



भारत सरकार Government of India  
विद्युत मंत्रालय Ministry of Power  
उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाड, शिल्लोंग-७९३००६, मेघालय  
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya



क्रमांक: एनईआरपीसी/कॉम/आरटीडीए/2025/  
No. NERPC/COMM/RTA/2025/273-311

दिनांक: 21 अप्रैल, 2026  
Dt: 21 April, 2026

सेवा में / To,  
संलग्न सूची के अनुसार  
As per list enclosed.

**विषय/Sub-** सितंबर 2024 से फ़रवरी-2025 (6 महीने) के बिलिंग माह के लिए अनंतिम आरटीडीए-तत्संबंधी  
**/Provisional RTDA for the Billing Month of September 2024 to February-2025(6 Months)- reg.**

सर/मैडम, /Sir/Madam.

सितंबर 2024 से फ़रवरी-2025 (6 महीने) के बिलिंग महीने के लिए अनंतिम क्षेत्रीय ट्रांसमिशन विचलन खाता (आरटीडीए) आगे की आवश्यक कार्रवाई के लिए संलग्न है। आरटीडीए को सीईआरसी (अंतर-राज्य ट्रांसमिशन शुल्क और हानियों का साझाकरण) विनियमन, 2020 और उसके बाद के संशोधनों और IGEC-2023 इसके बाद के संशोधन के अनुसार तैयार किया गया है। आरटीडीए एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर भी उपलब्ध है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरटीडीए को अंतिम आरटीडीए माना जाएगा।

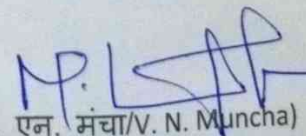
The provisional Regional Transmission Deviation Account (RTDA) for the billing month of September 2024 to February-2025(6 Months) is enclosed herewith for further necessary action. The RTDA has been prepared in accordance with the CERC (Sharing of inter-state transmission charges and losses) Regulation, 2020 and its subsequent Amendments and IGEC-2023 and its subsequent Amendments. The RTDA is also available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the RTDA as issued would be treated as final RTDA.

Enclosed - As above

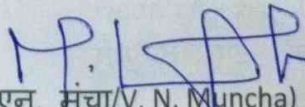
संलग्न - उपरोक्तानुसार

भवदीय / Yours faithfully,

  
(वी. एन. मुंचा/V. N. Muncha)  
निदेशक/ Director

पत्तों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7<sup>th</sup> Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2<sup>nd</sup> Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

  
(वी. एन. मुंचा/V. N. Muncha)  
निदेशक/ Director

**RTDA bill for September-2024 Billing Month(July-2024 Billing Period)**

Sr No.	Constituent	GNA(MW)	RTA Billing Total(Rs.)	RTDA Rate(Rs./MW)	T-GNA rate(Rs./MW)	Deviation(MW)	Amount (₹)
1	Aruachal Pradesh	225	66435622	124.021	118.060	0.0000	0
2	Assam	1900	514559253	113.752	107.640	122.9492	13986
3	Manipur	204	48628741	100.124	101.550	0.0000	0
4	Meghalaya	238	60569068	106.893	94.560	0.0000	0
5	MIZORAM	150	43935292	123.027	108.260	0.0000	0
6	NAGALAND	145	61562055	178.329	163.700	103.8544	18520
7	TRIPURA	311	101923931	137.655	121.140	392.2558	53996
8	BNC	1.2	358806	125.590	107.640	33.9648	4266
9	AGBPP	291		113.752	107.640	0.0000	4712
10	AGTCCPP	135		113.752	107.640	0.0000	0
11	BGTTP	750		113.752	107.640	0.0000	0
12	Palatana	726		137.655	121.140	0.0000	0
13	Doyang	75		178.329	163.700	0.0000	0
14	Kopili	200		113.752	107.640	0.0000	9645
15	Kopili2	25		113.752	107.640	0.0000	216
16	Khandong	50		113.752	107.640	0.0000	0
17	Ranganadi	405		124.021	118.060	0.0000	111193
18	Loktak	105		100.124	101.550	0.8784	88
19	Pare	110		124.021	118.060	0.0000	349
20	Kameng	600		124.021	118.060	0.0000	0
<b>Total</b>							<b>216970</b>

