सत्यमेव जयते
भारत सरकार Government of India
विद्युत मंत्रालय Ministry of Power
उत्तर पूर्वी क्षेत्रीय विद्युत समिति
North Eastern Regional Power Committee
एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लॉंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya

सुरक्षा है जहाँ खुशियाँ हैं वहाँ
Suraksha SHAKTI

क्रमांक: एनईआरपीसी/कॉम/आरटीए/2025/
No. NERPC/COMM/RTA/2025/8986-9026

दिनांक: 31 मार्च, 2025
Dt: 31 March, 2025

सेवा में / To,
संलग्न सूची के अनुसार
As per list enclosed.

विषय/Sub– अप्रैल 2026 के बिलिंग माह के लिए अनंतिम आरटीए-तत्संबंधी/Provisional RTA for the Billing Month of April 2026– reg.

सर/मैडम,
Sir/Madam.

अप्रैल 2026 के बिलिंग महीने के लिए अनंतिम क्षेत्रीय ट्रांसमिशन खाता (आरटीए) आगे की आवश्यक कार्रवाई के लिए संलग्न है। आरटीए को सीईआरसी (अंतर-राज्य ट्रांसमिशन शुल्क और हानियों का साझाकरण) विनियमन, 2020 और उसके बाद के संशोधनों के अनुसार तैयार किया गया है। आरटीए एनईआरपीसी की वेबसाइट https://www.nerpc.gov.in पर भी उपलब्ध है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरटीए को अंतिम आरटीए माना जाएगा।

The provisional Regional Transmission Account (RTA) for the billing month of April 2026 is enclosed herewith for further necessary action. The RTA has been prepared in accordance with the CERC (Sharing of inter-state transmission charges and losses) Regulation, 2020 and its subsequent Amendments. The RTA is also available on NERPC website https://www.nerpc.gov.in.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the RTA as issued would be treated as final RTA.

Enclosed - As above
संलग्न - उपरोक्तानुसार

भवदीय / Yours faithfully,

31/03/2026

(डी. के. बौरी/D. K. Bauri)
निदेशक/ Director

पतों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A, Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz,Marol,Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

31/III/2026

(डी. के. बौरी/D. K. Bauri)

निदेशक/ Director

NORTH EASTERN REGIONAL POWER COMMITTEE
REGIONAL TRANSMISSION ACCOUNT
BILLING MONTH: April 2026

Zone	Region	GNA (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission charges payable in ₹ (without waiver)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
Arunachal Pradesh	NER	208.00	19247357	26199524	7704993	4831070	6099512	9739688		73822144
Assam	NER	1767.00	122762399	222569998	65455401	41040868	51816524	18866548		522511738
Manipur	NER	177.00	23423305	22294788	6556653	4111055	5190450	2766211		64342461
Meghalaya	NER	290.00	36661289	36528183	10742539	6735626	8504127	5822747		104994511
Mizoram	NER	150.00	5261914	18893888	5556486	3483945	4398686	878565		38473483
Nagaland	NER	146.00	14918279	18390051	5408313	3391039	4281388	18340512		64729582
Tripura	NER	311.00	4292734	39173327	11520447	7223379	9119943	18609348		89939177
PG-HVDC-NER	NER	1.20	102401	151151	44452	27872	35189			361065

Details of Waiver % of DICs for April-2026 Billing Month(February-2026 Billing Period)

Region	State	DIC	Waiver(%)
NER	Arunachal Pradesh	Arunachal Pradesh	0.000
NER	Assam	Assam	1.594
NER	Manipur	Manipur	0.000
NER	Meghalaya	Meghalaya	0.000
NER	Mizoram	Mizoram	0.000
NER	Nagaland	Nagaland	0.000
NER	Tripura	Tripura	4.313
NER		PG-HVDC-NER	33.267

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)

GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)
[Formerly Power System Operation Corporation Limited (POSOCO)]
राष्ट्रीय भार प्रेषण केन्द्र/**National Load Despatch Centre**

Notification of Transmission charges payable by DICs for Billing Month of April,2026

No: TC/03/2026 **Date: 25.03.2026**

1. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. As per Regulation (14)(5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.
2. Central Electricity Regulatory Commission has notified four amendments to Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 which came into force with effect from 1.10.2023, 1.11.2023, 26.10.2023 and 26.06.2025 respectively.
3. As per Regulation 24(1), all entities whose transmission elements have declared COD during the billing period shall submit to the Implementing Agency, network data, date(s) of commercial operation of the new transmission element and Yearly Transmission Charge (YTC) of such transmission element in the format stipulated by the Implementing Agency, on or before the end of the billing period.
4. As per Regulation 24(2), Implementing Agency shall publish the peak block of the billing period on the first day of the month following the billing period. Accordingly, NLDC had identified **40th time block (09:45 Hrs to 10:00 Hrs) on 27th February 2026** as a peak block for the billing period of Feb'26 and published the information of peak block on Grid-India website. Details of the inputs from entities have been received as per the stipulated timelines is enclosed as **Annexure-I**.
5. Based on the inputs furnished by ISTS licensees, Monthly Transmission Charges (MTC) to be considered in the computations have been shared with all ISTS licensees/ deemed ISTS licensees for review and comments on 24.03.2026 with last date of submission of comments as 25.03.2026. Comment were received from North East Transmission Company Limited and Powerlinks Transmission Ltd.
6. Based on inputs furnished by DICs/ States, all India basic network has been prepared along with node wise generation and demand as per the peak block and was made available on Grid-India website on 15.03.2026 for review and comments by DICs/ States in line with the notified procedures latest by 18.03.2026.
7. In respect of the billing period of February 2026, total number of licensees were 107, with the total monthly charges amounting to Rs. 3676.68 Crores. The aggregate quantum of GNAsh for the said period was 1,23,511 MW.
8. As per CERC order dated 20.04.2025 in Petition No. 131/MP/2024, CERC directed NLDC (Implementing Agency) to strictly adhere to the directions in the aforesaid order for all Change in Law claims pertaining to Electricity

(Timely Recovery of Costs due to Change in Law) Rules, 2021 forwarded to NLDC by the transmission licensees. Accordingly, NLDC incorporated the same in the computation for the billing period of February 2026.

9. The methodology involved in the computation exercise along with the assumptions followed in the computations are enclosed at **Annexure-II**.

10. CERC had notified the CERC (Connectivity and General Network Access to the inter-State Transmission System) (First Amendment) Regulations, 2023 on 01.04.2023 w.e.f 05.04.2023. As per Annexure-II of the said Regulations, titled as "Methodology to determine 'Direct drawal' by a State from a regional entity generating station", CTU will provide the list of regional entity generating stations (connected to STU and ISTS or only STU) to NLDC within a week of coming into effect of these Regulations for computation of Direct drawal by the state.

    Accordingly, based on the inputs received from CTU, NLDC had computed GNAsh and GNAd and published the same on Grid-India website on 03.07.2023. Subsequently, CTUIL vide email dated 24.11.2023 has furnished revised list of eligible regional entity generating stations (connected to STU and ISTS or only STU) for computation of GNAsh and GNAd. Accordingly, NLDC has revised GNAsh and GNAd. Updated details of GNAsh and GNAd are enclosed as Annexure-X.

    For computation of transmission charges of states, corresponding GNA has been reduced by quantum of GNAd of the state.

11. CERC vide notification dated 26.10.2023 has notified the CERC (Sharing of Inter-State Transmission Charges and Losses)(Third Amendment), Regulations 2023 w.e.f. 26th October,2023. Relevant part of the notification is as follows:

    "(a) Regional Component of HVDC (RC-HVDC) comprising of 70% of Yearly Transmission Charges of HVDC transmission systems planned to supply power to the concerned region, except HVDC transmission systems covered under sub clauses (a), (b) and (c) of Clause (3) of Regulation 5:

    Provided that where an inter-regional HVDC transmission system planned to supply power to a particular region is operated to carry power in the reverse direction due to system requirements, the percentage of Yearly Transmission Charges of such transmission systems to be considered in the Regional component and the National component shall be calculated as follows:

    HVDCr (in %) = (MW capacity of power flow in the reverse direction / MW capacity of power flow in the forward direction) X100

    Where, HVDCr (in %) is more than 30%, the Yearly Transmission Charges corresponding to HVDCr shall be considered in the National component and the balance in the regional component.

    Where, HVDCr (in %) is equal to or less than 30%, 30% of Yearly Transmission Charges shall be considered in the National component and 70% in the Regional component:
    ……"

    Accordingly, Transmission charges for HVDC Raigarh-Pugalur has been computed based on the above methodology after considering 3000 MW capacity in the reverse direction and 6000MW capacity in the forward direction from date of coming into effect of CERC (Sharing of Inter-State Transmission Charges and Losses)(Third Amendment), Regulations 2023 which is 26.10.2023.

12. As per Annexure-III of CERC (Sharing of Inter-State Transmission Charges and Losses)(First Amendment), Regulations 2023, % waiver for transmission charges is to be computed based on the drawal schedule of drawee entities. Relevant part of the Regulations is as follows:

    " (a) The transmission charges towards ISTS for each drawee DIC shall be computed in accordance with Regulations 5 to 8 of these regulations.

    (b) The waiver of transmission charges shall be calculated in the following manner: -

(i) Waiver of a drawee DIC other than a drawee DIC which has obtained "GNARE" shall be calculated based on the following formulae:

$$\text{Waiver (\%)} = 100 \text{ X } \frac{\sum_{n=1}^{T} \frac{SDRG}{SDTG}}{T}$$

Where, "SDRG" is the drawl schedule (in MW) through ISTS under GNA from the sources eligible for waiver under Regulation 13 of these regulations in nth block;
"SDTG" is the total drawl schedule (in MW) under GNA through ISTS from all sources in nth block; "n" is the nth time block
"T" is number of time blocks in a month = 96 X number of days in a month

Provided that in case the "SDTG" for a time block is less than 75% of the maximum schedule corresponding to GNA, the "SDTG" shall be taken as 75% of maximum schedule corresponding to GNA for a time block. (ii) Waiver of a drawee DIC which has obtained "GNARE" shall be calculated based on the following formulae:

Waiver (%) = 100 X (sum of SDRG for all time blocks in the month) / (total number of time blocks in the month X 0.3 X GNARE)

Where, "GNARE" is the GNA to procure power only from the sources eligible for waiver under Regulation 13 of these regulations; "SDRG" is the drawl schedule (in MW) in a time block through ISTS under GNARE from the sources eligible for waiver under Regulation 13 of these regulations;

Provided that maximum waiver shall be limited to 100%: Provided further that if such an entity draws power from any source other than the sources eligible for waiver under Regulation 13 (2) of these regulations, except after obtaining additional GNA or T-GNA or converting GNARE into GNA by making an application to CTU, it shall be charged @TDR of the State in which such an entity is located."

In accordance with the above regulatory provisions, % waiver for drawee DICs has been computed considering the drawal schedule under GNA and GNA-RE.

13. Accordingly, the transmission charges are hereby notified for the billing month of Apr'26 mentioned as follows:

a) Various components of the transmission charges determined have been added for each DIC in order to compute total transmission charges payable by the DIC.

b) The transmission charges are computed separately for both GNA and T-GNA :

- For GNA billing in ₹: These charges are calculated for Drawee DICs and Generating Entity as applicable.
- For T-GNA billing in (Rs./MW/block) : These rates are calculated for all the states.

c) The notified transmission charges payable by DICs for the billing month of Apr'26 shall be used by RPCs for preparation of Regional Transmission Account (RTA) for the billing month of Apr'26 considering details of GNA enclosed along with this notification.

d) The notified waiver % of Drawee DICs for the billing month of Apr'26 are to be used by CTUIL for computation of waiver amount of drawee DICs.

e) Transmission charges shall be payable by the entities who are granted T-GNA or T-GNARE under Regulation 26.1 of the GNA Regulations.

f) The notified transmission charges for T-GNA bilateral transactions shall be applicable for the applications received on or after 00:00 Hrs of the next day (D+1) following the date of this notification (D). In the case of T-GNA collective transactions, both DAM and RTM, the notified transmission charges shall be applicable from the delivery day D+2 following the date of this notification.

g) The transmission charges payable by DICs for GNAsh are given at **Annexure-III**.

h) Waiver % of Drawee DICs are attached as **Annexure-IV.**

i) Applicable T-GNA rates are attached as **Annexure-V**.

j) Details of GNAsh is given at **Annexure-VI**.

k) ISTS licensee wise break up of Monthly Transmission Charges (MTC) is given at **Annexure-VII**.

l) Entity-wise details of bilateral billing are given separately at **Annexure-VIII.**

m) Details of Transmission Charges as per Regulation 13(12) is given at **Annexure-IX.**

n) Details of GNAsh and GNAd is given at **Annexure-X.**

o) Details of commercial data of RE transmission network to be considered for NC-RE component as furnished by CTU is given at **Annexure-XI.**

Mohit Kumar Gupta
Chief Manager (Market Operation)
National Load Despatch Centre
Grid Controller of India Limited (GRID-INDIA)

Annexure-I

Input Data furnished by DICs/ ISTS Licensees/ CTU

1. As per Regulation 24(1) of Sharing Regulations 2020, some of the ISTS Licensees have submitted YTC data by 28.02.2026. Kohima Mariani Transmission Limited has submitted its YTC on 03.03.2026. Gadag Transmission Limited has submitted its YTC on 06.03.2026.

2. The list of ISTS licensees that have submitted YTC data is mentioned as below.

List of ISTS Licensees submitted the YTC data for the billing period February'2026

Sl. No.	Name of ISTS Licensee
1	Powergrid Corporation Of India Ltd
2	Adani Transmission (India) Limited
3	Chhattisgarh-WR Transmission Limited.
4	Raipur Rajnandgaon-WR Transmission Limited.
5	Sipat Transmission Limited.
6	Western Transmission Gujarat Limited
7	Western Transco Power Limited
8	Alipurduar Transmission Limited
9	Fatehgarh-Bhadla Transmission Ltd.
10	North Karanpura Transco Limited
11	Bikaner-Khetri Transmission Limited
12	Jam Khambaliya Transco Limited
13	Lakadia-Banaskantha Transmission Limited
14	WRSS XXI (A) Transco Limited
15	Karur Transmission Limited
16	Khavda-Bhuj Transmission Limited
17	Adani Energy Solutions Mahan Limited (Erstwhile Essar Transco Limited)
18	KPS1 Transmission Limited
19	Khavda II-A Transmission Limited

Sl. No.	Name of ISTS Licensee
20	Jindal Power Limited
21	Parbati Koldam Transmission Company Limited
22	Bhopal Dhule Transmission Company Ltd.
23	East North Interconnection Company Limited
24	Gurgaon Palwal Transmission Limited
25	Jabalpur Transmission Company Limited
26	Maheshwaram Transmission Limited
27	Khargone Transmission Company Ltd.
28	Goa Tamnar Transmission Projects Limited
29	Mumbai Urja Marg Limited
30	Lakadia Vadodara Transmission Company Limited
31	Nangalbibra Bongaigaon Transmission Limited
32	Kishtwar Transmission Limited
33	NRSS-XXIX Transmission Limited
34	Odisha Generation Phase-II Transmission Limited
35	Patran Transmission Company Limited
36	Purulia & Kharagpur Transmission Company Limited
37	Rapp Transmission Company Limited
38	NER-II Transmission Limited
39	Kallam Transmission Limited
40	Torrent Power Grid Limited
41	Kohima Mariani Transmission Limited
42	Raichur Sholapur Transmission Company Private Limited
43	Koppal-Narendra Transmission Limited
44	NRSS XXXVI Transmission Limited
45	Warora-Kurnool Transmission Limited

Sl. No.	Name of ISTS Licensee
46	Rajgarh Transmission Limited
47	Gadag Transmission Limited
48	Fatehgarh IV Transmission Limited
49	Powergrid Vizag Transmission Limited
50	Powergrid NM Transmission Limited
51	Powergrid Unchahar Transmission Limited
52	Powergrid Parli Transmission Limited
53	Powergrid Kala Amb Transmission Limited
54	Powergrid Southern Interconnector Transmission System Limited
55	Powergrid Jabalpur Transmission Limited
56	Powergrid Warora Transmission Limited
57	Powergrid Medinipur Jeerat Transmission Limited
58	Powergrid Mithilanchal Transmission Limited
59	Powergrid Ajmer Phagi Transmission Limited
60	Powergrid Varanasi Transmissoin System Limited
61	Powergrid Fatehgarh Transmission Limited
62	Powergrid Khetri Transmission System Ltd.
63	Powergrid Bhuj Transmission Limited
64	Powergrid Bikaner Transmission System Limited
65	Powergrid Ramgarh Transmission Limited
66	Powergrid Neemuch Transmission System Limited
67	Powergrid Bhadla Transmission Limited
68	Powergrid Aligarh Sikar Transmission Limited
69	Powergrid Sikar Transmission Limited
70	Powergrid ER NER Transmission Limited

Sl. No.	Name of ISTS Licensee
71	Powergrid Raipur Pool Dhamtari Transmission Limited
72	Powergrid Dharamjaigarh Transmission Limited
73	Powergrid ER WR Power Transmission Limited
74	Powergrid KPS3 Transmission Limited
75	Powergrid KPS2 Transmission Limited
76	Powergrid Khavda II-B Transmission Limited
77	Powergrid Narela Transmission Limited
78	Powergrid Bhadla Sikar Transmission Limited
79	Powergrid Khavda II-C Transmission Limited
80	Powergrid Ramgarh II Transmission Limited
81	North East Transmission Company Limited
82	Transmission Corporation Of Andhra Pradesh (APTRANSCO)
83	Power Transmission Corporation Of Uttarakhand Ltd.

1. As per Sharing Regulations 2020 and NLDC notified Procedure for collection of data and information, CTU shall submit all required data and information as stipulated in Formats II(A) to II(I) within 10 days after the end of the billing period i.e. by 10.03.2026. NLDC provided CTU with a detailed list of ISTS assets of all the licensees for segregation into various components in the prescribed formats on 06.03.2026. CTU submitted the data in Format II(C) on 17.03.2026. Subsequently, on 19.03.2026, CTU submitted the data in Formats II(A), II(B), II(E), II(F), II(D), II-(G2) to II-(G4), II(H) and II(I). Furthermore, CTU submitted the data in Formats II-(G1) and II-(G5) on 23.03.2026.

