.91
SCUC	0.000	-25929.800	0.000	25929.800	10365333.38
SCED	0.000	148.960	0.000	0.000	0.00
TOTAL	141529.570	72921.560	120300.135	49800.590	19907585.88

Upto July-2025					
Beneficiary	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Un requestion Energy(MWh)	Final Compensation By Beneficiaries in Rs.
ARUNACHAL PRADESH	15410.059	14806.080	13098.550	0.000	0.00
ASSAM	100517.869	62289.600	85440.189	23150.589	9254354.88
HVDC BNC	0.000	0.000	0.000	0.000	0.00
MANIPUR	18913.766	17098.800	16076.701	0.000	0.00
MEGHALAYA	29049.180	12961.440	24691.803	11730.363	4689165.39
MIZORAM	13807.431	9740.880	11736.317	1995.437	797667.73
NAGALAND	13192.822	12579.600	11213.899	0.000	0.00
TRIPURA	39041.115	28256.640	33184.948	4928.308	1970071.32
SCUC	0.000	-51105.180	0.000	51105.180	20429090.40
SCED	0.000	3387.170	0.000	0.000	0.00
TOTAL	229932.243	110015.030	195442.407	92909.876	19087607.71

<b>Upto August-2025</b>					
<b>Beneficiary</b>	<b>Entitlement (in MWH)</b>	<b>Requisition(MWH)</b>	<b>85 % of Entitlement</b>	<b>Un requestion Energy(MWh)</b>	<b>Final Compensation By Beneficiaries in Rs.</b>
ARUNACHAL PRADESH	20152.144	19374.240	17129.322	0.000	0.00
ASSAM	131449.890	79530.480	111732.406	32201.926	9338248.08
HVDC BNC	0.000	0.000	0.000	0.000	0.00
MANIPUR	24734.035	21957.360	21023.930	0.000	0.00
MEGHALAYA	37988.385	14969.520	32290.127	17320.607	5022808.97
MIZORAM	18056.345	11972.880	15347.893	3375.013	978721.26
NAGALAND	17252.604	16436.160	14664.714	0.000	0.00
TRIPURA	51055.104	36527.760	43396.839	6869.079	1991966.58
SCUC	0.000	-70499.630	0.000	70499.630	20444212.84
SCED	0.000	5615.970	0.000	0.000	0.00
<b>TOTAL</b>	<b>300688.507</b>	<b>135884.740</b>	<b>255585.231</b>	<b>130266.255</b>	<b>37775957.72</b>

<b>Upto September-2025</b>					
<b>Beneficiary</b>	<b>Entitlement (in MWH)</b>	<b>Requisition(MWH)</b>	<b>85 % of Entitlement</b>	<b>Un requestion Energy(MWh)</b>	<b>Final Compensation By Beneficiaries in Rs.</b>
ARUNACHAL PRADESH	24064.464	23139.360	20454.794	0.000	0
ASSAM	156969.459	94013.040	133424.040	39411.000	14438695
HVDC BNC	0.000	0.000	0.000	0.000	0
MANIPUR	29535.880	23523.840	25105.498	1581.658	579459
MEGHALAYA	45363.417	18133.440	38558.904	20425.464	7483115
MIZORAM	21561.788	13416.720	18327.520	4910.800	1799131
NAGALAND	20602.010	19467.600	17511.709	0.000	0
TRIPURA	60966.899	43661.280	51821.864	8160.584	2989728
SCUC	0.000	-72355.710	0.000	72355.710	26508386
SCED	0.000	6711.830	0.000	0.000	0
<b>TOTAL</b>	<b>359063.916</b>	<b>169711.400</b>	<b>305204.328</b>	<b>146845.216</b>	<b>53798513.8</b>

<b>Upto October-2025</b>					
<b>Beneficiary</b>	<b>Entitlement (in MWH)</b>	<b>Requisition(MWH)</b>	<b>85 % of Entitlement</b>	<b>Un requestion Energy(MWh)</b>	<b>Final Compensation By Beneficiaries in Rs.</b>
ARUNACHAL PRADESH	28059.469	26970.960	23850.549	0.000	0
ASSAM	183028.374	108395.520	155574.118	47178.598	21782626
HVDC BNC	0.000	0.000	0.000	0.000	0
MANIPUR	34439.209	23942.640	29273.328	5330.688	2461209
MEGHALAYA	52894.318	20020.560	44960.170	24939.610	11514759
MIZORAM	25141.318	15750.240	21370.120	5619.880	2594730
NAGALAND	24022.205	22703.040	20418.874	0.000	0
TRIPURA	71088.175	50144.400	60424.949	10280.549	4746587
SCUC	0.000	-69558.660	0.000	69558.660	32115627
SCED	0.000	10273.570	0.000	0.000	0
<b>TOTAL</b>	<b>418673.067</b>	<b>208642.270</b>	<b>355872.107</b>	<b>162907.984</b>	<b>75215538.34</b>