**RTDA bill for October-2024 Billing Month(August-2024 Billing Period)**

Sr No.	Constituent	GNA(MW)	RTA Billing Total(Rs.)	RTDA Rate(Rs./MW)	T-GNA rate	Deviation(MW)	Amount (₹)
1	Aruachal Pradesh	225	61814408	115.394	113.510	0.0000	0
2	Assam	1900	504123703	111.445	108.970	1242.6523	138487
3	Manipur	204	46741811	96.239	100.860	2.9328	282
4	Meghalaya	238	59873318	105.666	96.090	0.0000	0
5	MIZORAM	150	47408607	132.753	120.720	0.0000	0
6	NAGALAND	145	57942691	167.845	159.220	81.5296	13684
7	TRIPURA	311	97714053	131.970	120.000	70.9804	9367
8	BNC	1.2	344627	120.627	108.970	4.6584	562
9	AGBPP	291		111.445	108.970	0.0000	0
10	AGTCCPP	135		111.445	108.970	0.0000	0
11	BGTTP	750		111.445	108.970	0.0000	0
12	Palatana	726		131.970	120.000	0.0000	0
13	Doyang	75		167.845	159.220	0.0000	83
14	Kopili	200		111.445	108.970	0.0000	7804
15	Kopili2	25		111.445	108.970	1.9638	460
16	Khandong	50		111.445	108.970	0.0000	0
17	Ranganadi	405		115.394	113.510	0.0000	238823
18	Loktak	105		96.239	100.860	0.0000	0
19	Pare	110		115.394	113.510	0.0000	4991
20	Kameng	600		115.394	113.510	0.0000	0
<b>Total</b>							<b>414544</b>

**RTDA bill for November-2024 Billing Month(September-2024 Billing Period)**

Sr No.	Constituent	GNA(MW)	RTA Billing Total(Rs.)	RTDA Rate(Rs./MW)	T-GNA rate(Rs./MW)	Deviation(MW)	Amount (₹)
1	Aruachal Pradesh	225	66192092	127.685	117.630	0.0000	0
2	Assam	1900	603954743	137.965	126.340	4512.1492	622518
3	Manipur	204	51725935	110.051	108.020	0.0000	0
4	Meghalaya	238	68094182	124.180	105.750	0.0000	0
5	MIZORAM	150	42938241	124.243	105.810	0.0000	0
6	NAGALAND	145	62307965	186.506	165.690	121.0376	22574
7	TRIPURA	311	101681964	141.906	120.850	407.1900	57783
8	BNC	1.2	483882	175.015	126.340	33.6456	5888
9	AGBPP	291		137.965	126.340	0.0000	0
10	AGTCCPP	135		137.965	126.340	0.0000	289
11	BGTTP	750		137.965	126.340	0.0000	0
12	Palatana	726		141.906	120.850	0.0000	0
13	Doyang	75		186.506	165.690	0.6192	2859
14	Kopili	200		137.965	126.340	574.5792	113604
15	Kopili2	25		137.965	126.340	404.1990	56361
16	Khandong	50		137.965	126.340	0.0000	0
17	Ranganadi	405		127.685	117.630	0.7396	578625
18	Loktak	105		110.051	108.020	2.0544	226
19	Pare	110		127.685	117.630	69.0368	20954
20	Kameng	600		127.685	117.630	0.0000	0
<b>Total</b>							<b>1481681</b>