2. As per Regulation 24(4) and NLDC notified Procedure for collection of data and information, DICs shall submit the required information to the Implementing Agency as stipulated in Formats III and IV for the billing period within 7 days after end of the billing period. The list of the DICs that have submitted the data by 07.03.2026 is as mentioned below:

S.NO.	WR	SR	NR	NER	ER
1	Chattisgarh	Andhra Pradesh	Uttar Pradesh	Arunachal Pradesh	Odisha
2	Gujarat	Telangana	Haryana	Assam	
3	MP	Karnataka	Himachal Pradesh	Manipur	
4	Maharashtra	Kerala	Delhi	Meghalaya	

S.NO.	WR	SR	NR	NER	ER
5	Goa	Tamil Nadu	Rajasthan	Mizoram	
6	D&D and DNH	Pondycherry	Punjab	Nagaland	
7	AMNSIL Hazira		Jammu & Kashmir	Tripura	
8	ACBIL				
9	Spectrum Power				
10	Maruti Coal Power				
11	BALCO				
12	DB Power Ltd.				
13	DGEN				
14	Dhariwal				
15	GMR Warora (EMCO)				
16	Raipur Energen				
17	Jindal Stg-1				
18	JPL Stg-2				
19	Jhabua Power				
20	JP Nigrie				
21	KAPS 1&2				
22	KAPS 3&4				
23	Raigarh Energy				
24	LANCO				
25	MB Power				
26	Essar Mahan				
27	NSPCL Bhilai				
28	Sasan UMPP				
29	SKS Power				

S.NO.	WR	SR	NR	NER	ER
30	TAPS (3,4)				
31	TAPS (1,2)				
32	Naranpar Ostro				
33	ACME RUMS				
34	GIWEL-II_Vadva				
35	GIWEL-III_Naranpar Roha				
36	AGEMPL_Ratadiya				
37	Bhuvad Renew				
38	Alfanar wind				
39	Avikiran				
40	Arinsun_Barsaita Desh				
41	SKRPL(Sitac Kabini Renewables)				
42	SBESS				
43	Netra Wind				
44	Apaarva_Khakharada				
45	NTPC REL Dehripal				
46	RenewAP2_Gadhsissa				
47	Khavda_PSS9_SRPL				
48	AGEL PSS4				
49	Avaada				
50	TeqGreen_Wasi_klm_W				
51	AyanaRP4_ZURA_BHJ_S				
52	AyanaRP4_DVSR_BHJ_H				
53	AGEL_PSS8_KPS3				
54	RSRPL Ghatnandur				

S.NO.	WR	SR	NR	NER	ER
55	RGMOPL Patoda				
56	Torrent_Sidhpur				
57	SESPL_RE_Morjar (Srijan)_Nakhatrana				
58	AWEK4L_Nakathrana_Dedhiya				
59	Khavda_PSS3_AGEL				
60	Neemuch_TP Saurya_Kawai				
61	RGESPL_Konhali_PSS4				
62	Hajratpur_Rajgarh				
63	Malwa (blue leaf)				

Annexure-II

Methodology of the computations and assumptions followed in the basic network

a) Modeling of the Basic Network

A. The All India network was modeled with the help of network data and node wise generation and demand data furnished by DICs. Wherever network data has not been provided by DICs, network data already available at RLDCs/NLDC has been considered. Wherever technical parameters were not furnished, standard parameters as per CEA Manual on Transmission Planning Criteria have been used.

B. Certain Transmission Lines included in the basic network were partly owned by ISTS Licensee and partly by STUs. There were cases where the existing lines originally owned by one utility have been made LILO by other utility. In cases where the line originally owned by ISTS Licensee has been made LILO by STU, the Monthly Transmission Charge for the entire line has been considered (including the section owned by STU). In cases where the line originally owned by STU has been made LILO by ISTS Licensee, the Monthly Transmission Charge for the entire line has not been considered.

C. All India basic network up to 66/ 33 kV level and at some nodes even till 0.4 kV level has been prepared. As per the Sharing Regulations 2020, basic network means power system at voltage levels of 110 kV and above, containing all power system elements including generating station and transmission systems.

D. In line with Sharing Regulations 2020, all India basic network has been truncated to 110 kV level. Power flow into lower voltage system has been considered as load at the substation at truncated point. Power flow from a lower voltage system has been considered as generation at the substation at truncated point.

E. To account for the transmission losses of the truncated lower voltage network and to ensure state drawal as per SEM data corresponding to peak block, minor adjustments in states generation has been done.

F. Interstate generating Stations (ISGS) connected at 220kV and below voltage level are created as separate control areas.

G. 400 kV Singrauli considered as slack bus.

b) Load Generation balance for the basic network

A. Node wise generation and demand data for the peak block as submitted by DICs has been considered to prepare Load Generation balance.

B. Wherever aggregate generation and demand data submitted by DICs, the generation and demand data has been distributed across the nodes of the DICs as per the node wise distribution of the TTC/ATC base case applicable for February'26.

C. Wherever node wise generation and demand data has not been provided by DICs, SEM data/ SCADA data available with NLDC/RLDCs has been considered. In the absence of SEM/ SCADA data, the node wise generation and demand data as available from TTC/ ATC base case / recently submitted base case of states has been considered.

c) Commercial Data considered in the computations

A. The data as submitted by the ISTS Licensees has been examined by NLDC and suitably considered for computation of transmission charges for DICs for the billing period February'26. For the ISTS licensees who have not submitted YTC data for February'26, the YTC data recently available with reference to the previous computations have been considered.

B. All ISTS transmission assets commissioned by the end of February'26 as furnished by ISTS licensees have been considered in the computations.

C. Yearly Transmission Charges (YTC) based on approved/ adopted tariff by CERC has only been considered in line with Sharing Regulations 2020 and amendments thereof. RPC certified non-ISTS lines as ISTS lines have not been considered in the computations.

D. The assets of State Utilities whose approved Tariff by the Commission is not available as on 31.03.2019 are not being considered in the computations since 2019-20 Q3 in line with Terms & Conditions of Tariff Regulations. The same is continued in this computation.

E. As per minutes of Validation Committee meeting held for 2020-21 Q2 PoC computations, for the assets of Essar Power transmission limited, combined tariff of LILO of 400kV Vindhyachal-Korba at Mahan, GIS S/s at Hazira and 400kV Hazira-Gandhar line) was being excluded from PoC computations in the absence of exclusive tariff of LILO of 400kV Vindhyachal-Korba at Mahan since 2020-21 Q2. As per CERC Order dated 04.06.2021 in I.A. No. 32/2021 in Petition No. 92/MP/2021, exclusive tariff of 400kV Hazira-Gandhar Line and GIS S/s at Hazira has been approved and same has been considered for billing period February'26.

F. As per Regulation (13) clauses (3), (6), (9), the YTC of assets claimed by licensees have been examined to find out whether the YTC to be completely or partly billed to generators. Accordingly, transmission charges have been computed for DICs in line with the Regulations.

G. All ISTS assets corresponding to the bilateral payments on the basis of information furnished by ISTS licensees and the worked out bilateral payments in line with Regulation (13) have been considered while preparing final transmission charges for DICs.

H. The components of Yearly Transmission Charges such as National Component for RE (NC-RE), National Component for HVDC (NC-HVDC), Regional Component (RC) and Transformers Component (TC) have been worked out on the basis of the inputs furnished by CTU.

I. Indicative cost level of different conductor configuration was provided by CTU and is as follows:

Sl. No.	Voltage level (kV)	Type of conductor configuration	Indicative cost (Rs.Lakh/km)
1	± 800	HVDC	342
2	± 500	HVDC	169
3	765	D/C	569
4	765	S/C	220
5	400	S/C	92
6	400	M/C TWIN	427
7	400	D/C Quad Moose	351
8	400	D/C Twin HTLS	219
9	400	D/C Twin Moose	196
10	400	M/C QUAD	810
11	400	D/C TRIPLE	226
12	400	S/C QUAD	153
13	220	D/C	100

Sl. No.	Voltage level (kV)	Type of conductor configuration	Indicative cost (Rs.Lakh/km)
14	220	S/C	52
15	220	M/C TWIN	307
16	132	D/C	64
17	132	S/C	27
18	132	M/C TWIN	215

J. The indicative cost levels provided by CTU are for only selected configurations and voltage level. Hence, for the conductor configurations which are not mentioned in the above list, following assumptions have been made:

   a. The indicative cost level of 765 kV lines (Quad Bersimis) charged at 400 kV has been considered to be same as cost of one circuit of 400 kV Quad Moose D/C.
   b. The indicative cost level of 400 kV Quad Bersimis D/C has been considered to be same as 400 kV Quad Moose D/C.
   c. The indicative cost level of 765 kV Hexa zebra has been considered to be same as 765 kV Quad Bersimis.
   d. The indicative cost levels of 400 kV ACKC, ACAR, AAAC, Moose, Zebra and Lapwing have been considered to be same as 400 kV Twin Moose depending on the no. of circuits.
   e. 400 kV lines (Twin Moose) charged at 220 kV are charged as per the rate of 220 kV D/C lines.

K. Circuit Kms of RE lines considered as National component has been considered as zero.

L. Circuit Kms of the assets covered under Regulation (13) clauses (3), (6), (9), have been pro-rata adjusted with respect to YTC considered for bilateral payment wherever YTC are to be partly included in the computations.

d) Computation of Usage part of AC system charges

A. The usage part of AC system charges has been computed by running AC load flow and determining the utilization of the lines with respect to SIL of the lines. For SIL of lines at various voltage levels, annexure-II to Regulations has been followed.

B. AC Usage Base Charges (AC-UBC) thus determined has been used for apportionment through hybrid method and computed total aggregated nodal charges in Rupees for each drawee DIC.

Annexure-III

Transmission Charges for Designated ISTS Customers (DICs) for the billing month of April,2026

S.No.	Zone	Region	GNAsh (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4,815	15,09,37,182	60,64,93,797	17,83,63,189	11,18,34,623	19,75,81,407	4,57,52,824		1,29,09,63,021
2	UP	NR	10,762	43,37,12,167	1,35,55,60,870	39,86,55,618	24,99,59,093	44,16,09,833	13,27,44,303		3,01,22,41,883
3	Punjab	NR	5,575	54,12,16,705	70,22,37,943	20,65,20,494	12,94,89,397	22,87,72,597	10,16,21,699		1,90,98,58,836
4	Haryana	NR	5,143	30,53,15,059	64,78,08,431	19,05,13,370	11,94,52,849	21,10,40,743	19,47,51,004		1,66,88,81,456
5	Chandigarh	NR	342	1,64,81,881	4,30,78,064	1,26,68,787	79,43,394	1,40,33,820	2,21,99,237		11,64,05,182
6	Rajasthan	NR	5,746	33,81,68,808	72,37,61,860	21,28,50,443	13,34,58,306	23,57,84,583	7,03,91,194		1,71,44,15,193
7	HP	NR	1,181	12,13,01,665	14,86,94,897	4,37,29,542	2,74,18,644	4,84,41,298	3,07,03,953		42,02,89,999
8	J&K	NR	1,977	14,26,44,948	24,90,21,440	7,32,34,481	4,59,18,391	8,11,25,325	6,29,52,730		65,48,97,314
9	Uttarakhand	NR	1,416	8,18,59,799	17,83,39,406	5,24,47,668	3,28,84,954	5,80,98,782	3,91,09,294		44,27,39,903
10	Railways-NR-ISTS-UP	NR	130	1,01,76,832	1,63,74,703	48,15,621	30,19,419	53,34,493			3,97,21,067
11	PG-HVDC-NR	NR	8	2,34,628	10,07,674	2,96,346	1,85,810	3,28,276			20,52,735
12	Northern Railways	NR							20,97,847		20,97,847
13	North Central Railways	NR							17,63,791		17,63,791
14	RAPP 7&8, NPCIL	NR								1,39,03,304	1,39,03,304
15	Adani Renewable Energy Park Rajasthan Limited	NR								43,110	43,110
16	THDC India Ltd.	NR								97,48,660	97,48,660
17	Adani Renewable Energy Holding Seventeen Pvt. Ltd.	NR								1,08,47,338	1,08,47,338
18	Adani Renewable Energy Holding Four Ltd.	NR								4,37,512	4,37,512
19	Adani Solar Energy AP Three Ltd.	NR								1,31,253	1,31,253

S.No.	Zone	Region	GNAsh (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
20	ABC RJ Land 01 Pvt Ltd.	NR								2,26,323	2,26,323
21	Juniper Green Stellar Pvt Ltd.	NR								2,26,323	2,26,323
22	AMP Energy Green Pvt Ltd.	NR								1,95,608	1,95,608
23	Luceo Solar Pvt Ltd.	NR								2,26,323	2,26,323
24	BN Hybrid Power-1 Pvt Ltd.	NR								2,26,323	2,26,323
25	Cannice Renewable Energy Pvt Ltd.	NR								2,26,323	2,26,323
26	Shikhar Surya (One) Private Limited	NR								6,60,279	6,60,279
27	Rajasthan Solar Park Development Company Limited	NR								94,90,252	94,90,252
28	Gujarat	WR	12,627	47,81,21,396	1,59,05,08,884	46,77,51,257	29,32,82,409	12,15,68,318	7,31,82,211		3,02,44,14,475
29	Madhya Pradesh	WR	10,587	78,09,01,120	1,33,35,50,751	39,21,82,682	24,59,00,530	10,19,28,083	12,37,47,184		2,97,82,10,350
30	Maharashtra	WR	10,076	1,09,51,30,115	1,26,91,65,420	37,32,47,661	23,40,28,175	9,70,06,881	6,51,71,074		3,13,37,49,325
31	Chhattisgarh	WR	3,276	12,52,19,842	41,26,42,508	12,13,53,646	7,60,89,351	3,15,39,752	5,01,70,507		81,70,15,607
32	Goa	WR	673	5,24,16,289	8,47,70,576	2,49,30,099	1,56,31,298	64,79,320	1,78,63,957		20,20,91,540
33	DNHDDPDCL	WR	1,206	10,52,87,472	15,19,06,857	4,46,74,144	2,80,10,915	1,16,10,788	4,83,17,841		38,98,08,018
34	ArcelorMittal Nippon Steel India Private Ltd. (formerly Essar Steel)	WR	900	4,39,26,306	11,33,63,326	3,33,38,914	2,09,03,668	86,64,767	79,53,678		22,81,50,659
35	PG-HVDC-WR	WR	5	1,57,834	6,29,796	1,85,216	1,16,131	48,138			11,37,115
36	BARC	WR	5	3,33,451	6,29,796	1,85,216	1,16,131	48,138			13,12,732
37	Reliance Industries Ltd.	WR	500	17,32,341	6,29,79,626	1,85,21,619	1,16,13,149	48,13,759			9,96,60,494
38	Hindustan Zinc Limited	WR	250	0	3,14,89,813	92,60,809	58,06,574	24,06,880			4,89,64,076

S.No.	Zone	Region	GNAsh (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
39	Hindalco Industries Ltd.	WR	100	0	1,25,95,925	37,04,324	23,22,630	9,62,752			1,95,85,631
40	South East Central Railway	WR	100	0	1,25,95,925	37,04,324	23,22,630	9,62,752			1,95,85,631
41	Bharat Aluminium Co. ltd.	WR	250	0	3,14,89,813	92,60,809	58,06,574	24,06,880			4,89,64,076
42	Adani Power Limited	WR								23,99,38,570	23,99,38,570
43	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								4,56,83,419	4,56,83,419
44	Andhra Pradesh	SR	4,231	34,28,47,113	53,28,83,210	15,67,15,121	9,82,61,175	22,70,60,697	3,42,56,317		1,39,20,23,632
45	Telangana	SR	5,801	37,76,89,254	73,06,89,619	21,48,87,821	13,47,35,753	31,13,45,696	2,88,55,363		1,79,82,03,505
46	Tamil Nadu	SR	8,765	50,14,27,239	1,10,40,32,841	32,46,83,977	20,35,78,499	47,04,26,655	7,32,93,970		2,67,74,43,181
47	Kerala	SR	2,679	24,15,03,193	33,74,44,835	9,92,38,833	6,22,23,251	14,37,84,713	6,16,33,007		94,58,27,833
48	Karnataka	SR	5,483	62,00,82,158	69,06,91,258	20,31,24,741	12,73,60,242	29,43,02,458	10,07,20,611		2,03,62,81,468
49	Pondicherry	SR	540	2,19,93,527	6,80,17,996	2,00,03,348	1,25,42,201	2,89,82,361	99,30,677		16,14,70,110
50	PG-HVDC-SR	SR	6	4,08,344	7,74,649	2,27,816	1,42,842	3,30,077			18,83,728
51	BHAVINI	SR								96,61,381	96,61,381
52	ReNew Solar Power Pvt Ltd.	SR								1,91,398	1,91,398
53	M/s Greenko AP01 IREP Pvt Ltd.	SR								18,19,445	18,19,445
54	West Bengal	ER	3,540	18,06,46,364	44,58,95,751	13,11,33,061	8,22,21,094	7,00,20,485	5,13,09,119		96,12,25,874
55	Odisha	ER	2,478	7,30,57,601	31,21,27,026	9,17,93,142	5,75,54,766	4,90,14,340	5,20,14,228		63,55,61,102
56	Bihar	ER	5,417	18,33,54,069	68,23,21,266	20,06,63,217	12,58,16,855	10,71,47,166	17,13,58,137		1,47,06,60,710
57	Jharkhand	ER	1,590	3,14,93,828	20,02,75,210	5,88,98,748	3,69,29,813	3,14,49,879	5,41,96,524		41,32,44,003

S.No.	Zone	Region	GNAsh (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
58	Sikkim	ER	111	1,03,89,431	1,39,81,477	41,11,799	25,78,119	21,95,558	22,52,432		3,55,08,816
59	DVC	ER	1,066	3,83,02,009	13,42,72,562	3,94,88,091	2,47,59,233	2,10,85,265	1,12,25,199		26,91,32,360
60	Bangladesh	ER	982	1,37,80,526	12,36,91,985	3,63,76,459	2,28,08,224	1,94,23,762			21,60,80,957
61	Railways-ER-ISTS-Bihar	ER	20	37,779	25,19,185	7,40,865	4,64,526	3,95,596			41,57,951
62	PG-HVDC-ER	ER	2	78,432	2,51,919	74,086	46,453	39,560			4,90,449
63	India Power Corporation Limited (IPCL)	ER	100	0	1,25,95,925	37,04,324	23,22,630	19,77,980	31,04,187		2,37,05,045
64	Arunachal Pradesh	NER	208	1,92,47,357	2,61,99,524	77,04,993	48,31,070	60,99,512	97,39,688		7,38,22,144
65	Assam	NER	1,767	12,27,62,399	22,25,69,998	6,54,55,401	4,10,40,868	5,18,16,524	1,88,66,548		52,25,11,738
66	Manipur	NER	177	2,34,23,305	2,22,94,788	65,56,653	41,11,055	51,90,450	27,66,211		6,43,42,461
67	Meghalaya	NER	290	3,66,61,289	3,65,28,183	1,07,42,539	67,35,626	85,04,127	58,22,747		10,49,94,511
68	Mizoram	NER	150	52,61,914	1,88,93,888	55,56,486	34,83,945	43,98,686	8,78,565		3,84,73,483
69	Nagaland	NER	146	1,49,18,279	1,83,90,051	54,08,313	33,91,039	42,81,388	1,83,40,512		6,47,29,582
70	Tripura	NER	311	42,92,734	3,91,73,327	1,15,20,447	72,23,379	91,19,943	1,86,09,348		8,99,39,177
71	PG-HVDC-NER	NER	1	1,02,401	1,51,151	44,452	27,872	35,189			3,61,065
	TOTAL		**1,23,511**	**7,68,90,36,386**	**15,55,73,65,726**	**4,57,52,51,010**	**2,86,87,05,575**	**3,78,10,26,428**	**1,81,96,67,719**	**34,38,83,143**	**36,63,49,35,986**

Note: As per CERC direction vide Order dated 13.10.2025 under Petition no. 96/TT/2024 in Para 93:
"*... The transmission charges of the instant transmission asset are to be recovered from all the DICs which need to be recovered as a part of the national component.* "
Accordingly the total YTC *(Rs. 697.87 lakhs*) of the asset mentioned in the above petition *(Phase-I URTDSM for NLDC, Backup NLDC & NTAMC System-Phase -I URTDSM for NLDC, Backup NLDC & NTAMC System-Phasor Data Concentrator (PDC) At NLDC, Backup NLDC and NTAMC System)* has been considered in NC-RE component as part of the National Component.