<b>Upto November-2025</b>					
<b>Beneficiary</b>	<b>Entitlement (in MWH)</b>	<b>Requisition(MWH)</b>	<b>85 % of Entitlement</b>	<b>Un requestion Energy(MWh)</b>	<b>Final Compensation By Beneficiaries in Rs.</b>
ARUNACHAL PRADESH	33193.764	31909.848	28214.700	0.000	0
ASSAM	216518.734	127197.325	184040.923	56843.598	22160158
HVDC BNC	0.000	0.000	0.000	0.000	0
MANIPUR	40740.863	26853.355	34629.734	7776.379	3031578
MEGHALAYA	62572.870	21988.320	53186.940	31198.620	12162607
MIZORAM	29741.652	19045.680	25280.404	6234.724	2430572
NAGALAND	28417.765	26923.645	24155.100	0.000	0
TRIPURA	84095.822	57515.040	71481.449	13966.409	5444726
SCUC	0.000	-63219.530	0.000	63219.530	24645779
SCED	0.000	10584.170	0.000	0.000	0
<b>TOTAL</b>	<b>495281.471</b>	<b>258797.853</b>	<b>420989.250</b>	<b>179239.260</b>	<b>69875420</b>

Upto December-2025					
Beneficiary	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Un requestion Energy(MWh)	Final Compensation By Beneficiaries in Rs.
ARUNACHAL PRADESH	37343.578	35864.748	31742.041	0.000	0
ASSAM	243587.443	144808.473	207049.326	62240.854	43777590
HVDC BNC	0.000	0.000	0.000	0.000	0
MANIPUR	45834.199	30792.135	38959.069	8166.934	5744277
MEGHALAYA	70395.597	23929.613	59836.257	35906.645	25255219
MIZORAM	33459.890	22772.265	28440.907	5668.642	3987083
NAGALAND	31970.493	30336.173	27174.919	0.000	0
TRIPURA	94609.302	64036.770	80417.907	16381.137	11521800
SCUC	0.000	-55063.105	0.000	55063.105	38729065
SCED	0.000	10434.705	0.000	0.000	0
TOTAL	557200.501	307911.775	473620.426	183427.316	129015034

Upto January-2026					
Beneficiary	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Un requestion Energy(MWh)	Final Compensation By Beneficiaries in Rs.
ARUNACHAL PRADESH	41678.965	40035.608	35427.120	0.000	0
ASSAM	271866.627	161451.873	231086.633	69634.761	34529345
HVDC BNC	0.000	0.000	0.000	0.000	0
MANIPUR	51155.301	35157.745	43482.006	8324.261	4127698
MEGHALAYA	78568.145	26483.073	66782.923	40299.851	19983230
MIZORAM	37344.402	27088.903	31742.742	4653.840	2307670
NAGALAND	35682.095	33909.773	30329.780	0.000	0
TRIPURA	105592.930	70102.378	89753.991	19651.613	9744520
SCUC	0.000	-49908.155	0.000	49908.155	24747639
SCED	0.000	9160.665	0.000	0.000	0
TOTAL	621888.466	353481.860	528605.196	192472.480	95440102

Upto February-2026					
Beneficiary	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Un requestion Energy(MWh)	Final Compensation By Beneficiaries in Rs.
ARUNACHAL PRADESH	45549.251	43632.768	38716.864	0.000	0
ASSAM	297112.017	174300.633	252545.214	78244.582	40607054
HVDC BNC	0.000	0.000	0.000	0.000	0
MANIPUR	55905.555	39164.175	47519.722	8355.547	4336328
MEGHALAYA	85863.941	28515.553	72984.350	44468.797	23078235
MIZORAM	40812.184	30574.290	34690.356	4116.066	2136139
NAGALAND	38995.515	36987.358	33146.187	0.000	0
TRIPURA	115398.233	75556.935	98088.498	22531.563	11693339
SCUC	0.000	-45604.673	0.000	45604.673	23667727
SCED	0.000	7683.415	0.000	0.000	0
<b>TOTAL</b>	<b>679636.695</b>	<b>390810.453</b>	<b>577691.191</b>	<b>203321.227</b>	<b>105518822</b>

Upto March-2026						
Beneficiary	Entitlement (in MWH)	Requisition(MWH)	85 % of Entitlement	Un requestion Energy(MWh)	Final Compensation By Beneficiaries in Rs.	Net Payable by Beneficiaries in Rs.
ARUNACHAL PRADESH	48289.920	46267.600	41046.432	0.000	0	0
ASSAM	314989.051	182103.695	267740.693	85636.998	46256523	5649469
HVDC BNC	0.000	0.000	0.000	0.000	0	0
MANIPUR	59269.356	41414.358	50378.952	8964.595	4842194	505867
MEGHALAYA	91030.318	30629.470	77375.770	46746.300	25249849	2171614
MIZORAM	43267.826	33150.805	36777.652	3626.847	1959029	-177111
NAGALAND	41341.849	39242.740	35140.572	0.000	0	0
TRIPURA	122341.669	81155.170	103990.418	22835.248	12334379	641040
SCUC	0.000	-41711.293	0.000	41711.293	22530208	-1137519
SCED	0.000	5356.985	0.000	0.000	0	0
<b>TOTAL</b>	<b>720529.988</b>	<b>417609.530</b>	<b>612450.489</b>	<b>209521.281</b>	<b>113172183</b>	<b>7653360</b>