**RTDA bill for December-2024 Billing Month(October-2024 Billing Period)**

Sr No.	Constituent	GNA(MW)	RTA Billing Total(Rs.)	RTDA Rate(Rs./MW)	T-GNA rate(Rs./MW)	Deviation(MW)	Amount (₹)
1	Aruachal Pradesh	225	64521128	120.447	114.660	0.0000	0
2	Assam	1900	516345746	114.147	108.010	76.2424	8703
3	Manipur	204	52862583	108.842	110.390	31.3271	3410
4	Meghalaya	238	59466255	104.947	92.350	22.2730	2337
5	MIZORAM	150	43201451	120.972	106.460	0.0000	0
6	NAGALAND	145	61461705	178.038	163.440	18.1088	3224
7	TRIPURA	311	100437838	135.648	119.370	331.2356	44932
8	BNC	1.2	352712	123.457	108.010	0.2808	35
9	AGBPP	291		114.147	108.010	0.0000	0
10	AGTCCPP	135		114.147	108.010	0.0000	0
11	BGTTP	750		114.147	108.010	0.0000	0
12	Palatana	726		135.648	119.370	0.0000	0
13	Doyang	75		178.038	163.440	0.0000	92376
14	Kopili	200		114.147	108.010	630.6944	110804
15	Kopili2	25		114.147	108.010	277.5455	31876
16	Khandong	50		114.147	108.010	0.0000	0
17	Ranganadi	405		120.447	114.660	2667.7389	405990
18	Loktak	105		108.842	110.390	0.0048	1
19	Pare	110		120.447	114.660	6916.9568	835371
20	Kameng	600		120.447	114.660	0.0000	0
<b>Total</b>							<b>1539057</b>

**RTDA bill for January-2025 Billing Month(November-2024 Billing Period)**

Sr No.	Constituent	GNA(MW)	RTA Billing Total(Rs.)	RTDA Rate(Rs./MW)	T-GNA rate(Rs./MW)	Deviation(MW)	Amount (₹)
1	Aruachal Pradesh	225	64256135	123.951	117.900	0.0000	0
2	Assam	1900	575179535	131.392	124.330	0.0000	0
3	Manipur	204	50460051	107.358	108.890	13.3295	1431
4	Meghalaya	238	61461213	112.084	98.630	0.0000	0
5	MIZORAM	150	40167548	116.226	102.280	0.0000	0
6	NAGALAND	145	61803038	184.995	169.820	2.3040	426
7	TRIPURA	311	99198064	138.440	121.830	0.0000	0
8	BNC	1.2	377551	136.556	124.330	0.0000	0
9	AGBPP	291		131.392	124.330	0.0000	0
10	AGTCCPP	135		131.392	124.330	0.0000	0
11	BGTTP	750		131.392	124.330	0.0000	0
12	Palatana	726		138.440	121.830	0.0000	0
13	Doyang	75		184.995	169.820	0.0000	94711
14	Kopili	200		131.392	124.330	327.7440	84855
15	Kopili2	25		131.392	124.330	129.8495	26372
16	Khandong	50		131.392	124.330	0.0000	0
17	Ranganadi	405		123.951	117.900	0.0000	472967
18	Loktak	105		107.358	108.890	0.0000	0
19	Pare	110		123.951	117.900	48.1120	20053
20	Kameng	600		123.951	117.900	0.0000	0
<b>Total</b>							<b>700815</b>

**RTDA bill for February-2025 Billing Month(December-2024 Billing Period)**

Sr No.	Constituent	GNA(MW)	RTA Billing Total(Rs.)	RTDA Rate(Rs./MW)	T-GNA rate(Rs./MW)	Deviation(MW)	Amount (₹)
1	Aruachal Pradesh	225	63036758	117.676	112.020	0.0000	0
2	Assam	1900	501820064	110.936	104.970	0.0000	0
3	Manipur	204	53517392	110.190	111.760	0.0000	0
4	Meghalaya	238	57923640	102.225	89.960	24.2191	2476
5	MIZORAM	150	42038390	117.715	103.590	0.0000	0
6	NAGALAND	145	61617089	178.489	163.850	1.8968	339
7	TRIPURA	311	99050836	133.775	117.720	0.0000	0
8	BNC	1.2	309265	108.250	104.970	0.0000	0
9	AGBPP	291		110.936	104.970	0.0000	0
10	AGTCCPP	135		110.936	104.970	0.0000	0
11	BGTPP	750		110.936	104.970	0.0000	0
12	Palatana	726		133.775	117.720	0.0000	0
13	Doyang	75		178.489	163.850	0.0000	115136
14	Kopili	200		110.936	104.970	84.9664	51484
15	Kopili2	25		110.936	104.970	162.6929	28498
16	Khandong	50		110.936	104.970	0.0000	0
17	Ranganadi	405		117.676	112.020	0.0000	500921
18	Loktak	105		110.190	111.760	120.9984	13333
19	Pare	110		117.676	112.020	22.1312	21206
20	Kameng	600		117.676	112.020	0.0000	0
<b>Total</b>							<b>733392</b>