Transmission Charges to be paid by DICs under Regulation 13(7) for the billing month of April,2026

Where Connectivity is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl. No.	Name of Connectivity Grantee	Region	Pooling Station	Connectivity Granted by CTU (MW)	Details of effectiveness of connectivity / GNA	Commissioned Connectivity Capacity (MW)	Date of Commercial Operation	Delayed Connectivity Capacity (MW)	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	WR	Bhachau S/s	300	300MW: 01.05.19	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	69.9	2,09,700	
2	ReNew Power Limited	WR	Bhachau S/s	50	50MW: 23.11.19	0	Yet to be commissioned	50	1,50,000	
3	NTPC Limited	WR	Bhuj PS	150	28.02.2024	146	50 MW:04.11.2023 90MW: 09.04.2025 6MW: 31.07.2025	4	12,000	
4	Adani Renewable Energy Holding Four Limited	WR	KPS-1	1000	25.02.2024	50	50MW commissioned on 23.01.2026	950	28,50,000	
5	Rewa Ultra Mega Solar Power Limited (Neemuch Solar Park)	WR	Neemuch PS	500	06.05.2024	330	160MW: COD 06.11.2024 (U1) 170MW: COD 26.11.2024 (U2)	170	5,10,000	
6	NTPC Renewable Energy Ltd.	WR	Bhuj-II PS	300	07.06.2024	0	Yet to be commissioned	300	9,00,000	
7	Jalpower Corporation Limited	ER	New Melli	120	01.07.2024	0	Yet to be commissioned	120	3,60,000	
8	Renew Solar Power Pvt. Ltd. (RSPPL)	WR	Kallam PS	300	10.08.2024	133.65	59.4MW: 05.09.2025 36.3MW: 12.10.2025 19.8MW: 08.11.2025 13.2MW: 03.01.2026 9.9MW: 15.02.2026	166.35	4,99,050	
9	Sertentica Renewables India 4 Pvt. Ltd	WR	Kallam PS	200	31.12.2024	0	Yet to be commissioned	200	6,00,000	
10	Renew Green Energy Solutions Pvt. Ltd.	WR	Solapur PG	32	31.03.2025	30.60	30.5 MW: 29.06.25 0.1 MW: 02.07.25	1.40	4,200	
11	Renew Green Energy Solutions Pvt. Ltd.	WR	Solapur PG	100	31.03.2025	99.6	99.6 MW: 23.06.25	0.4	1,200	
12	Sprng Vayu Vidyut Pvt Ltd.	WR	Rajgarh	50.4	31.03.2025	0	Yet to be commissioned	43.2	1,29,600	CTU vide letter dated 25.02.2026 has revoked 50.4MW as per regulation 24.6(1)(a), matter is under subjudice
13	Serentica Renewables India Private Limited	WR	Solapur PG	300	31.03.2025	0	Yet to be commissioned	300	9,00,000	

Sl. No.	Name of Connectivity Grantee	Region	Pooling Station	Connectivity Granted by CTU (MW)	Details of effectiveness of connectivity / GNA	Commissioned Connectivity Capacity (MW)	Date of Commercial Operation	Delayed Connectivity Capacity (MW)	Transmission Charges (₹)	Remarks
14	Renew Green Energy Solutions Private Limited	WR	Solapur PG	51	31.03.2025	50.10	41.7MW:13.10.2025 8.4MW: 14.10.2025	0.90	2,700	
15	NTPC Renewable Energy Limited	WR	Bhuj-II PS	200	29.03.2025	5.36	50MW COD: 26.02.2026	194.64	5,83,929	
16	Serentica Renewables India Private Limited	WR	Solapur PG	100	31.03.2025	0	Yet to be commissioned	100	3,00,000	
17	NTPC Renewable Energy Limited	WR	Bhuj-II PS	150	16.05.2025	0	Yet to be commissioned	150	4,50,000	
18	Sprng Vayu Vidyut Pvt. Ltd.	WR	Rajgarh S/s	55.44	15.06.2025	0	Yet to be commissioned	47.52	1,42,560	CTU vide letter dated 25.02.2026 has revoked 55.44MW as per regulation 24.6(1)(a), matter is under subjudice
19	NTPC Renewable Energy Limited	WR	Jam Khambhaliya PS	500	28.06.2025	0	Yet to be commissioned	500	15,00,000	
20	Blue Leaf Energy Renewables Private Limited	WR	Pachora PS	235	30.06.2025	201.3	52.8MW on 18.07.2025 69.3MW on 23.07.2025 13.2MW on 29.07.2025 13.2MW on 06.08.2025 19.8MW on 06.08.2025 19.8MW on 30.08.2025 13.2MW on 17.09.2025	33.7	1,01,100	
21	Veh Saur Urja Private Limited	WR	Pachora PS	163.2	30.06.2025	0	Yet to be commissioned	139.89	4,19,657	CTU vide letter dated 25.02.2026 has revoked 163.2MW as per regulation 24.6(1)(a), matter is under subjudice
22	Sprng Akshaya Urja Private Limited	WR	Rajgarh S/s	100	30.06.2025	0	Yet to be commissioned	100	3,00,000	
23	Sprng Vayu Vidyut Pvt. Ltd.	WR	Rajgarh S/s	50.4	30.06.2025	0	Yet to be commissioned	50.4	1,51,200	
24	Avaada Energy Private Limites	WR	Jam khambhaliya PS	50	30.09.2025	0	Yet to be commissioned	50	1,50,000	
25	Renew Green Energy Solutions Private Limited	WR	Solapur PG	73	30.09.2025	0	Yet to be commissioned	73	2,19,000	
26	Dhariwal Infrastructure Limited	WR	Bhadravati(PG)/Parli(PG)	49	23.08.2025	0	Yet to be commissioned	49	1,47,000	
27	BBMB Ltd.	NR	400/220/132kV Bhiwani s/s (BBMB)	10	28.09.2025	0	Yet to be commissioned	10	30,000	
28	BBMB Ltd.	NR	400/220/132kV Hisar s/s (BBMB)	1.5	28.09.2025	0	Yet to be commissioned	1.5	4,500	

Sl. No.	Name of Connectivity Grantee	Region	Pooling Station	Connectivity Granted by CTU (MW)	Details of effectiveness of connectivity / GNA	Commissioned Connectivity Capacity (MW)	Date of Commercial Operation	Delayed Connectivity Capacity (MW)	Transmission Charges (₹)	Remarks
29	Sprng Vayu Vidyut Pvt Ltd. (2200000028)	WR	Rajgarh	42	31.12.2025	0	Yet to be commissioned	42.00	1,26,000	
30	Juniper Green Energy Private Limited (2200000190)	WR	Jam khambhaliya PS	100	31.12.2025	0	Yet to be commissioned	100.00	3,00,000	
31	Powerica limited (230700018)	WR	Jam khambhaliya PS	53	31.12.2025	0	Yet to be commissioned	53.00	1,59,000	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020 for the billing month of April,2026

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period (Rs.)	GNA of Madhya Pradesh for the corresponding billing period (MW)	Regional Component rate for Madhya Pradesh for the corresponding billing period (Rs./MW)	Transmission Charges in Rs.
NHPTL	3799.75	0.005	10,19,28,083	10,587	9,628	1,82,911

Annexure-IV

Details of Waiver % of DICs for April 2026 billing month

Region	State	DIC	Waiver(%)
ER	Bihar	Bihar DISCOMS	13.022
ER	Bihar	Railways-Bihar	9.810
ER	DVC	DVC DISCOM & JBVNL	6.256
ER	DVC	Railways-DVC	9.596
ER	DVC	Tata steel	0.340
ER	DVC	Tata Steel Captive Consumer	5.641
ER	West Bengal	WBSEDCL	5.084
ER	West Bengal	CESC	13.953
ER	West Bengal	IPCL	73.175
ER		IPCL_ISTS	0.000
ER	Jharkhand	JBVNL	15.553
ER	Jharkhand	SE Railways-Jharkhand	5.766
ER	Odisha	Odisha	12.084
ER	Odisha	DHAMRAPORT	100.000
ER	Odisha	Tata Steel Limited (144 MW)	80.335
ER	Odisha	Tata Steel Limited (68 MW)	0.000
ER	Odisha	Hindalco Industries Limited	78.125
ER	Sikkim	Sikkim	0.000
ER	Bangladesh	Bangladesh	0.000
ER		PG_HVDC_ER	27.695
ER		Railways-ER-ISTS-Bihar	0.000
NER	Arunachal Pradesh	Arunachal Pradesh	0.000
NER	Assam	Assam	1.594
NER	Manipur	Manipur	0.000
NER	Meghalaya	Meghalaya	0.000
NER	Mizoram	Mizoram	0.000
NER	Nagaland	Nagaland	0.000
NER	Tripura	Tripura	4.313
NER		PG-HVDC-NER	33.267
NR	Punjab	PSPCL	11.991
NR	Punjab	Northern Railways	0.000
NR	Punjab	Asian FineCementsPrivate Limited	61.301
NR	Punjab	Ambuja Cements Limited	100.000
NR	Punjab	Tata Steel Ltd.	0.000
NR	Haryana	Haryana	14.614
NR	Haryana	Railways_BRBCL_HARYANA	6.884
NR	Rajasthan	Rajasthan DISCOMs	5.399
NR	Rajasthan	Railways	0.000
NR	Rajasthan	Ambuja Cements Limited	100.000
NR	Rajasthan	Vedanta Limited	100.000
NR	Delhi	Delhi DISCOMs, DIAL, NR-DEL, Indian Railways-Delhi	13.437
NR	Delhi	Delhi Metro Rail Corporation Metro	100.000
NR	Uttar Pradesh	UPPCL	8.083
NR	Uttar Pradesh	NPCL	1.389
NR	Uttar Pradesh	Railway	13.077
NR	Uttar Pradesh	ACC Limited	100.000
NR	Uttar Pradesh	Jubilant Ingrevia Limited	100.000
NR	Uttrakhand	Uttrakhand	9.854
NR	Uttrakhand	Ambuja Cements Limited	100.000
NR	Uttrakhand	Linde India Limited	100.000
NR	Himachal pradesh	Himachal pradesh	12.925
NR	Himachal pradesh	ACC Ltd.	100.000

Region	State	DIC	Waiver(%)
NR	Himachal pradesh	Ambuja Cements Limited	100.000
NR	Jammu & Kashmir	Jammu & Kashmir	6.962
NR	Chandigarh	Chandigarh	3.600
NR		Railways-NR-ISTS-UP	5.465
NR		PG-HVDC-NR	10.788
SR	Andhra Pradesh	Andhra Pradesh	11.134
SR	Andhra Pradesh	Linde India Limited	100.000
SR	Andhra Pradesh	Adani Gangavaram Port Ltd.	100.000
SR	Andhra Pradesh	Dr. Reddy's Laboratories Ltd.	100.000
SR	Andhra Pradesh	Nelcast Limited	100.000
SR	Karnataka	Karnataka_DISCOMS	11.409
SR	Karnataka	Railways_Karnataka	7.264
SR	Karnataka	ACC LIMITED	76.495
SR	Kerala	KSEB	6.166
SR	Puducherry	Puducherry	17.466
SR	Tamil Nadu	TANGEDCO	2.355
SR	Tamil Nadu	SAIL Steel Plant Salem	0.000
SR	Telangana	TSSPDCL	18.045
SR		PG-HVDC_SR	33.285
WR	Chhattisgarh	CSPDCL	12.912
WR	Chhattisgarh	South East Central Railway	0.000
WR	Chhattisgarh	Bharat Aluminium Co ltd. (BALCO)	100.000
WR	DD&DNH	DD&DNH	0.000
WR	Goa	Goa	15.103
WR	Gujarat	GUVNL	6.614
WR	Gujarat	Indian Railways	6.376
WR	Gujarat	MPSEZ Utilities Ltd., Mundra	0.000
WR	Gujarat	Torrent Power Limited Dahej	0.000
WR	Gujarat	Torrent Power Ltd Discom Ahmedabad (844.64 MW)	0.000
WR	Gujarat	Torrent Power Limited DISCOM Surat (144.64 MW)	0.000
WR	Gujarat	Heavy Water Board_DAE	0.000
WR	Gujarat	Adani Hazira Port Limited	100.000
WR	Gujarat	Ambuja Cements Limited	100.000
WR	Gujarat	Linde India Ltd	100.000
WR		Reliance Industries Ltd (Bulk Consumer_ISTS)	0.000
WR	Madhya Pradesh	MPPMCL	11.161
WR	Madhya Pradesh	WCR	13.652
WR	Madhya Pradesh	Hindustan Zinc Limited	0.000
WR	Madhya Pradesh	Hindalco Industries Ltd.	0.000
WR	Maharashtra	MSEDCL	8.141
WR	Maharashtra	Adani Electricity Mumbai Limited	52.894
WR	Maharashtra	Tata Power Company Ltd, Maharashtra	31.266
WR	Maharashtra	Central Railways	7.239
WR	Maharashtra	BEST	21.931
WR	Maharashtra	Bharat Petroleum Corporation Limited (BPCL)	0.000
WR	Maharashtra	Reliance Industries Ltd.	0.000
WR	Maharashtra	Reliance Corporate IT Park Ltd.	0.000
WR		PG-HVDC_WR	32.733
WR		Arcelormittal Nippon Steel India Ltd. (Essar Steel) (900 MW)	29.026
WR		BARC	0.000

Annexure-V

Transmission Charges for Temporary General Network Access (T-GNA) for billing month April,2026

S.No.	State	Region	T-GNA rate (Rs./MW/block)
1	Delhi	NR	109.72
2	UP	NR	114.67
3	Punjab	NR	140.19
4	Haryana	NR	132.79
5	Chandigarh	NR	139.29
6	Rajasthan	NR	122.10
7	HP	NR	145.70
8	J&K	NR	135.56
9	Uttarakhand	NR	127.97
10	Gujarat	WR	97.80
11	Madhya Pradesh	WR	114.00
12	Maharashtra	WR	127.26
13	Chhattisgarh	WR	99.94
14	Goa	WR	122.88
15	Daman and Diu and Dadra and Nagar Haveli	WR	132.27
16	Andhra Pradesh	SR	134.65
17	Telangana	SR	126.85
18	Tamil Nadu	SR	125.01
19	Kerala	SR	144.48
20	Karnataka	SR	151.97
21	Pondicherry	SR	122.37
22	West Bengal	ER	110.73
23	Odisha	ER	104.96
24	Bihar	ER	111.01
25	Jharkhand	ER	106.36
26	Sikkim	ER	130.91
27	DVC	ER	103.32
28	Bangladesh	ER	90.05
29	Arunachal Pradesh	NER	145.24
30	Assam	NER	121.01
31	Manipur	NER	148.76
32	Meghalaya	NER	148.16
33	Mizoram	NER	104.96
34	Nagaland	NER	181.43
35	Tripura	NER	118.35

Annexure-VI

Details of GNAsh for Billing month of April,2026

S.No.	Drawee DIC	Region	GNAsh (in MW)
1	Delhi	NR	4815.0
2	UP	NR	10761.9
3	Punjab	NR	5575.1
4	Haryana	NR	5143.0
5	Chandigarh	NR	342.0
6	Rajasthan	NR	5746.0
7	HP	NR	1180.5
8	J&K	NR	1977.0
9	Uttarakhand	NR	1415.9
10	Railways-NR-ISTS-UP	NR	130.0
11	PG-HVDC-NR	NR	8.0
12	Gujarat	WR	12627.2
13	Madhya Pradesh	WR	10587.2
14	Maharashtra	WR	10076.0
15	Chhattisgarh	WR	3276.0
16	Goa	WR	673.0
17	DNHDDPDCL	WR	1206.0
18	ArcelorMittal Nippon Steel India Private Ltd. (formerly Essar Steel)	WR	900.0
19	PG-HVDC-WR	WR	5.0
20	BARC	WR	5.0
21	Reliance Industries Ltd.	WR	500.0
22	Hindustan Zinc Limited	WR	250.0
23	Hindalco Industries Ltd.	WR	100.0
24	South East Central Railway	WR	100.0
25	Bharat Aluminium Co. ltd.	WR	250.0
26	Andhra Pradesh	SR	4230.6
27	Telangana	SR	5801.0
28	Tamil Nadu	SR	8765.0
29	Kerala	SR	2679.0
30	Karnataka	SR	5483.5
31	Pondicherry	SR	540.0
32	PG-HVDC-SR	SR	6.2
33	West Bengal	ER	3540.0
34	Odisha	ER	2478.0
35	Bihar	ER	5417.0
36	Jharkhand	ER	1590.0
37	Sikkim	ER	111.0
38	DVC	ER	1066.0
39	Bangladesh	ER	982.0
40	Railways-ER-ISTS-Bihar	ER	20.0
41	PG-HVDC-ER	ER	2.0

S.No.	Drawee DIC	Region	GNAsh (in MW)
42	India Power Corporation Limited (IPCL)	ER	100.0
43	Arunachal Pradesh	NER	208.0
44	Assam	NER	1767.0
45	Manipur	NER	177.0
46	Meghalaya	NER	290.0
47	Mizoram	NER	150.0
48	Nagaland	NER	146.0
49	Tripura	NER	311.0
50	PG-HVDC-NER	NER	1.2

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Annexure-VII

Transmission Charges claimed by ISTS licensees for the billing month April,2026

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for February'26 (₹ Cr)	Equivalent MTC to be considered for February'26 (₹ Cr)	Remarks
1	Powergrid Corporation Of India Ltd	35003.85	35003.85	2685.23	As per data furnished by ISTS Licensee for February'26. MTC of the assets listed under Regulation 13(3) shall be partly settled through the bilateral payments from respective entities as detailed in the transmission charges bill. PowerGrid assets for bilateral payments as mentioned in format I-C are also included in this total YTC claimed.
2	Adani Transmission (India) Limited	612.81	612.81	47.01	As per data furnished by ISTS Licensee for February'26
3	Chhattisgarh-WR Transmission Limited.	168.20	168.20	12.90	As per data furnished by ISTS Licensee for February'26
4	Raipur Rajnandgaon-WR Transmission Limited.	182.37	182.37	13.99	As per data furnished by ISTS Licensee for February'26
5	Sipat Transmission Limited.	84.95	84.95	6.52	As per data furnished by ISTS Licensee for February'26
6	Western Transmission Gujarat Limited	46.95	46.95	3.60	As per data furnished by ISTS Licensee for February'26
7	Western Transco Power Limited	85.58	85.58	6.56	As per data furnished by ISTS Licensee for February'26
8	Alipurduar Transmission Limited	149.84	149.84	11.49	As per data furnished by ISTS Licensee for February'26
9	Fatehgarh-Bhadla Transmission Ltd.	65.04	65.04	4.99	As per data furnished by ISTS Licensee for February'26
10	North Karanpura Transco Limited	69.67	69.67	5.34	As per data furnished by ISTS Licensee for February'26
11	Bikaner-Khetri Transmission Limited	128.95	128.95	9.89	As per data furnished by ISTS Licensee for February'26
12	Jam Khambaliya Transco Limited	44.08	44.08	3.38	As per data furnished by ISTS Licensee for February'26
13	Lakadia-Banaskantha Transmission Limited	100.28	100.28	7.69	As per data furnished by ISTS Licensee for February'26
14	WRSS XXI (A) Transco Limited	122.16	122.16	9.37	As per data furnished by ISTS Licensee for February'26

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for February'26 (₹ Cr)	Equivalent MTC to be considered for February'26 (₹ Cr)	Remarks
15	Karur Transmission Limited	22.37	22.37	1.72	As per data furnished by ISTS Licensee for February'26.
16	Khavda-Bhuj Transmission Limited	127.19	127.19	9.76	As per data furnished by ISTS Licensee for February'26.
17	Aravali Power Company Private Limited	6.53	6.53	0.50	Data not furnished for February'26. Considered the same as in the earlier billing period.
18	AMNS Power Transmission Company Limited (Essar Power Transmission Company Limited)	69.07	69.07	5.30	Data not furnished for February'26. Considered the same as in the earlier billing period.
19	Adani Energy Solutions Mahan Limited (Erstwhile Essar Transco Limited)	269.64	269.64	20.68	As per data furnished by ISTS Licensee for February'26.
20	KPS1 Transmission Limited	86.23	86.23	6.61	As per data furnished by ISTS Licensee for February'26.
21	Khavda II-A Transmission Limited	118.90	118.90	9.12	As per data furnished by ISTS Licensee for February'26.
22	Jindal Power Limited	31.06	31.06	2.38	As per data furnished by ISTS Licensee for February'26.
23	Kudgi Transmission Limited	196.29	196.29	15.06	Data not furnished for February'26. Considered the same as in the earlier billing period.
24	Parbati Koldam Transmission Company Limited	127.39	127.39	9.77	As per data furnished by ISTS Licensee for February'26.
25	Bhopal Dhule Transmission Company Ltd.	185.06	185.06	14.20	As per data furnished by ISTS Licensee for February'26.
26	East North Interconnection Company Limited	146.53	146.53	11.24	As per data furnished by ISTS Licensee for February'26.
27	Gurgaon Palwal Transmission Limited	131.66	131.66	10.10	As per data furnished by ISTS Licensee for February'26.
28	Jabalpur Transmission Company Limited	146.85	146.85	11.27	As per data furnished by ISTS Licensee for February'26.

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for February'26 (₹ Cr)	Equivalent MTC to be considered for February'26 (₹ Cr)	Remarks
29	Maheshwaram Transmission Limited	56.14	56.14	4.31	As per data furnished by ISTS Licensee for February'26.
30	Khargone Transmission Company Ltd.	174.36	174.36	13.38	As per data furnished by ISTS Licensee for February'26.
31	Goa Tamnar Transmission Projects Limited	91.88	91.88	7.05	As per data furnished by ISTS Licensee for February'26.
32	Mumbai Urja Marg Limited	302.26	302.26	23.19	As per data furnished by ISTS Licensee for February'26.
33	Lakadia Vadodara Transmission Company Limited	211.82	211.82	16.25	As per data furnished by ISTS Licensee for February'26.
34	Nangalbibra Bongaigaon Transmission Limited	68.32	68.32	5.24	As per data furnished by ISTS Licensee for February'26. Some of the elements of the said licensee were deemed comissioned on 26.11.2024. So, as per Regulation 13(12)(b) for deemed COD, 100% MTC is considered for deemed comissioned elements from the 7th month of deemed CoD.
35	Kishtwar Transmission Limited	45.39	45.39	3.48	As per data furnished by ISTS Licensee for February'26. Some of the elements of the said licensee were deemed comissioned on 04.01.2026. As per Regulation 13.12 for deemed COD, 100% MTC is considered for elements in Transformer Component.
36	NRSS-XXIX Transmission Limited	502.53	502.53	38.55	As per data furnished by ISTS Licensee for February'26.
37	Odisha Generation Phase-II Transmission Limited	145.14	145.14	11.13	As per data furnished by ISTS Licensee for February'26.
38	Patran Transmission Company Limited	30.84	30.84	2.37	As per data furnished by ISTS Licensee for February'26.
39	Purulia & Kharagpur Transmission Company Limited	72.39	72.39	5.55	As per data furnished by ISTS Licensee for February'26.

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for February'26 (₹ Cr)	Equivalent MTC to be considered for February'26 (₹ Cr)	Remarks
40	Rapp Transmission Company Limited	44.00	44.00	3.38	As per data furnished by ISTS Licensee for February'26.
41	NER-II Transmission Limited	471.83	471.83	36.19	As per data furnished by ISTS Licensee for February'26
42	Kallam Transmission Limited	17.00	17.00	1.30	As per data furnished by ISTS Licensee for February'26
43	Teestavalley Power Transmission Limited	248.37	248.37	19.05	Data not furnished for February'26. Considered the same as in the earlier billing period.
44	Torrent Power Grid Limited	26.03	26.03	2.00	As per data furnished by ISTS Licensee for February'26.
45	Darbhanga-Motihari Transmission Company Limited	134.73	134.73	10.34	Data not furnished for February'26. Considered the same as in the earlier billing period.
46	NRSS XXXI (B) Transmission Limited	98.09	98.09	7.52	Data not furnished for February'26. Considered the same as in the earlier billing period.
47	A D Hydro Power Limited	43.19	43.19	3.31	Data not furnished for February'26. Considered the same as in the earlier billing period.
48	Powergrid Himachal Transmission Ltd (Jaypee Powergrid Limited)	82.08	82.08	6.30	Data not furnished for February'26. Considered the same as in the earlier billing period.
49	Kohima Mariani Transmission Limited	271.40	271.40	20.82	As per data furnished by ISTS Licensee for February'26.
50	Raichur Sholapur Transmission Company Private Limited	25.70	25.70	1.97	As per data furnished by ISTS Licensee for February'26.
51	Koppal-Narendra Transmission Limited	77.19	77.19	5.92	As per data furnished by ISTS Licensee for February'26
52	Damodar Valley Corporation	104.12	0.00	0.00	Data not furnished for February'26. As per Regulation 93 of the CERC (Terms and Conditions of Tariff) Regulations, 2024, YTC of deemed ISTS lines are excluded.
53	Powerlinks Transmission Limited	135.93	135.93	10.43	Data not furnished for February'26. Considered the same as in the earlier billing period.

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for February'26 (₹ Cr)	Equivalent MTC to be considered for February'26 (₹ Cr)	Remarks
54	NRSS XXXVI Transmission Limited	48.43	48.43	3.71	As per data furnished by ISTS Licensee for February'26.
55	Warora-Kurnool Transmission Limited	408.80	408.80	31.36	As per data furnished by ISTS Licensee for February'26.
56	Rajgarh Transmission Limited	50.51	50.51	3.87	As per data furnished by ISTS Licensee for February'26.
57	Gadag Transmission Limited	36.44	36.44	2.80	As per data furnished by ISTS Licensee for February'26.
58	Fatehgarh IV Transmission Limited	24.87	24.87	1.91	As per data furnished by ISTS Licensee for February'26.
59	Powergrid Vizag Transmission Limited	212.67	212.67	16.31	As per data furnished by ISTS Licensee for February'26
60	Powergrid NM Transmission Limited	156.09	156.09	11.97	As per data furnished by ISTS Licensee for February'26
61	Powergrid Unchahar Transmission Limited	18.27	18.27	1.40	As per data furnished by ISTS Licensee for February'26
62	Powergrid Parli Transmission Limited	326.22	326.22	25.03	As per data furnished by ISTS Licensee for February'26
63	Powergrid Kala Amb Transmission Limited	63.33	63.33	4.86	As per data furnished by ISTS Licensee for February'26.
64	Powergrid Southern Interconnector Transmission System Limited	477.51	477.51	36.63	As per data furnished by ISTS Licensee for February'26
65	Powergrid Jabalpur Transmission Limited	256.43	256.43	19.67	As per data furnished by ISTS Licensee for February'26
66	Powergrid Warora Transmission Limited	364.20	364.20	27.94	As per data furnished by ISTS Licensee for February'26
67	Powergrid Medinipur Jeerat Transmission Limited	593.52	593.52	45.53	As per data furnished by ISTS Licensee for February'26
68	Powergrid Mithilanchal Transmission Limited	170.00	170.00	13.04	As per data furnished by ISTS Licensee for February'26
69	Powergrid Ajmer Phagi Transmission Limited	74.79	74.79	5.74	As per data furnished by ISTS Licensee for February'26
70	Powergrid Varanasi Transmissoin System Limited	118.29	118.29	9.07	As per data furnished by ISTS Licensee for February'26

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for February'26 (₹ Cr)	Equivalent MTC to be considered for February'26 (₹ Cr)	Remarks
71	Powergrid Fatehgarh Transmission Limited	87.69	87.69	6.73	As per data furnished by ISTS Licensee for February'26
72	Powergrid Khetri Transmission System Ltd.	149.07	149.07	11.44	As per data furnished by ISTS Licensee for February'26
73	Powergrid Bhuj Transmission Limited	151.70	151.70	11.64	As per data furnished by ISTS Licensee for February'26
74	Powergrid Bikaner Transmission System Limited	167.88	167.88	12.88	As per data furnished by ISTS Licensee for February'26
75	Powergrid Ramgarh Transmission Limited	46.41	46.41	3.56	As per data furnished by ISTS Licensee for February'26
76	Powergrid Neemuch Transmission System Limited	78.38	78.38	6.01	As per data furnished by ISTS Licensee for February'26
77	Powergrid Bhadla Transmission Limited	86.63	86.63	6.65	As per data furnished by ISTS Licensee for February'26
78	Powergrid Aligarh Sikar Transmission Limited	118.70	118.70	9.11	As per data furnished by ISTS Licensee for February'26
79	Powergrid Sikar Transmission Limited	194.55	194.55	14.92	As per data furnished by ISTS Licensee for February'26
80	Powergrid ER NER Transmission Limited	35.00	35.00	2.68	As per data furnished by ISTS Licensee for February'26
81	Powergrid Raipur Pool Dhamtari Transmission Limited	29.72	29.72	2.28	As per data furnished by ISTS Licensee for February'26.
82	Powergrid Dharamjaigarh Transmission Limited	28.69	28.69	2.20	As per data furnished by ISTS Licensee for February'26
83	Powergrid ER WR Power Transmission Limited	29.01	29.01	2.23	As per data furnished by ISTS Licensee for February'26
84	Powergrid KPS3 Transmission Limited	75.53	75.53	5.79	As per data furnished by ISTS Licensee for February'26
85	Powergrid KPS2 Transmission Limited	69.68	69.68	5.35	As per data furnished by ISTS Licensee for February'26
86	Powergrid Khavda II-B Transmission Limited	110.64	110.64	8.49	As per data furnished by ISTS Licensee for February'26
87	Powergrid Narela Transmission Limited	177.20	177.20	13.59	As per data furnished by ISTS Licensee for February'26
88	Powergrid Bhadla Sikar Transmission Limited	163.04	163.04	12.51	As per data furnished by ISTS Licensee for February'26

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for February'26 (₹ Cr)	Equivalent MTC to be considered for February'26 (₹ Cr)	Remarks
89	Powergrid Khavda II-C Transmission Limited	281.70	281.70	20.11	As per data furnished by ISTS Licensee for February'26. Some of the elements of the said licensee were deemed comissioned on 31.01.2026. So, as per Regulation 13(12)(a) for deemed COD, 50% MTC is considered for deemed comissioned elements. Further, Torrent Power Grid Ltd. declared COD w.e.f 24.02.2026.
90	Powergrid Ramgarh II Transmission Limited	131.21	131.21	5.06	As per data furnished by ISTS Licensee for February'26. All the elements of the said licensee were deemed comissioned on 25.12.2025.
91	North East Transmission Company Limited	252.89	252.89	19.40	As per data furnished by ISTS Licensee for February'26.
92	Transmission Corporation Of Andhra Pradesh (APTRANSCO)	139.14	139.14	10.67	As per data furnished by ISTS Licensee for February'26
93	Madhya Pradesh Power Transmision Co. Ltd.	12.54	12.54	0.96	Data not furnished for February'26. Considered the same as in the earlier billing period.
94	Karnataka Power Transmission Corporation Limited	0.88	0.88	0.07	Data not furnished by ISTS Licensee for February'26. CERC Tariff Order dated 04.02.2021 has been considered.
95	Power Transmission Corporation Of Uttarakhand Ltd.	63.90	63.90	4.90	As per data furnished by ISTS Licensee for February'26. CERC Tariff Order dated 25.11.2021, 13.06.2021 and 20.01.2024, 27.01.2026 have been considered.
96	Rajasthan Rajya Vidhyut Prasaran Nigam Ltd.	6.26	5.59	0.43	Data not furnished for February'26. As per Regulation 93 of the CERC (Terms and Conditions of Tariff) Regulations, 2024, YTC of deemed ISTS lines are excluded.
97	Himachal Pradesh Power Transmission Corporation Ltd	2.67	2.67	0.20	Data not furnished by ISTS Licensee for February'26. CERC Tariff Order dated 27.09.2021 has been considered.

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for February'26 (₹ Cr)	Equivalent MTC to be considered for February'26 (₹ Cr)	Remarks
98	Odisha Power Transmission Corporation Limited	9.80	9.67	0.74	Data not furnished by ISTS Licensee for February'26. Data as furnished by ISTS Licensee for Jan'21 has been considered.Filing and Publication fee of ₹ 13.67 Lacs as claimed by the licensee is not considered. The same may be claimed in Bill-2 or Bill-3 as applicable.
99	Uttarpradesh Power Transmission Corporation Limited	27.23	0.00	0.00	Data not furnished by ISTS Licensee for February'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
100	Power Development Department, Jammu & Kashmir	10.11	0.00	0.00	Data not furnished by ISTS Licensee for February'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
101	Gujarat Energy Transmission Corporation Limited	5.71	0.00	0.00	Data not furnished by ISTS Licensee for February'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
102	Maharashtra State Electricity Transmission Company Ltd.	6.48	6.48	0.50	Data not furnished for February'26. Considered the same as in the earlier billing period. CERC Tariff Order dated 11.11.2024 has been considered..
103	West Bengal State Electricity Transmission Company Ltd	32.05	0.00	0.00	Data not furnished by ISTS Licensee for February'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
104	Haryana Vidyut Prasaran Nigam Limited	0.35	0.35	0.03	Data not furnished for February'26. Considered the same as in the earlier billing period.
105	Assam Electricity Grid Corporation Limited	10.78	0.00	0.00	Data not furnished by ISTS Licensee for February'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for February'26 (₹ Cr)	Equivalent MTC to be considered for February'26 (₹ Cr)	Remarks
106	Meghalaya Power Transmission Corporation Limited	3.61	0.00	0.00	Data not furnished by ISTS Licensee for February'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,
107	Kerala State Electricity Board	10.06	0.00	0.00	Data not furnished by ISTS Licensee for February'26. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2024 and amendments thereof,

TOTAL MTC considered for the billing period February'26 from the claimed assets of ISTS licensees (₹ Crores)	**3676.68**

Annexure-VIII

Entity-wise details of Bilateral billing for April,2026 billing month

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
1	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	Powergrid	RAPP 7&8, NPCIL	NR	1,39,03,304	As per Regulation 13(3) of Sharing Regulations 2020
2	Asset 1. Kalpakkam PFBR-Sirucheri 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line,Asset3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	Powergrid	Bharatiya Nabhikiya Vidyut Nigam Limited (BHAVINI)	SR	96,61,381	As per Regulation 13(3) of Sharing Regulations 2020
3	HVDC Mundra-Mahendergarh	Powergrid	Adani Power Limited	WR	23,99,38,570	--
4	Mahan Bilaspur Line	Adani Energy Solutions Mahan Limited (Essar Transco Limited)	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR	4,56,83,419	CERC order dated 22.11.2023 in Petition No. Petition No. 24/TT/2023
5	Establishment of 400 kV Pooling Station at Fatehgarh	Fatehgarh Badhla Transmission Limited	Adani Renewable Energy Park Rajasthan Limited	NR	7,959	As per Regulation 13(3) of Sharing Regulations 2020
6	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)					
7	2 Nos. 400 kV line bays at Fatehgarh Pooling Station					
8	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay					
9	Space for future 220kV (12 Nos) Line Bays					

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
10	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at at Fatehgarh Pooling Station					
11	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.					
12	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.					
13	765/400 kV 1500 MVA ICT along with associated bays at Meerut Sub-station under Transmission System associated with Tehri Pump Storage Plant (PSP)	Powergrid	THDC India Ltd.	NR	97,48,660	As per Regulation 13(3) of Sharing Regulations 2020
14	765/400 kV 800 MVA ICTI along with associated bays at Koteshwar (Tehri Pooling Station) under Transmission System associated with Tehri Pump Storage Plant (PSP)			NR		As per Regulation 13(3) of Sharing Regulations 2020
15	400 kV S/C Tehri (Generation)-Tehri (Koteshwar) (Quad) line along with associated bays at both ends under Transmission system associated with Tehri Pump Storage Plant (PSP)			NR		As per Regulation 13(3) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
16	Establishmnet of 400/220kV, 4x500MVA Ramgarh-II PS (Fatehgarh-III PS) with 420kV (2x125MVAr) Bus Reactor 400kV: 500MVA ICT - 4 ICT bays - 4 Line bays - 4 125MVAr Bus Reactor - 2 Reactor Bays - 2 220kV: ICT bays - 4 Line Bays - 7	Powergrid Ramgarh Transmission Ltd.	Adani Renewable Energy Holding Seventeen Pvt. Ltd.	NR	1,08,47,338	As per Regulation 13(3) of Sharing Regulations 2020
17	Ramgarh-II PS(Fatehgarh-III) - Fatehgarh-II PS 400kV D/c line (Twin HTLS)					
18	2 nos. of 400kV line bays at Fatehgarh-II PS for Ramgarh-II PS - Fatehgarh-II PS 400kV D/c line					
19	Ramgarh-II PS - Jaisalmer-II (RVPN) 400kV D/c line (Twin HTLS)					
20	2 nos. of 400kV line bays at Jaisalmer-II (RVPN) for Ramgarh-II PS - Jaisalmer-II (RVPN) 400kV D/c line					
21	Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line (Twin HTLS Line)					

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
22	400/220 kV, 2x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor - 400/220 kV, 500 MVA ICT – 2 nos. - 400 kV ICT bays – 2 nos. - 220 kV ICT bays – 2 nos. - 400 kV line bays – 2 nos. - 220 kV line bays – 4 nos. - 125 MVAr, 420 kV reactor – 1 no. - 420 kV reactor bay – 1 no. - 220 kV bus coupler (BC) bay -1 no. - 220 kV transfer bus coupler (TBC) bay- 1 no.	Gadag Transmission Limited	Renew Solar Power Pvt. Ltd.	SR	1,91,398	As per Regulation 13(3) of Sharing Regulations 2020
23	400 kV GIS line bays at Narendra (new) for Gadag PS-Narendra (New) PS 400 kV D/c Line 400 kV GIS line bays – 2 nos.					
24	Implementation of 1 No. 400 kV line bay at Kurnool New S/s for providing Connectivity to M/s Greenko AP01 IREP Pvt. Ltd. (2nd 400kV line bay for M/s Greenko) (Bay No.412) in the Southern Region	Powergrid	M/s Greenko AP01 IREP Pvt Ltd	SR	18,19,445	As per Regulation 13(3) of Sharing Regulations 2020
25	1 no. 400 kV Bay at 765/400 kV Kurnool (New) Sub-station					

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
26	Loop IN portion of Ckt-1 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) TL with ass. bays at Fatehgarh-II Ss	Powergrid	Adani Renewable Energy Park Rajasthan Ltd.	NR	35,150	As per Regulation 13(3) of Sharing Regulations 2020
27	Loop IN portion of Ckt-2 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) Transmission Line along with associated bays at Fatehgarh-II Sub-station					
28	400kv line bay	Powergrid Ramgarh II Transmission Limited	Adani Renewable Energy Holding Four Ltd.	NR	4,37,512	As per Regulation 13(3) of Sharing Regulations 2020
29	400kv line bay		Adani Solar Energy AP Three Ltd.	NR	1,31,253	
30	220kv line bay	Fatehgarh IV Transmission Limited	ABC RJ Land 01 Pvt Ltd.	NR	2,26,323	As per Regulation 13(3) of Sharing Regulations 2020
31	220kv line bay		Juniper Green Stellar Pvt Ltd.	NR	2,26,323	
32	220kv line bay		AMP Energy Green Pvt Ltd.	NR	1,95,608	
33	220kv line bay		Luceo Solar Pvt Ltd.	NR	2,26,323	
34	220kv line bay		BN Hybrid Power-1 Pvt Ltd.	NR	2,26,323	
35	220kv line bay		Cannice Renewable Energy Pvt Ltd.	NR	2,26,323	
36	1 No. 220 kV line bay (207) at Bikaner Sub-station	Powergrid	Shikhar Surya (One) Private Limited	NR	6,60,279	As per Regulation 13(3) of Sharing Regulations 2020
37	500 MVA, 400/220 kV ICT-1 along with associated bays at Bhadla-II Sub-station					

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	Remarks
38	500 MVA, 400/220 kV ICT-2 along with associated bays at Bhadla-II Sub-station	Powergrid	Rajasthan Solar Park Development Company Limited	NR	94,90,252	As per Regulation 13(3) of Sharing Regulations 2020
39	500 MVA, 400/220 kV ICT-5 along with associated bays at Bhadla-II Sub-station					
40	500MVA, 400/200 kV ICT-4 along with associated bays at Bhadla-II Sub-station and One No. 220 kV line bay (218) at Bhadla-II Sub-station					
41	500 MVA, 400/220 kV ICT-3 along with associated bays at Bhadla-II Sub-station					
42	1 No. 220 kV line bays (202) at Bhadla-II Sub-station					
43	1 No. 220 kV line bays (205) at Bhadla-II Sub-station					
44	1 No. 220 kV line bays (206) at Bhadla-II Sub-station					
45	1 No. 220 kV line bays (203) at Bhadla-II Sub-station					
			TOTAL		**34,38,83,143**	

Annexure-IX

Commercial data containing Monthly Transmission Charges of Inter-State/Intra-State Network elements as per Regulation 13(12) for the billing month of April,2026

1. Monthly Transmission Charges to be disbursed to inter-State transmission licensee as per Regulation 13(12)(a) & 13(12)(b):

Sl. No.	Name of Inter-State Tranmission Licensee	Voltage Level	Name of Inter-State Network element	Type of Network element	MTC (Rs.)	COD	Details of the CERC Order
1	**Kallam Transmission Limited**	400kV	LILO of both circuits of Parli (PG) - Pune (GIS) 400kV D/C Line at Kallam PS	Line	13044164	Deemed COD on 14.02.2024	CERC order dated 01.06.2022 in Petition No. 31/AT/2022
		400kV	1x125MVAr bus reactor at Kallam PS 400 kV Reactor bay -1	Bus Reactor			
		400kV	Provision of new 50MVAr switchable line reactor with 400 ohms NGR at Kallam PS end of Kallam-Pune (GIS) 400kV D/c line. 2x50 MVAr, 400 kV Reactor bay - 2	Line Reactor			
		400/220kV	Establishment of 2X500 MVA, 400/220kV substation near Kallam PS				

Sl. No.	Name of Inter-State Tranmission Licensee	Voltage Level	Name of Inter-State Network element	Type of Network element	MTC (Rs.)	COD	Details of the CERC Order
2	**Nangalbibra Bongaigaon Transmission Limited**	220/132kV	Establishment of new 220/132kV, 2x160MVA substation at Nangalbibra i. 220/132kV, 160 MVA ICT - 2 No. ii. 220kV ICT bays - 2 No. iii. 132kV ICT bays - 2 No. iv. 220kV Line bays: 2 No. [for termination of Bongaigaon (POWERGRID) - Nangalbibra 400kV D/c line (initially operated at 220kV) -under this scheme] v. 132 kV Line bays: 2 No. [for termination of Nangalbibra - existing Nangalbibra (MePTCL) 132kV D/c (Single Moose) line of MePTCL] vi. Bus reactor 245kV, 31.5MVAr - 2 No. vii. 220kV Bus reactor bays - 2 No. Additional space for future expansion: •220/132kV, 200MVA ICT – 1 No. (along with associated bays at both levels) •400/220kV, 500MVA ICT -3 No. (along with associated bays at both levels) Space for 400kV upgradation: -Line bays along with space for switchable line reactor : 8 No. [2 No. for 400kV operation of Bongaigaon (Powergrid)-Nangalbibra 400kV D/c line (initially operated at 220kV) and 6 No. for other lines] -Bus reactor 420kV, 125MVAr- 3 No. -400kV Bus reactor bays- 3 No. Space for future 220kV line bays: 6 No. [2 no. for termination of Mawngap (Meghalaya)-Nangalbibra 220kV D/c line of MePTCL and 4 No. for future lines] Space for future 132kV line bays: 6 No. (for future lines)	Substation	42390934	Deemed COD on 26.11.2024	CERC order dated 27.05.2022 in Petition No. 24/AT/2022
		400kV	Extension at Boingaigaon (Powergrid) S/s: 2 No. of line bays for termination of Bongaigaon (Powergird)-Nangalbibra 400kV D/c line (initiated operated at 220kV)	Line bays			

Sl. No.	Name of Inter-State Tranmission Licensee	Voltage Level	Name of Inter-State Network element	Type of Network element	MTC (Rs.)	COD	Details of the CERC Order
		400kV	Boingaigaon (Powergrid)-Nangalbibra 400kV D/c line (initially operated at 220kV)	Line			
3	**Powergrid Ramgarh II Transmission Limited**	765/400 kV & 400/220 kV	Establishement of 2x1500 MVA, 765/400 kV & 2x500 MVA 400/220 kV Pooling Station at Ramgarh along with 2x240 MVAr (765 kV) Bus Reactor & 2x125 MVAr (420 kV) Bus Reactor, +_ 2x300 MVAr STATCOM along with MSC+MSR 765/400 kV 1500 MVA ICTs: 2 nos. (7x500 MVA including one Spare unit) 765kV ICT bays - 2 nos 400/220 kV, 500 MVA ICT - 2 nos. 400 kV ICT bays - 4 nos. 220 kV ICT bays - 2 nos. 400 kV line bays - 1 no. 220 kV line bays - 2 nos. 765kV line bays - 2 nos. 240 MVAr Bus Reactor -2 nos. (7x80 MVAr, including one spare unit) 765 kV Reactor bay - 2 nos. 125 MVAr, 420 bus Reactor - 2 nos. 420 kV Reactor bay - 2 nos. 400 kV Sectionalization bay: 1 set Future provisions: Space for 765/400 kV ICTs along with bays: 5 nos. 765kV line b ay along with Switchable Line Reactor: 2 nos. 765 kV Bus Reactor along with bays: 2 nos. 400/220 kV ICTs along with bays: 8 nos. 400 kV line bays along with Switchable Line Reactor: 4 nos. 400 kV line bays: 3 nos. 400 kV Bus Reactor along with bays: 2 sets.** 220 kV line bays: 13 nos 220 kV Sectionalization bay: 2 nos.**		50041460	Deemed CoD on 25.12.2025	365/AT/2023 dtd 27.03.2024

Sl. No.	Name of Inter-State Tranmission Licensee	Voltage Level	Name of Inter-State Network element	Type of Network element	MTC (Rs.)	COD	Details of the CERC Order
		765 kV	Ramgarh PS - Bhadla-3 PS 765 kV D/C line along with 240 MVAr Switchable Line Reactor at each circuit at Ramgarh end of Ramgarh PS - Bhadla-3 PS 765 kV D/C line 765kV, 240 MVAr Switchable line Reactor -2 Switching equipment for 765 kV 240 MVAR Switchable line reactor - 2	Line			
		765 kV	765 kV line bays at Bhadla-3 PS 765 kV line bays - 2 nos				
4	**Powergrid**	400kV	LILO of Palatana-Surjamaninagar (ISTS) 400 kV D/C line at 400/132 kV Surjamaninagar (TSECL) Substation	Line	5800737	Deemed CoD on 17-05-2023	CERC order dated 06.08.2025 in Petition No. 392/TT/2023
		400kV	1x80 MVAr, 420 kV fixed Line Reactor with 500 Ohms NGR and its auxiliaries at Narendra (new) (Kudgi – GIS) Ss [for Narendra (new) –Xeldem 400 kV TL formed after LILO of one ckt of Narendra (existing) – Narendra (new) 400 kV D/C TL at Xeldem]	Line Reactor	1085403	Deemed CoD on 04-01-2022	CERC order dated 08.08.2025 in Petition No. 7/TT/2023
		400kV	2 Nos. 400 kV line bays at Gaya sub-station for termination 400 kV D/C (Quad) North Karanpura – Gaya line under TBCB	Line Bay	2231408	Deemed CoD on 31-03-2021	CERC order dated 03.09.2025 in Petition No. 4/TT/2023

Sl. No.	Name of Inter-State Tranmission Licensee	Voltage Level	Name of Inter-State Network element	Type of Network element	MTC (Rs.)	COD	Details of the CERC Order
		400kV	2 Nos. 400 kV GIS line bays at Koteshwar Sub-station	Line Bay	2313107	deemed CoD on 05-03-2023	CERC order dated 29.10.2025 in Petition No. 327/TT/2023
5	**Powergrid Khavda II-C Transmission Limited**	765/400 kV	Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor.	Substation	14996941	Deemed CoD on 31.01.2026	CERC order dated 07.07.2023 in Petition No. 129/AT/2023
				Total	**131904154**		

2. Transmission Charges payable by Inter-State/Intra-State transmission licensee as per Regulation 13(12)(e) & 13(12)(f) as furnished by CTU:

Sl. No.	Details of the ISTS system which has achieved deemed COD							Details of Inter/IntraState system which is delayed				MTC to be payable by Inter/Intra-State Tranmission Licensee which is delayed (Lower of 50% MTC (a) & (b)) (in Rs.)	Remarks
	Name of Inter-State Tranmission Licensee	Voltage Level	Name of Inter-State Network element	Type of Network element	YTC (a) (Rs Lakhs/Annum)	COD	Details of the CERC Order	Name of Inter/Intra-State Tranmission License	Name of Inter/Intra-State Network element	YTC (b) (Rs Lakhs/Annum)	Details of the CERC Order		
1	POWERGRID	400	1x80 MVAr, 420 kV fixed Line Reactor with 500 Ohms NGR and its auxiliaries at Narendra (new) (Kudgi – GIS) Ss [for Narendra (new) –Xeldem 400 kV TL formed after LILO of one ckt of Narendra (existing) – Narendra (new) 400 kV D/C TL at Xeldem]	Reactor	141.49	04-01-2022	7/TT/2023	Goa Tamnar Transmission Project Limited (GTTPL)	Narendra (new) –Xeldem 400 kV TL formed after LILO of one ckt of Narendra (existing) – Narendra (new) 400 kV D/C TL at Xeldem	5410.47	CERC order dated 13.07.2018 in Petition No. 97/AT/2018	542701	
2	POWERGRID Khavda II-C Transmission Limited	765/400	Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor.	S/s	4759.90	31-01-2026	129/AT/2023 dtd 07.07.2023	Torrent Power Grid Ltd	LILO of Pirana (PG)-Pirana (T) 400 kV D/C line at Ahmedabad S/S with twin HTLS alongwith reconductoring of Pirana (PG)-Pirana (T) line with twin HTLS conductor with OPGW for both main line and LILO section	12000.00	Total estimated project cost of Rs 800 Cr,accordingly, 15% of YTC has been considered.	14996941	Torrent Power Grid Ltd declared COD w.e.f 24.02.2026

Sl. No.	Details of the ISTS system which has achieved deemed COD							Details of Inter/IntraState system which is delayed				MTC to be payable by Inter/Intra-State Tranmission Licensee which is delayed (Lower of 50% MTC (a) & (b)) (in Rs.)	Remarks
	Name of Inter-State Tranmission Licensee	Voltage Level	Name of Inter-State Network element	Type of Network element	YTC (a) (Rs Lakhs/Annum)	COD	Details of the CERC Order	Name of Inter/Intra-State Tranmission License	Name of Inter/Intra-State Network element	YTC (b) (Rs Lakhs/Annum)	Details of the CERC Order		
3	POWERGRID Ramgarh II Transmission Limited	765/400/220	Establishement of 2x1500 MVA, 765/400 kV & 2x500 MVA 400/220 kV Pooling Station at Ramgarh along with 2x240 MVAr (765 kV) Bus Reactor & 2x125 MVAr (420 kV) Bus Reactor, ± 2x300 MVAr STATCOM along with MSC+MSR; Ramgarh PS - Bhadla-3 PS 765 kV D/C line along with 240 MVAr Switchable Line Reactor at each circuit at Ramgarh end of Ramgarh PS - Bhadla-3 PS 765 kV D/C line; 765 kV line bays at Bhadla-3 PS	S/s+Line	13046.52	25-12-2025	365/AT/2023 dtd 27.03.2024	POWER GRID Bhadla-III Transmission Limited	Establishment 2x1500 MVA 765/400kV & 3x500 MVA 400/220 kV pooling station at Bhadla-3	21240.80	CERC order dated 31.01.2024 in Petition No. 343/AT/2023	50041460	

Annexure-X

Date of publication: 25.11.2023

Revised GNAsh and GNAd as per CERC(Connectivity and General Network Access to the inter-State Transmission System)(First Amendment) Regulations,2023												
State	Yearly Average of Daily Max ISTS drawal (X_1)(MW)	Yearly Max ISTS drawal(Y_1)(MW)	Z_1= 0.5*x+0.5*y (MW)	Yearly Average of Daily Max ISTS drawal (X_2)(MW)	Yearly Max ISTS drawal(Y_2)(MW)	Z_2= 0.5*x+0.5*y (MW)	Yearly Average of Daily Max ISTS drawal (X_3)(MW)	Yearly Max ISTS drawal(Y_3)(MW)	Z_3= 0.5*x+0.5*y (MW)	GNAsh* (MW)=Avg of Z1 Z2 & Z3	GNA (MW) As per Annexure-I of GNA Regulations ,2022	GNAd (MW) (=GNA-GNAsh)
	2018-19			2019-20			2020-21					
Northern Region												
Haryana	4660	7321	5991	5433	7778	6606	5499	9132	7316	**5143**	5418	275
Rajasthan	3874	5596	4735	4359	7759	6059	5080	7466	6273	**5689**	5755	66
Uttar Pradesh	7068	10304	8686	8136	12090	10113	8492	12582	10537	**9779**	10165	386
Southern Region												
Tamil Nadu	6707	9560	8134	7361	9984	8673	7501	11475	9488	**8765**	9177	412
Telangana	4160	6115	5137	4104	7854	5979	4380	8193	6286	**5801**	6140	339
Andhra Pradesh	2635	4578	3606	2741	5357	4049	3771	6110	4941	**4199**	4516	317
Western Region												
Chhattishgarh	1100	2219	1659	1491	2353	1922	1459	2714	2086	**1889**	2149	260
Gujarat	5346	8699	7023	4284	6260	5272	4675	8611	6643	**6312**	6434	122
Maharashtra	6481	10207	8344	6437	8790	7613	7409	10238	8824	**8260**	8496	236
Easten Region												
Bihar	4095	4782	4438	4320	5494	4907	4553	5840	5196	**4847**	5043	196
North Easten Region												
Arunachal Pradesh	118	145	132	99	132	115	84	128	106	**117**	134	17
Assam	1171	1468	1319	1186	1608	1397	1251	1690	1470	**1396**	1529	133
Manipur	135	196	166	147	201	174	166	218	192	**177**	204	27
Nagaland	112	145	128	117	140	128	113	140	126	**128**	134	6

Note:

1. For computation of GNAsh, ISTS drawal has been considered after subtracting the Direct drawal based on the details of generating stations as provided by CTU as per CERC(Connectivity and General Network Access to the inter-State Transmission System) (First Amendment) Regulations,2023.
2. Block-wise meter data has been used for computation of ISTS drawal by State.
3. For Haryana, GNAsh has been reduced by 1495MW in line with the Annexure-I of GNA Regulations,2022
4.#As the power from Telangana STPP,, Dhariwal(unit-1 of 300MW) and Chuzachen HEP were not included in ISTS drawl for the period 2018-19, 2019-20 and 2020-21,so for the computation of GNAd & GNAsh these Generating stations have not been considered.

List of generating stations as provided by CTU, from which drawal through STU lines and Scheduled quantum of States have been considered for computation of Direct drawal and GNAsh

Northern Region	Generating Stations
Haryana	IGTPS(Jhajjhar)
Rajasthan	Anta GPS, RAPS B
Uttar Pradesh	Unchahar Stage-I,Tanda Stage-II,Narora Atomic Power Station(NAPS)
Southern Region	
Tamil Nadu	Madras Atomic Power Station (MAPS), Neyveli TS-II Stage-I, New Neyveli TPS
Telangana	Ramagundam STPS St-I&II, Telangana STPP(#)
Andhra Pradesh	Simhadri- Stage-1
Western Region	
Chhattishgarh	NSPCL (formerly BESCL)
Gujarat	Tarapur 1&2 APS, Kawas GPS, Gandhar GPS
Maharashtra	Tarapur 1&2 APS, Ratnagiri Gas & Power Pvt.Ltd, Dhariwal(# unit-1 of 300MW)
Easten Region	
Bihar	Kanti Stage-2 (at 220kV level)
Sikkim	Chuzachen HEP(#)
North Easten Region	
Arunachal Pradesh	Pare HEP, Ranganadi HEP
Assam	Bongaigaon TPS
Manipur	Loktak HEP
Nagaland	Doyang HEP

Annexure-XI

Commercial data of RE transmission network to be considered for NC-RE component for the Billing Month of April, 2026 as furnished by CTU

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
1		765	Green Energy Corridors: Inter-State Transmission Scheme (ISTS)-Part-B in Northern Region	Chittorgarh-Ajmer 765 kV D/C line along with associated bays and 240 MVAR Switchable Line reactors at both end	RE-Line	Chittorgarh-Ajmer 765 kV D/C line	Zebra	6	422.34	41393.68	2019-24	Final 19-24	06-10-2018	06-10-2018	328/TT/2022	28-04-2023	
		400	Green Energy Corridors-Inter State Transmission Scheme (ISTS) Part-B	1 no. 400 kV, 125 MVAR Bus Reactor along with associated bay at Banaskantha SS	RE BR												
		765	Green Energy Corridors-Inter State Transmission Scheme (ISTS) Part-B	765kV Banaskantha - Chittorgarh TL with 2 nos. 330 MVAR, SLR at Bansknta. SS & 2 nos. 240 MVAR, SLR at Chittrgrh SS, 400 kV Bansknta - Sankhari TL, 2 nos. 1500 MVA, ICTs along with ass. bays and 1 no. 765 kV, 330 MVAR BR with ass. bay at Bansknta SS	RE Line	765kV Banaskantha - Chittorgarh TL	Hexa Zebra	6	715.652								
		400			RE Line	400 kV Banskantha - Sankhari TL	Twin Moose	2	43.41								
		765			RE SLR												
		765			RE ICT												
		765			RE BR												
2		400	Transmission System for Ultra Mega Solar Park in Anantpur District,Andhra Pradesh-Part A (Phase-I)	LILO of 400 kV Kadapa-Kolar S/C Line at NP Kunta alongwith associated line bays and 1 no of 500 MVA ICT along with its bays at NP Kunta Sub-station	RE-Line	LILO of 400 kV Kadapa-Kolar S/C Line at NP Kunta	ACSR Moose	2	19.02	3291.84	2019-24	Final 19-24	05-10-2016	05-10-2016	360/TT/2020	18-02-2022	
		400/220	Transmission System for Ultra Mega Solar Park in Anantpur District,Andhra Pradesh-Part A (Phase-I)	2x500 MVA transformer & 1x125 MVAR reactor alongwith associated bays at NP Kunta	RE-ICT												
		400	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh-Part A (Phase-I)	±100 MVAR STATCOM at NP Kunta Pooling Station	RE-STATCOM												
3		400	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region	LILO of Vindhyachal-Jabalpur 400 kV 2nd D/C line (Ckt 3 & 4) alongwith 2 nos. ICTs, Bus reactor associated bays and 1 no. 220 kV line bays at 400/220 kV Rewa Pooling station	RE Line	LILO of Vindhyachal-Jabalpur 400 kV 2nd D/C line (Ckt 3 & 4) at 400/220 kV Rewa Pooling station	Moose	2	129.024	3785.46	2014-19	Final 14-19	06-07-2018	06-07-2018	7/TT/2018	05-11-2018	
4		220	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part C (Phase-III)	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	NC-RE						2019-24	Final 19-24	03-07-2018	03-07-2018	185/TT/2022	09-02-2023	Set aside by APTEL vide Order dtd 15.12.2023 under APL No. 605 OF 2023 & IA No. 1783 OF 2022 & IA No. 1782 OF 2022
5		220	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part C (Phase-III)	2 nos. 220 kV Line bays (Bay No 210 & 212) at NP Kunta substation	NC-RE						2019-24	Final 19-24	03-07-2018	03-07-2018	185/TT/2022	09-02-2023	Set aside by APTEL vide Order dtd 15.12.2023 under APL No. 605 OF 2023 & IA No. 1783 OF 2022 & IA No. 1782 OF 2022
6		400	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part C (Phase-III)	1 no. 500 MVA 400/220 kV Transformer along with associated bays at NP Kunta Sub-Station	NC-RE						2019-24	Final 19-24	30-09-2018	30-09-2018	185/TT/2022	09-02-2023	Set aside by APTEL vide Order dtd 15.12.2023 under APL No. 605 OF 2023 & IA No. 1783 OF 2022 & IA No. 1782 OF 2022
7		400	Green Energy Corridors-Inter State Transmission Scheme (ISTS) PartC	2 nos. 500MVA, 400/220 kV ICTs along with associated bays at Bhuj Pooling Station	RE ICT					27331.34	2019-24	Final 24-29	20-03-2019	20-03-2019	504/TT/2025	16-02-2026	
		400	Green Energy Corridors-Inter State Transmission Scheme (ISTS) PartC	1 no. 400 kV, 125 MVAR Bus Reactor along with associated bays at Bhuj Pooling Station	RE												
		765	Green Energy Corridors-Inter State Transmission Scheme (ISTS) PartC	1 no. 1500 MVA, 765/400 kV ICT-1 along with associated bays at Bhuj Pooling Station	RE												
		765	Green Energy Corridors-Inter State Transmission Scheme (ISTS) PartC	765kV D/C Bhuj PS-Banaskantha TL with ass. Bays at both ends, 2x330 MVAR SLRs with ass. bays at both ends, 1 no. 1500 MVA, 765/400 kV ICT-2 and 1 no. 765 kV, 330 MVAR BR with ass. bays at Bhuj PS	RE Line	765kV D/C Bhuj PS-Banaskantha TL	Hexa Zebra	6	579.394								
		765			RE SLR												
		765			RE ICT												
		765			RE BR												
8		765	Green Energy Corridor ISTS-Part-D in Northern Region	765 kV D/C Bikaner (New)-Moga TL with 2x330 MVAR, 765 kV SLR and ass. bays at Bikaner end and 2 Nos. 330 MVAR, 765 kV SLR and ass. bays at Moga end	RE	765 kV D/C Bikaner (New)-Moga TL	Hexa Zebra	6	734.734	24069.25	2019-24	Final 19-24	11-03-2020	11-03-2020	34/TT/2021	08-03-2022	
9		765	Green Energy Corridor ISTS-Part-D in Northern Region	765 kV D/C Ajmer (New)-Bikaner (New) TL with SLR & ass. bays at Ajmer & Bikaner; 2 Nos. 3*500 MVA ICT at Bikaner Ss, 3*110 MVAR & 1x125 MVAR BRs at Bikaner (New) Ss, LILO of one ckt. of 400 kV Badhla (RVPNL) - Bikaner (RVPNL) D/C TL at Bikaner (New)	RE	765 kV D/C Ajmer (New)-Bikaner (New) TL	Hexa Zebra	6	526	22390.24	2019-24	Final 19-24	07-07-2019	07-07-2019	34/TT/2021	08-03-2022	
10		400	Transmission system for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka Phase-I	Tumkur (Pavagada) Pool-Hiriyur400 kV D/C line along with associated bays and equipment at both ends	RE-Line	Tumkur (Pavagada) Pool-Hiriyur400 kV D/C line	ACSR Moose	2	218.7	2687.83	2019-24	Final 19-24	27-09-2018	27-09-2018	653/TT/2020	13-03-2022	
11		400	Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	LILO of one circuit of 400 kV D/C GootyTumkur (Vasantnarsapur) D/C line at Tumkur (Pavagada) pooling station	RE-Line	LILO of one circuit of 400 kV D/C GootyTumkur (Vasantnarsapur) D/C line at Tumkur (Pavagada) pooling station	Moose	2	0.45	6708.52	2019-24	Final 19-24	14-03-2018	14-03-2018	357/TT/2020	14-03-2022	
		400	Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	LILO of second circuit of 400 kV D/C GootyTumkur (Vasantnarsapur) D/C line at Tumkur (Pavagada) pooling station along with associated bays and equipment	RE-Line	LILO of second circuit of 400 kV D/C GootyTumkur (Vasantnarsapur) D/C line at Tumkur (Pavagada) pooling station	Moose	2	0.45								
			Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	New 400/220 kV pooling station at Tumkur (Pavagada) with 1 X 500MVA 400/220 kV ICT along with associated bays & equipment	RE												
			Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	1x 125 MVAR 400 kV Bus reactor and along with associated bays & equipment's at 400/220 kV Tumkur (Pavagada) pooling station	RE												
		400	Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	LILO of 400 kV D/C Bellary -Tumkur (Vasantnarsapur) D/C (Quad Moose) TL at Tumkur (Pavagada) pooling station along with associated bays & equipment	RE-Line	LILO of 400 kV D/C Bellary -Tumkur (Vasantnarsapur) D/C (Quad Moose) TL at Tumkur (Pavagada) pooling station	Moose	4	222.96								

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
			Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	1 X 500 MVA 400/220 kV ICT-I at 400/220 kV Tumkur (Pavagada) pooling station along with associated bays & equipment	RE												
			Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase-I	1 X 500 MVA 400/220 kV ICT-II at 400/220 kV Tumkur (Pavagada) pooling station along with associated bays & equipment	RE												
12		400	Transmission system for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in Southern Region	1X500 MVA 400/220 kV ICT along with associated bays at Tumkur (Pavagada) Substation	RE-ICT					711.07	2019-24	Final 19-24	31-03-2019	31-03-2019	656/TT/2020	21-03-2022	
13		400	Transmission System Associated with"Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A	(1)400 kV D/C Ajmer(N)-Aj.(RVPN)TL awab at BE(2)125 MVAR BR awab at Aj.(N)(3)ICT-I awab at Aj.(N)(4)D/C Chit.(New)Chit.(R)TL awab at BE(5)240 MVAR BR awab at Chit.(N)(6)125MVAR BR awab at Chit.(N)(7)ICT-I awab at Chit.(N)(8)ICT-II awab at Chit.(N)	RE-Line	400 kV D/C Ajmer (New)- Ajmer (RVPN) TL	Moose	4	131.23	16330.35	2019-24	Final 19-24	02-02-2018	02-02-2018	476/TT/2020	28-03-2022	
		400			RE-Line	400 kV D/C Chittorgarh (New)- Chittorgarh (RVPN) TL	Moose	4	97.48								
			Transmission System Associated with"Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A	Combined Assets of(1) 765 kV, 240 MVAR BR along with associated bay at Ajmer (New) SS(2) 765/400 kV, 3X500 MVA ICT-II along with associated bays at Ajmer (New) SS	RE												
		400	Transmission System Associated with"Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A	2 X400 kV D/C(Quad)Tirunelveli Pooling Station-Tuticorin Pooling station line along with new 400/230kV (GIS) Tirunelveli Pooling SS with 2X125MVAR 400kV BR & associated bays at 400/230kV Tuticorin Pooling station	RE-Line	2 X 400 kV D/C (Quad) Tirunelveli Pooling Station-Tuticorin Pooling station line	Moose	4	24.06								
14			Transmission System Associated with"Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A	2X500MVA 400/230kV transformers along with associated bays andequipmentat new 400/230kV (GIS) Tirunelveli Pooling Sub-station	RE					1534.50	2019-24	Final 19-24	10-06-2018	10-06-2018	476/TT/2020	28-03-2022	Breakup of Pool & Bilateral portion already given in Format II G(1)
15		400	Tr. System for Ultra Mega Solar Power Park (700 MW) at Banaskantha (Radhanesda), Gujarat in WR	400 kV Banaskantha (Radhanesda) Pooling Station-Banaskantha (PG) D/C line alongwith 2 nos. 400 Kv line bays at Banaskanta (PG)	RE Line	400 kV Banaskantha (Radhanesda) Pooling Station-Banaskantha (PG) D/C line	Twin Moose	2	130.38	2026.10	2019-24	Final 19-24	05-09-2020	05-09-2020	203/TT/2021	26-05-2022	Breakup of Pool & Bilateral portion already given in Format II G(1)
16		400	Supplementary Transmission System for Ultra Mega Solar Power Park (700 MW) at Banaskantha (Radhanesda), Gujarat in WR	Est. of 2x500 MVA, 400/220 kV PS at Banaskantha (Radhanesda) (GIS) with 1X125 MVAR BR, 2 nos of 400 kV line bays at Bnsknta (Radhanesda) (GIS) for interconnection of Bnsknta (Radhanesda) PS-Bnsknta (PG) 400 kV D/C (twin AL59) TL & 4 Nos 220 kV Line bays	RE					2373.47	2019-24	Final 19-24	05-09-2020	05-09-2020	74/TT/2021	09-06-2022	Breakup of Pool & Bilateral portion already given in Format II G(1)
17		765	Transmission System for Solar Power Park at Bhadla in the Northern Region	a) 765 kV D/C Bhadla (PG)- Bikaner (PG) with 2x240 MVAR SLR at Bhadla (PG) Ss & 2x240 MVAR SLRs at Bikaner (PG) Ss; (b) 765/400 kV, 1500 MVA ICT-I, II & III with ass. bays at Bhadla (PG) Ss; (c) 1 no of 240 MVAR BR with ass. bays at Bhadla (PG) Ss	RE	765 kV D/C Bhadla (PG)- Bikaner (PG)	Hexa ACSR Zebra	6	338.876	15298.91	2019-24	Final 19-24	17-10-2019	17-10-2019	9/TT/2021	11-06-2022	
18		400	Transmission System for Solar Power Park at Bhadla in the Northern Region	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	RE					243.85	2019-24	Final 19-24	27-09-2019	27-09-2019	9/TT/2021	11-06-2022	Breakup of Pool & Bilateral portion already given in Format II G(1)
19		220	Transmission System for Solar Power Park at Bhadla in the Northern Region	2 numbers 220 kV line bays (205 & 206) at Badhla (POWERGRID) Sub-station	RE					122.03	2019-24	Final 19-24	07-08-2019	07-08-2019	9/TT/2021	11-06-2022	
20			Transmission System for Solar Power Park at Bhadla in the Northern Region	500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Sub-station	RE					735.46	2019-24	Final 19-24	01-06-2019	01-06-2019	9/TT/2021	11-06-2022	CERC issued remand Order dtd 09.09.2025 under Petition no 9/TT/2021.
21			Transmission System for Solar Power Park at Bhadla in the Northern Region	500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Sub-station	RE					797.47	2019-24	Final 19-24	17-05-2019	17-05-2019	9/TT/2021	11-06-2022	CERC issued remand Order dtd 09.09.2025 under Petition no 9/TT/2021.
22		220	Transmission System for Solar Power Park at Bhadla in the Northern Region	220 kV Sourya Urja line-2 Bay at Bhadla (POWERGRID) Sub-station	RE					77.86	2019-24	Final 19-24	04-05-2019	04-05-2019	9/TT/2021	11-06-2022	
23		400	Transmission System for Solar Power Park at Bhadla in the Northern Region	Comb Asset(a) 400 kV D/C Bhadla (PG)- Bhadla (RVPNL) CKts 1&2 with ass. bays; (b) 400 kV,1X125 MVAR BR with ass. bays at Bhadla (PG) Ss; (c) 400 kV, 500 MVA ICT-2 with ass. bays at Bhadla (PG) Ss; (d) 220 kV, Adani Bhadla (Ps) line-1 bay at Bhadla (PG) Ss	RE	400 kV D/C Bhadla (PG)- Bhadla (RVPNL) CKts 1&2 with ass. bays	Quad ACSR Moose	4	53.084	2241.05	2019-24	Final 19-24	29-04-2019	29-04-2019	9/TT/2021	11-06-2022	CERC issued remand Order dtd 09.09.2025 under Petition no 9/TT/2021.

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
24		220	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)	4 Numbers of 220 kV line bays (Bay No. 213, 214, 219 & 220) at NP Kunta Substation	RE					1031.97	2024-29	Final 24-29	24-08-2018	24-08-2018	328/TT/2025	17-07-2025	
25		220	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)	2 numbers of 220 kV line bays (Bay No. 217 & 218) at NP Kunta Sub-station	RE						2024-29						
26		400	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)	Loop out Portion of LILO of Kadapa-Hindupur 400 kV D/C line (both circuits) at NP Kunta Sub-station along with associated bays	RE Line	Loop out Portion of LILO of Kadapa-Hindupur 400 kV D/C line (both circuits) at NP Kunta Sub-station	Quad Moose	2	18.32		2024-29						
27		400	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)	Loop in Portion of LILO of Kadapa-Hindupur 400 Kv Double Circuit (D/C) line (both circuits) at NP Kunta Sub-station along with associated bays	RE Line	Loop in Portion of LILO of Kadapa-Hindupur 400 Kv Double Circuit (D/C) line (both circuits) at NP Kunta Sub-station	Quad Moose	2	19.18		2024-29						
28		400 kV	Transmission System for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in SR	400 kV D/C Hiriyur – Mysore transmission line along with associated bays and 2X80 MVAR switchable line reactors along with associated bays at 400/220 Kv Mysore Sub-station	NC-RE	400 kV D/C Hiriyur – Mysore transmission line	Twin ACSR Moose	2	411.448	5576.02	2019-24	Final 19-24	01-05-2020	01-05-2020	112/TT/2021	03-01-2023	
29		400/220 kV	Transmission System for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in SR	1X500 MVA 400/220 kV ICTs along with associated bays at Tumkur (Pavagada) Sub-station	NC-RE					625.64	2019-24	Final 19-24	28-04-2019	28-04-2019	112/TT/2021	03-01-2023	
30		400 kV	Transmission System for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in SR	1X125 MVA 400kV Bus Reactor along with associated bays at Tumkur (Pavagada) pooling Sub-station	NC-RE					165.68	2019-24	Final 19-24	03-06-2019	03-06-2019	112/TT/2021	03-01-2023	
31		400	Transmission Scheme for controlling high loading and high short circuit level at Moga Sub-station in NR	The Bus splitting scheme at Moga Substation	NC-RE					744.18	2024-29	Final 24-29	10-09-2021	10-09-2021	221/TT/2025	01-12-2025	
32		220	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region.	1 Number 220 kV Line Bay for 220 kV Rewa Pooling-Ramnagar circuit- 2 line and 1 Number 220 kV Line Bay for 220 kV Rewa pooling-Barsaita Desh circuit 2 line at Rewa Pooling Station	NC-RE					172.22	2014-19	Final 14-19	25-07-2018	25-07-2018	06/TT/2020	24-02-2023	
33		220	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region.	1 Number 220 kV Line Bay for 220 kV Rewa Pooling – Ramnagar circuit - 1 line at Rewa Pooling Station	NC-RE					114.51	2014-19	Final 14-19	16-10-2018	16-10-2018	06/TT/2020	24-02-2023	
34		220	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region.	2 Number 220 kV line bays for 220 kV Rewa Pooling-Badwar circuit-1 and circuit- 2 line at Rewa Pooling Station	NC-RE					179.19	2014-19	Final 14-19	22-11-2018	22-11-2018	06/TT/2020	24-02-2023	
35		400/220	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region.	1 Number 500 MVA, 400/220 kV ICT 3 along with associated 400 kV and 220 kV transformer bays at Rewa Pooling Station	NC-RE					517.32	2014-19	Final 14-19	08-02-2019	08-02-2019	06/TT/2020	24-02-2023	
36		400	Additional ATS for Tumur (Pavagada) under Transmission system for Ultra Mega Solar Power Park at Tumkur (Pavgada), Karnataka-Phase II (Part B)	Tumkur (Pavagada) Pooling station-Devanahally (KPTCL) 400 kV D/C (Quad) line along with associated bays and equipment's at Tumkur (Pavagada) Pooling Station & Devanahally (KPTCL)	NC-RE	Tumkur (Pavagada) Pooling station-Devanahally (KPTCL) 400 kV D/C (Quad) line	Quad ACSR Moose	4	314.84	7914.86	2024-29	Final 24-29	169/TT/2025	22-Jul-25	01-03-2021	01-03-2021	
37		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA 400/220 kV ICT-4 along with associated 400 Kv and 220 Kv bays at Bhuj Sub-station	NC-RE					493.76	2019-24	Final 19-24	09-10-2019	09-10-2019	110/TT/2022	30-06-2023	
38		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA 400/220 kV ICT5 along with associated 400 Kv & 220 Kv bays at Bhuj Sub-station	NC-RE					466.86	2019-24	Final 19-24	23-10-2019	23-10-2019	110/TT/2022	30-06-2023	
39		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA 400/220 kV ICT-3 along with associated 400 Kv & 220 Kv bays at Bhuj Sub-station	NC-RE					553.83	2019-24	Final 19-24	17-09-2020	17-09-2020	110/TT/2022	30-06-2023	
40		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA, 400/220 kV ICT-8 along with associated 400kV and 220kV transformer bays at Bhuj PS and 1 no. 1500 MVA, 765/400 kV ICT-4 along with associated 765 kV and 400 kV transformer bays at Bhuj PS	NC-RE					2153.61	2019-24	Final 19-24	02-05-2021	02-05-2021	110/TT/2022	30-06-2023	
41		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA, 400/220 kV ICT-7 along with associated 400 kV and 220 kV transformer bays at Bhuj PS	NC-RE					741.36	2019-24	Final 19-24	04-05-2021	04-05-2021	110/TT/2022	30-06-2023	
42		765/400 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 1500 MVA, 765/400 kV ICT-3 along with associated 765 kV & 400 kV transformer bays at Bhuj PS and 1 No. 500 MVA, 400/220 kV ICT-6 along with associated 400 kV & 220 kV transformer bays at Bhuj PS	NC-RE					2149.68	2019-24	Final 19-24	05-05-2021	05-05-2021	110/TT/2022	30-06-2023	
43		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 X 500 MVA, 400/220 kV Transformer along with associated bays at Tuticorin-II (GIS) Sub-station	NC-RE					745.46	2019-24	Final 19-24	28-02-2022	28-02-2022	110/TT/2022	30-06-2023	
44		220	Extension works at POWERGRID Sub-stations for inter-connection of RE projects in the Western Region	1 No. 220 kV GIS Line Bay at Bhuj Sub-station associated with Part-B: Extension works at Bhuj Pooling Station for interconnection of RE projects	NC-RE					211.12	2024-29	Final 24-29	14-09-2021	14-09-2021	57/TT/2025	19-05-2025	
45		400	Extension works at POWERGRID Sub-stations for inter-connection of RE projects in the Western Region	Conversion of existing 2x63MVAR Line Reactors at Bhachau end of Bhachau-EPGL 400 kV D/C line to Switchable Line Reactors along with two nos. of 400 kV Reactor bays associated with Part A: PG works associated with Western Region Strengthening Scheme-21	NC-RE												
46		230	Implementation of 1 No. 230 kV bay at Tuticorin-II GIS PS in Southern Region	1 No. 230 kV line bay at Tuticorin-II GIS PS	NC-RE					121.12	2019-24	Final 19-24	19-08-2022	19-08-2022	67/TT/2023	02-08-2024	

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
47	POWERGRID	400/220	Implementation of the 1x500 MVA, 400/220 kV ICT (8th) at Bhadla Pooling Station Scheme in Northern Region	500 MVA, 400/220 kV ICT8 along with associated 400 kV and 220 kV bays at Bhadla Sub-station	NC-RE					748.24	2019-24	Final 19-24	31-03-2023	31-03-2023	389/TT/2023	04-11-2024	
48		220	Connectivity and LTA for 325 MW Wind Project of M/s SBESS Services Projects Private Limited" in Western Region	1 No. 220 kV Hybrid/MTS Line Bay at Indore Sub-station	NC-RE					79.49	2019-24	Final 19-24	30-04-2022	30-04-2022	33/TT/2023	30-06-2025	
49		400/220	Connectivity and LTA for 325 MW Wind Project of M/s SBESS Services Projects Private Limited" in Western Region	1x500 MVA, 400/220 kV ICT (3rd) along with the associated bays and 2 Nos. 220 kV Bus Sectionalizer Bay (Hybrid/MTS) at Indore (POWERGRID) Sub-station	NC-RE					814.28	2019-24	Final 19-24	29-04-2022	29-04-2022	33/TT/2023	30-06-2025	
50		400/220	Northern Region System Strengthening-XL(NRSS-XL) in the Northern Region	500 MVA, 400/220 kV, 3Ph, ICT-5, along with associated bays at Bhadla Sub-station	NC-RE					580.17	2019-24	Final 19-24	03-01-2021	03-01-2021	52/TT/2023	23-Sep-25	Breakup of Pool & Bilateral portion already given in Format II G(1)
51		400/220	Northern Region System Strengthening-XL(NRSS-XL) in the Northern Region	500 MVA, 400/220 kV, 3Ph, ICT-4(5th ICT) alongwith associated bays at Bhadla Sub-station	NC-RE					1055.03	2019-24	Final 19-24	03-08-2021	03-08-2021	52/TT/2023	23-Sep-25	
52		400/220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400/220 kV, 500 MVA 9th ICT along with associated bays at Fatehgarh-II Sub station	NC-RE					467.71		Provisional	02-12-2022	02-12-2022	80/TT/2025	5-Dec-25	
53		400/220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400/220 kV, 500 MVA 8th ICT along with associated bays at Fatehgarh-II Sub station	NC-RE					509.41		Provisional	31-12-2022	31-12-2022	80/TT/2025	5-Dec-25	
54		400/220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400/220 kV, 500 MVA 7th ICT along with associated bays at Fatehgarh-II Sub station	NC-RE					519.11		Provisional	30-03-2023	30-03-2023	80/TT/2025	5-Dec-25	
55		400/220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400/220 kV, 500 MVA 7th ICT along with associated bays at Bhadla-II Sub station	NC-RE					511.05		Provisional	02-05-2023	02-05-2023	80/TT/2025	5-Dec-25	
56		400/220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400/220 kV, 500 MVA 6th ICT along with associated bays at Fatehgarh-II Sub station	NC-RE					531.77		Provisional	17-07-2023	17-07-2023	80/TT/2025	5-Dec-25	
57		400	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400 kV, ±600 MVAr STATCOM at Bhadla–II Sub-station with 4x125 MVAr MSC, 2x125 MVAr MSR [(+/-300 MVAR STATCOM; 2x125MVAr MSC; 1x125MVAr MSR) - one on each side of 400kV Bus Section] along with associated bays at Bhadla-II Sub-station	NC-RE					3432.42		Provisional	04-07-2023	04-07-2023	80/TT/2025	5-Dec-25	
58		400	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400 kV, ± 300 MVAr STATCOM at Fatehgarh–II substation with 2x125 MVAr MSC, 1x125 MVAr MSR [(+/-300MVAr STATCOM; 2x125MVAr MSC; 1x125MVAr MSR) - one on each side of 400kV Bus Section] along with associated bays at Fatehgarh-II Sub-station	NC-RE					1742.71		Provisional	04-10-2023	04-10-2023	80/TT/2025	5-Dec-25	
59		400	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400 kV, ± 300 MVAr STATCOM at Fatehgarh–II substation with 2x125 MVAr MSC, 1x125 MVAr MSR [(+/-300MVAr STATCOM; 2x125MVAr MSC; 1x125MVAr MSR) - one on each side of 400kV Bus Section] along with associated bays at Fatehgarh-II Sub-station	NC-RE					1753.45		Provisional	30-10-2023	30-10-2023	80/TT/2025	5-Dec-25	
60		765/400	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	765/400 kV, 1500 MVA 6th ICT along with associated bays at Fatehgarh-II Sub-station	NC-RE					1525.20		Provisional	25-02-2024	25-02-2024	80/TT/2025	5-Dec-25	
61		220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	1 No. of 220 kV line Bay (Bay no A218/248) at Fatehgarh-II Sub-station	NC-RE					51.38		Provisional	07-02-2024	07-02-2024	80/TT/2025	5-Dec-25	
62		765/400	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	765/400 kV, 1500 MVA 4th ICT along with associated bays at Bhadla-II Sub station	NC-RE					1148.70		Provisional	10-09-2024	10-09-2024	80/TT/2025	5-Dec-25	
63		400/220	Transmission System Strengthening Scheme for evacuation of power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II-Part B1	400/220 kV, 500 MVA 8th ICT along with associated bays at Bhadla-II Sub station	NC-RE					499.77		Provisional	01-04-2024	01-04-2024	80/TT/2025	5-Dec-25	
64		400	Tr. System for evacuation of power from RE projects in wind energy zones in Osmanabad area of Maharashtra (1 GW)	Conversion of existing 50 MVAr Fixed Line Reactors on each circuit of Parli (PG)-Pune (GIS) 400 kV D/C Line at Parli (PG) end into Switchable Line Reactors	NC-RE					108.97	2019-24	Final 19-24	27-06-2023	27-06-2023	299/TT/2024	22-Dec-25	
65		400	1 No. 400 kV line bay at Kurnool New S/s for providing Connectivity to M/s Greenko AP01 IREP Pvt. Ltd. in the SR	Implementation of 1 No. 400 kV line bay at Kurnool New S/s for providing Connectivity to M/s Greenko AP01 IREP Pvt. Ltd. (2nd 400kV line bay for M/s Greenko) (Bay No.412) in the Southern Region	NC-RE					132.25		Final 24-29	02-09-2024	02-09-2024	426/TT/2025	19-Jan-26	Refer Format II G(1) for breakup of bilateral portion & Pool portion
66		400	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	1) Loop IN portion of Ckt-1 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) TL with ass. bays at Fatehgarh-II Ss & 2) 125 MVAR, 400 kV Bus reactor with ass. bay at Fatehgarh-II Ss	NC-RE	Loop IN portion of Ckt-1 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) TL	Twin HTLS Moose	2	80.124	1525.05		Final 19-24	10-08-2021	10-08-2021	311/TT/2022	27-Jan-26	Refer Format II G(1) for breakup of bilateral portion & Pool portion

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
67		765/400	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	1500 MVA, 765/400 kV ICT-3 along with associated bays at Fatehgarh-II Sub-station	NC-RE					1905.72		Final 19-24	01-09-2021	01-09-2021	311/TT/2022	27-Jan-26	
68		765 & 400	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	Combined Assets of: 1) LILO of both circuits of 765kV Ajmer - Bikaner D/C line at Bhadla-2 Pooling Station along with 2 nos. 765 kV 330 MVAR switchable line reactor (Loop In) and associated bays and 2 nos. 765 kV 240 MVAR switchable line reactor and associated bays (Loop OUT); 2) Ckt-2 of 400 kV D/C Bhadla-2-Bhadla (PG) line along with associated bay at Bhadla-II Substation; 3) 2 nos. 1500 MVA, 765 kV ICT-I and ICT-II at Bhadla-II Sub-station; 4) 2 nos. 240 MVAR, 765 kV Bus Reactor along with associated bays at Bhadla-II; 5) 125 MVAR, 400 kV Bus reactor along with associated bay at Bhadla-II Sub-station	NC-RE	LILO of both circuits of 765kV Ajmer - Bikaner D/C line at Bhadla-2 Pooling Station	Hexa Zebra	6	262	20039.34		Final 19-24	05-09-2021	05-09-2021	311/TT/2022	27-01-2026	
69						Ckt-2 of 400 kV D/C Bhadla-2-Bhadla (PG) line along with associated bay at Bhadla-II Substation	Twin HTLS Moose	2	97.4								
70		765/400	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	1500 MVA, 765/400 kV ICT-2 along with associated bays at Fatehgarh-II Sub-station	NC-RE					1724.22		Final 19-24	08-10-2021	08-10-2021	311/TT/2022	27-Jan-26	
71		765	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	240 MVAR, 765 kV Bus reactor-1 along with associated bays at Fatehgarh-II Sub-station	NC-RE					471.68		Final 19-24	19-10-2021	19-10-2021	311/TT/2022	27-Jan-26	
72		400/220	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	500 MVA 400/220 kV ICT-7, along with associated bays at Bhadla Sub-station	NC-RE					662.12		Final 19-24	27-10-2021	27-10-2021	311/TT/2022	27-Jan-26	
73		765/400	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	1500 MVA, 765/400 kV ICT-1 along with associated bays at Fatehgarh-II Sub-station	NC-RE					1806.70		Final 19-24	11-11-2021	11-11-2021	311/TT/2022	27-Jan-26	
74		765/400	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	1 no. 1000 MVA, 765/400 kV ICT along with associated bays at Bhiwani (PG) Sub-station	NC-RE					1432.08		Final 19-24	18-11-2021	18-11-2021	311/TT/2022	27-Jan-26	
75		400	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	Loop IN portion of Ckt-2 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) Transmission Line along with associated bays at Fatehgarh-II Sub-station	NC-RE	Loop IN portion of Ckt-2 of 400 kV Fatehgarh-1 (Adani)- Bhadla-1(PG) Transmission Line along with associated bays at Fatehgarh-II Sub-station	Twin HTLS Moose	2	80.124	1300.12		Final 19-24	29-11-2021	29-11-2021	311/TT/2022	27-Jan-26	Refer Format II G(1) for breakup of bilateral portion & Pool portion
76		400	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	Ckt-1 of 400 kV D/C Bhadla-2 - Bhadla (PG) line along with associated bay at Bhadla-2 Sub-station	NC-RE	Ckt-1 of 400 kV D/C Bhadla-2 - Bhadla (PG) line along with associated bay at Bhadla-2 Sub-station	Twin HTLS Moose	2	97.4	947.97		Final 19-24	05-12-2021	05-12-2021	311/TT/2022	27-Jan-26	
77		765	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	240 MVAR, 765 kV Bus reactor-2 along with associated bays at Fatehgarh-II Sub-station	NC-RE					465.36		Final 19-24	23-12-2021	23-12-2021	311/TT/2022	27-Jan-26	
78		400/220	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	500 MVA 400/220 kV ICT-6 along with associated bays at Bhadla Sub-station	NC-RE					658.47		Final 19-24	03-01-2022	03-01-2022	311/TT/2022	27-Jan-26	Refer Format II G(1) for breakup of bilateral portion & Pool portion
79		765	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	Loop OUT portion of Ckt-1 of 765 kV Fatehgarh-I (Adani)- Bhadla-I (PG) TL (earlier op. at 400 kV) with ass. bays at Fatehgarh-II and Bhadla Ss & 240 MVAR SLR with ass. bay at Fatehgarh-II Ss	NC-RE	Loop OUT portion of Ckt-1 of 765 kV Fatehgarh-I (Adani)- Bhadla-I (PG) TL (earlier op. at 400 kV) with ass. bays at Fatehgarh-II and Bhadla Ss	Hexa Zebra	6	84.808	2029.61		Final 19-24	01-04-2022	01-04-2022	311/TT/2022	27-Jan-26	
80		765	Transmission System for Solar Energy Zone in Rajasthan in the Northern Region	Loop OUT portion of Ckt-2 of 765 kV Fatehgarh-I (Adani)- Bhadla-I (PG) TL (earlier op. at 400 kV) with ass. bays at Fatehgarh-II & Bhadla Ss & 240 MVAR SLR with ass. bay at Fatehgarh-II Ss	NC-RE	Loop OUT portion of Ckt-2 of 765 kV Fatehgarh-I (Adani)- Bhadla-I (PG) TL (earlier op. at 400 kV) with ass. bays at Fatehgarh-II & Bhadla Ss				2002.25		Final 19-24	01-04-2022	01-04-2022	311/TT/2022	27-Jan-26	
81			Transmission System for connectivity of Essar Power Gujarat Limited in the Western Region	Essar Gujarat TPS-Bachau 400 kV D/C (triple) line	NC-RE	Essar Gujarat TPS-Bachau 400 kV D/C (triple) line	Triple Snowbird	3	450	11891.35		Final 19-24	02-06-2022	02-06-2022	191/TT/2023	2-Feb-26	
82			Transmission System for connectivity of Essar Power Gujarat Limited in the Western Region	Extension of 400 kV Bachau Sub-station with line reactor along with associated line bays	NC-RE					481.03		Final 19-24	09-08-2021	09-08-2021	191/TT/2023	2-Feb-26	
83			Implementation of Kurnool (New) Sub-station in the Southern Region	1 no. 400 kV Bay at 765/400 kV Kurnool (New) Sub-station	NC-RE					104.93		Final 19-24	24-10-2023	24-10-2023	208/TT/2024	4-Feb-26	
84			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	500 MVA, 400/220 kV ICT-1 & 2 with associated bays at Fatehgarh-II Sub-station; Three Nos. 220 kV line bay 203, 211 & 212 at Fatehgarh-II Sub-station	NC-RE					1538.11		Final 19-24	10-08-2021	10-08-2021	326/TT/2022	5-Feb-26	
85			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	One No. 220 kV line bay (221) at Fatehgarh-II Sub station	NC-RE					96.16		Final 19-24	14-08-2021	14-08-2021	326/TT/2022	5-Feb-26	
86			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1) 500 MVA, 400/220 kV ICT-2 along with associated bays at Bikaner Sub-station; 2) one No. 220 kV line bay (208) at Bikaner Sub-station	NC-RE					785.85		Final 19-24	16-08-2021	16-08-2021	326/TT/2022	5-Feb-26	
87			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	One No. 220 kV line bay (220) at Fatehgarh-II Sub station	NC-RE					96.60		Final 19-24	03-09-2021	03-09-2021	326/TT/2022	5-Feb-26	
88			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	500 MVA, 400/220 kV ICT-5 along with associated bays at Fatehgarh-II Sub-station	NC-RE					625.77		Final 19-24	11-09-2021	11-09-2021	326/TT/2022	5-Feb-26	
89			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1) One No. 220 kV line bay (209) at Fatehgarh-II Sub-station; 2) One No. 220 kV line bay (210) at Fatehgarh-II Sub-station	NC-RE					192.37		Final 19-24	05-10-2021	05-10-2021	326/TT/2022	5-Feb-26	
90			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	One. No. 220 kV line bay (218) at Fatehgarh-II Sub station	NC-RE					97.86		Final 19-24	30-10-2021	30-10-2021	326/TT/2022	5-Feb-26	
91			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	500 MVA, 400/220 kV ICT-4 along with associated bays at Fatehgarh-II Sub-station	NC-RE					619.22		Final 19-24	06-11-2021	06-11-2021	326/TT/2022	5-Feb-26	
92			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1500 MVA 765/400 kV ICT-3 along with associated bays at Bhadla-II Sub-station	NC-RE					1919.15		Final 19-24	04-10-2022	04-10-2022	326/TT/2022	5-Feb-26	

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							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
93			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	One. No. 220 kV line bay (202) at Fatehgarh-II Sub station	NC-RE					96.55		Final 19-24	01-12-2021	01-12-2021	326/TT/2022	5-Feb-26	
94			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1500 MVA 765/400 kV ICT-4 along with associated bays at Fatehgarh-II Sub-station	NC-RE					1909.87		Final 19-24	09-05-2022	09-05-2022	326/TT/2022	5-Feb-26	
95			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	500 MVA, 400/220 kV ICT-3 along with associated bays at Fatehgarh-II Sub-station	NC-RE					623.34		Final 19-24	15-12-2021	15-12-2021	326/TT/2022	5-Feb-26	
96			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	500 MVA, 400/220 kV ICT-1 along with associated bays at Bhadla-II Sub-station	NC-RE					650.68		Final 19-24	27-06-2022	27-06-2022	326/TT/2022	5-Feb-26	
97			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	500 MVA, 400/220 kV ICT-2 along with associated bays at Bhadla-II Sub-station	NC-RE					691.15		Final 19-24	20-05-2023	20-05-2023	326/TT/2022	5-Feb-26	
98			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	500 MVA, 400/220 kV ICT-5 along with associated bays at Bhadla-II Sub-station	NC-RE					635.55		Final 19-24	17-05-2022	17-05-2022	326/TT/2022	5-Feb-26	
99			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	500MVA, 400/200 kV ICT-4 along with associated bays at Bhadla-II Sub-station and One No. 220 kV line bay (218) at Bhadla-II Sub-station	NC-RE					729.70		Final 19-24	02-04-2022	02-04-2022	326/TT/2022	5-Feb-26	
100			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	500 MVA, 400/220 kV ICT-3 along with associated bays at Bhadla-II Sub-station	NC-RE					759.79		Final 19-24	03-06-2023	03-06-2023	326/TT/2022	5-Feb-26	
101			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	One No. 220 kV line bay (208) at Bhadla-II Sub station	NC-RE					94.91		Final 19-24	18-05-2022	18-05-2022	326/TT/2022	5-Feb-26	
102			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	One No. 220 kV line bay (209) at Bhadla-II Sub station	NC-RE					93.03		Final 19-24	20-04-2022	20-04-2022	326/TT/2022	5-Feb-26	
103			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1 No. 220 kV line bays (202) at Bhadla-II Sub-station	NC-RE					79.92		Final 19-24	04-03-2023	04-03-2023	326/TT/2022	5-Feb-26	
104			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1 No. 220 kV line bays (205) at Bhadla-II Sub-station	NC-RE					78.96		Final 19-24	04-03-2023	04-03-2023	326/TT/2022	5-Feb-26	
105			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1 No. 220 kV line bays (206) at Bhadla-II Sub-station	NC-RE					78.96		Final 19-24	04-03-2023	04-03-2023	326/TT/2022	5-Feb-26	
106			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1 No. 220 kV line bays (219) at Bhadla-II Sub-station	NC-RE					95.92		Final 19-24	13-11-2022	13-11-2022	326/TT/2022	5-Feb-26	
107			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1 No. 220 kV line bays m (221) at Bhadla-II Sub-station	NC-RE					95.92		Final 19-24	13-11-2022	13-11-2022	326/TT/2022	5-Feb-26	
108			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	500 MVA, 400/220 kV ICT-1 along with associated bays at Bikaner Sub-station	NC-RE					698.40		Final 19-24	04-01-2022	04-01-2022	326/TT/2022	5-Feb-26	
109			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1 No. 220 kV line bay (203) at Bikaner Sub-station	NC-RE					89.09		Final 19-24	21-01-2022	21-01-2022	326/TT/2022	5-Feb-26	
110			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1 No. 220 kV line bay (204) at Bikaner Sub-station	NC-RE					89.24		Final 19-24	09-02-2022	09-02-2022	326/TT/2022	5-Feb-26	
111			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1 No. 220 kV line bay (207) at Bikaner Sub-station	NC-RE					89.26		Final 19-24	09-02-2022	09-02-2022	326/TT/2022	5-Feb-26	
112			Transmission System for providing Connectivity to RE Projects at Bikaner (PG), Fatehgarh-II & Bhadla-II in the Northern Region	1 No. 220 kV line bays (203) at Bhadla-II Sub-station	NC-RE					79.66		Final 19-24	04-03-2023	04-03-2023	326/TT/2022	5-Feb-26	
113	POWERGRID AJMER PHAGI TRANSMISSION LIMITED	765		Ajmer(PG)-Phagi(RVPN) 765 kV D/C line	RE Line	Ajmer(PG)-Phagi(RVPN) 765 kV D/C line	Hexa Zebra	6	269.6	7479.30	-	-	-	06-05-2021	398/AT/2019	04.03.2020	
		765		2 nos. of 765 kV line bays(AIS) at Ajmer PG-Phagi(RVPN) 765 kV D/C line	RE Line bays									06-05-2021			
		765		1 no. 765 kV bay (AIS) & 1 complete GIS dia 765 kV (2 Main breaker & 1 Tie breaker) at Phagi S/s for Ajmer(PG)-Phagi (RVPN) 765 kV D/C line	RE Line bays									06-05-2021			
		765		3x80 MVAR, 765 kV bus reactor with GIS bay (2nd main bay of new DIA being created for termination of 765 kV D/C line from Ajmer) at Phagi S/s.	RE Bus Reactor									06-05-2021			
		400		Establishment of 400 kV Pooling Station at Fatehgarh										Deemed COD 31.07.2021	94/TL/2018		
		765		Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)	Line	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)		6	292					Deemed COD 31.07.2021	94/TL/2018		
		400		2 Nos. 400 kV line bays at Fatehgarh Pooling Station										Deemed COD 31.07.2021	94/TL/2018		

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
114	FATEGARH-BHADLA TRANSMISSION LIMITED	400		1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay						6503.69				Deemed COD 31.07.2021	94/TL/2018		Breakup of Pool & Bilateral portion already given in Format II G(1)
		220		Space for future 220kV (12 Nos) Line Bays										Deemed COD 31.07.2021	94/TL/2018		
		400		Space for future 400kV (8 Nos) Line Bays alongwith line reactors at at Fatehgarh Pooling Station										Deemed COD 31.07.2021	94/TL/2018		
		400		Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.										Deemed COD 31.07.2021	94/TL/2018		
		400		Space for future 400kV bus reactors (2 Nos) alongwith associated bays.										Deemed COD 31.07.2021	94/TL/2018		
115	POWERGRID FATEHGARH TRANSMISSION LIMITED	765		Fatehgarh-II - Bhadhla-II 765 kV D/C Line	Line	Fatehgarh-II - Bhadhla-II 765 kV D/C Line	ACSR ZEBRA	6	373.5	8769.10				01-09-2021	441/AT/2019	05.03.2020	
		765		2 nos. of 765 kV bays each at Fatehgarh-II & Bhadhla-II S/s for Fatehgarh-II to Bhadhla-II 765 kV D/C line	Bays		NA	NA	NA					01-09-2021			
		765		240 MVAR Switchable Line Reactor with NGR of 400 ohm at Fatehgarh-II on each circuit of Fatehgarh II -Bhadhla-II 765 kV D/C Line	SLR		NA	NA	NA					01-09-2021			
116	BIKANER-KHETRI TRANSMISSION LIMITED	765		Bikaner (PG) – Khetri S/s 765kV D/c line	Line	Bikaner (PG) – Khetri S/s 765kV D/c line	Zebra	6	481	11299.45				04-09-2021	344/TL/2019		
		765		765kV Bays at Bikaner (PG) & Khetri for Bikaner (PG)-Khetri S/s 765kV D/c line. (765kV line bays-4 nos.)						633.12				04-09-2021			
		765		1x240 MVAr Switchable line reactor for each circuit at each end of Bikaner-Khetri 765kV D/c line along with reactor bays (1x240 MVAr Line reactor-4 nos., 765kV Reactor bay-4 nos.) 1x80 MVAR, 765 kV, 1-ph Reactor (spare unit) (For 2×240 MVAr line reactor on Bikaner-Khetri 765kV D/c line at Bikaner end)						961.93				04-09-2021			
117	POWERGRID KHETRI TRANSMISSION SYSTEM LIMITED	765/400		765/400 kV, 2x1500 MVA ICT along with 765 kV, 2x240 MVAR and 400 kV, 1x125 MVAR Bus reactor at Khetri Substation			NA	NA	NA	3254.24				04-10-2021	297/AT/2019	23.12.2019	
		765		400 kV, D/C Khetri-Sikar Transmission line		400 kV, D/C Khetri-Sikar Transmission line	Moose	2	156.2	1645.75				04-10-2021			
		400		400 kV line bays at Sikar (PG) for Khetri-Sikar (PG) 400 kV D/C line			NA	NA	NA	184.85				04-10-2021			
		765		765 kV, D/C Khetri-Jhatikara Transmission Line		765 kV, D/C Khetri-Jhatikara Transmission Line	ACSR ZEBRA	6	292.1	8755.00				04-10-2021			
		765		765 kV line bays at Jhatikara for Khetri-Jhatikara 765 kV D/C line			NA	NA	NA	411.44				04-10-2021			
		765		1x240 MVAR Switchable Line reactors for each circuit at Jhatikara end of Khetri-Jhatikara 765 kV D/C line along with reactor bays			NA	NA	NA	655.92				04-10-2021			
118	JAM KHAMBALIYA TRANSCO LIMITED	400kV		Establishment of 4x500MVA, 400/220kV Jam Khambhaliya PS (GIS)	Sub-Station					2388.91				12-04-2022	47/AT/2020	24-03-2020	
		400kV		1x125MVAr, 420kV Bus reactor at Jam Khabhaliya PS along with reactor bay	Bus Ractor					244.67							
		400kV		Extension of Essar–Lakadia/ Bhachau 400kV D/c (triple snowbird) line upto Jam Khambhaliya PS	Transmission Line	Extension of Essar–Lakadia/ Bhachau 400kV D/c (triple snowbird) line upto Jam Khambhaliya PS	ACSR Snow Bird	Three	37.234	635.69							
		400kV		2 nos. of 400kV line bays at Jam Khambhaliya PS for termination of Jam Khambhaliya PS-Lakadia 400kV D/C (tripple) line	Line Bays					294.04							
		400kV		63MVAr switchable Line Reactor at both ends of Lakadia - Jam Khambhaliya 400kV D/c line along with 500 Ohms NGR on both circuits & at both ends of Lakadia – Jam Khambhalia 400 kV D/c line	Line Reactor					472.58							
119	LAKADIA-BANASKANTHA TRANSMISSION LIMITED	765		Lakadia PS – Banaskantha PS 765kV D/c line	Transmission Line	Lakadia PS – Banaskantha PS 765kV D/c line	Zebra	Six	351	8628.75				01-Sep-2022	442/TL/2019	23.01.2020	
		765		765kV Bays at Lakadia and Banaskantha sub-stations for Lakadia PS – Banaskantha PS 765kV D/c line	Bays		NA	NA	NA	689.90							
		765		2x240MVAr switchable Line reactor along with bays at Lakadia PS end of Lakadia PS – Banaskantha PS 765kV D/c line	Reactor		NA	NA	NA	708.95							
120	POWERGRID BHUJ TRANSMISSION LIMITED	765		765 kV D/C Bhuj PS-Bhuj II (PBTL)	Transmission Line	765 kV D/C Bhuj PS-Bhuj II (PBTL)	ACSR ZEBRA	6 (Hexa)	52.6	14411.60				02.08.2022* (* To be considered in ISTS Pool from 17.10.2022)	448/AT/2019	05.03.2020	
		765		330 MVAR 765 kV Bus Reactor along with associated 765 kV bay	Bus Reactor												
		765/400		1500 MVA, 765/400 kV ICT-2 along with associated 765 kV & 400 kV transfermer bays	ICT												
		400		125 MVAR 400 kV Bus Reactor along with associated 400 kV bay	Bus Reactor												
		400/220		500 MVA, 400/220 kV ICT-2 along with associated 400 kV & 220 kV transformer bays	ICT												
		400/220		500 MVA, 400/220 kV ICT-3 along with associated 400 kV & 220 kV transformer bays	ICT												
		400/220		500 MVA, 400/220 kV ICT-1 along with associated 400 kV & 220 kV transformer bays	ICT												
		765		240 MVAR 765 kV Bhuj II - Lakadia Ckt-1 Line Reactor at Bhuj II end	Line Reactor												
		765		240 MVAR 765 kV Bhuj II - Lakadia Ckt-2 Line Reactor at Bhuj II end	Line Reactor												
		400/220		500 MVA, 400/220 kV ICT-4 along with associated 400 kV & 220 kV transformer bays	ICT												
		220		220 kV line bay-1	Bay												
		220		220 kV line bay-2	Bay												
		220		220 kV line bay-3	Bay												
		220		220 kV line bay-4	Bay												
		220		220 kV line bay-5	Bay												
		220		220 kV line bay-6	Bay												

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
		220		220 kV line bay-7	Bay												
		765		110 MVAR 765 kV Spare Bus Reactor	Bus Reactor												
		765		765 kV D/C Bhuj II - Lakadia Line (up to tapping point)	Transmission Line	765 kV D/C Bhuj II - Lakadia Line (up to tapping point)	ACSR ZEBRA	6 (Hexa)	52.7								
		765/400		1500 MVA, 765/400 kV ICT-1 along with associated 765 kV & 400 kV transformer bays	ICT					758.51				16.11.2022			
121	WRSS XXI (A) TRANSCO LIMITED	765		Establishment of 2x1500MVA, 765/400kV Lakadia PS with 765kV (1x330MVAR) & 420kV (1x125 MVAR) bus reactor	Sub-Station		NA	NA	NA	3354.46				17-10-2022	409/TL/2019	27.12.2019	
		765		LILO of Bhachau – EPGL 400kV D/c (triple) line at Lakadia PS	Transmission Line	LILO of Bhachau – EPGL 400kV D/c (triple) line at Lakadia PS	Zebra	Six	79	930.84							
		765		Bhuj PS – Lakadia PS 765kV D/c line	Transmission Line	Bhuj PS – Lakadia PS 765kV D/c line	Zebra	Six	215	7482.18							
		765		2 nos of 765kV bays at Bhuj PS for Bhuj PS – Lakadia PS 765kV D/c line	Bays		NA	NA	NA	448.32							
122	LAKADIA VADODARA TRANSMISSION COMPANY LIMITED	765kV		765kV D/C Lakadia Vadodara Transmission Line	Line		Hexa Zebra ACSR	36	669.53	18940.79				28.01.2023	444/AT/2019	05.03.2020	
		765kV		330MVAr switchable line reactors at both end of Lakadia-Vadodara 765kV D/C line along with 500 OHMs NGR at Both ends of Lakadia Vadodara 765kV D/C line.	Substation					1393.76							
		765kV		2 Nos of 765kV bays each at Lakadia and Vadodara S/s for Lakadia Vadodara 765kV D/C line.	Substation					847.27							
123	POWERGRID BIKANER TRANSMISSION SYSTEM LIMITED	400 kV		Establishment of 400 kV switching station at Bikaner –II PS with 420kV (2x125 MVAR) bus reactor. 400 kV line bays – 4 numbers. 125 MVAr, 420 kV bus reactor - 2 numbers. 400 kV bus reactor bay – 2 numbers. 400 kV, 80MVAr line reactor on each circuit at Bikaner –II end of Bikaner -II – Khetri 400 kV 2xD/c Line – 4 numbers. Switching equipment for 400 kV switchable line reactor – 4 numbers	Switching station					16787.60				24.07.2023	98/AT/2021	12.06.2021	
		400 kV		Bikaner-II PS – Khetri 400 kV 2xD/c line (Twin HTLS on M/c Tower)	Line	Bikaner-II PS – Khetri 400 kV 2xD/c line (Twin HTLS on M/c Tower)	HTLS	2	1101.42								
		400 kV		1x80 MVAr Fixed Line reactor on each circuit at Khetri end of end of Bikaner -II – Khetri 400 kV 2xD/c Line - 4 numbers.	Fixed Line reactor												
		400 kV		4 number of 400 kV line bays at Khetri for Bikaner –II PS – Khetri 400kV 2xD/c line	Bay												
		400 kV		Khetri- Bhiwadi 400 kV D/c line (Twin HTLS)	Line	Khetri- Bhiwadi 400 kV D/c line (Twin HTLS)	HTLS	2	251.31								
		400 kV		2 number of 400 kV line bays at Khetri for Khetri - Bhiwadi 400kV D/c line	Bay												
		400 kV		2 number of 400 kV(GIS) line bays at Bhiwadi for Khetri- Bhiwadi 400 kV D/c line	Bay												
				STATCOM at Bikaner-II S/s ± 300 MVAr, 2x125 MVAr MSC, 1x125 MVAr MSR	STATCOM												
124	KARUR TRANSMISSION LIMITED	400kV		Establishment of 2x500 MVA, 400/230 kV Karur Pooling Station (at a location in between Karur Wind zone and Tiruppur wind zone)	Sub-Station					2237.00				24-09-2023	103/AT/2022	17-05-2022	Breakup of Pool & Bilateral portion already given in Format II G(1)
		400kV		LILO of both circuits of Pugalur – Pugalur (HVDC) 400 kV D/C line (with Quad Moose ACSR Conductor) at Karur PS	Transmission Line	LILO of both circuits of Pugalur – Pugalur (HVDC) 400 kV D/C line (with Quad Moose ACSR Conductor) at Karur PS	ACSR Quad Moose		8.51								
		400kV		2x125 MVAr, 400 kV Bus reactors at Karur PS	Bus Reactor												
125	KOPPAL-NARENDRA TRANSMISSION LIMITED	400		400 KV D/C Quad Moose Koppal PS – Narendra (New) Transmission Line	Transmission Line		ACSR Moose	4	275.618	1758.39				20-10-2023	283/AT/2021	25.02.2022	Breakup of Pool & Bilateral portion already given in Format II G(1)
		400/220		400/220 kV Koppal Pooling Station **400kV** •ICT: 3x500MVA, 400/220kV •ICT bay: 3 nos. •Line bay: 2 nos. •Bus Reactor bay: 2 nos. **220kV** •ICT bay: 3 nos •Line bay: 5 nos. •Bus coupler bay: 1 no. •Transfer Bus coupler bay: 1 no.	Substation		-	-	-	4178.29							
		400		2x125 MVAr, 420 kV bus reactor at Koppal Pooling station	Substation		-	-	-	637.59							
		400		- 400 kV GIS Line bay at Narendra (New): 2 nos. - 400 kV GIS Bay for future 765/400kV Transformer: 2 nos. - 400 kV Auxiliary GIS bay module for switching of future 765/400 kV Transformer: 1 no.	Substation		-	-	-	159.78							
		400/220		400/220 kV Koppal Pooling Station (Ph-II) 400kV •ICT: 2x500MVA, 400/220kV •ICT bay: 2 nos. 220kV •ICT bay: 2 nos •Line bay: 4 nos. •Bus sectionalizer bay: 2 no. •Bus coupler bay: 1 no. •Transfer Bus coupler bay: 1 no.	Substation					984.94				27-01-2024	283/AT/2021	25.02.2022	
		400		400kV D/C Fatehgarh III (Ramgarh-II) - Fatehgarh II Ckt # 1,2	Line	400kV D/C Fatehgarh III (Ramgarh-II) - Fatehgarh II Ckt # 1,2	TWIN HTLS ACSS	2 Nos per phase	88.272								
		400		400kV D/C Fatehgarh III (Ramgarh-II) - Jaisalmer II Ckt # 1,2	Line	400kV D/C Fatehgarh III (Ramgarh-II) - Jaisalmer II Ckt # 1,2	TWIN HTLS ACSS	2 Nos per phase	99.848								

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							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
126	**POWERGRID RAMGARH TRANSMISSION LIMITED**	400/220		Establishment of 400/220 kV, 4x500 MVA at Ramgarh-II (Fatehgarh-III) PS with 420 kV (2x125 MVAR) bus reactor 400/220 kV, 500 MVA ICT- 4 400 kV ICT bays – 4 220 kV ICT bays – 4 400 kV Line bays – 4 220 kV line bays – 7 125 MVAr, 420 kV bus reactor – 2 420 kV reactor bay – 2	Substation					4641.20		C		00:00 HRS, 24.12.2023	90/AT/2021	05-05-2021	The said Tr. System is considered as ATS of various generators, granted connectivity at Fatehgarh-III (PS). Details were attached at Format II G(1).
		400		400 kV Line Bays at Fatehgarh-II S/s -2 Nos. (for 400 kV Ramgarh-II (Fatehgarh-3)- Fatehgarh-II D/c lines)	Line Bays												
		400		400 kV Line Bays at Jaisalmer-II S/s -2 Nos. (for 400 kV Jaisalmer-II-Ramgarh-II (Fatehgarh-3) D/c lines)	Line Bays												
127	**KHAVDA-BHUJ TRANSMISSION LIMITED**	765kV		Establishment of 3X1500 MVA 765/400 kV Khavda (GIS) with 1X330 MVAR 765 kV bus reactor and 1X125 MVAR 420 kV bus reactor	Sub-Station					12718.60		C		21-02-2024	101/AT/2022	10-05-2022	
		765kV		Khavda PS (GIS) – Bhuj PS 765 kV D/c line	Transmission Line	Khavda PS (GIS) – Bhuj PS 765 kV D/c line	Al 59	Six	216.86								
		765kV		2 nos. of line bays each at Bhuj PS for termination of Khavda PS (GIS) – Bhuj PS 765 kV D/c	Bay Extension												
128	**RAJGARH TRANSMISSION LIMITED**	400 kV		Establishment of 400/220 kV, 3x500 MVA at Pachora SEZ PP with 420 kV (125 MVAR) bus reactor	SS					1376.50		C		02-04-2024	Petition No. 170/AT/2022	08.08.2022	
		400 kV		Pachora SEZ PP -Bhopal (Sterlite) 400 kV D/c line (Quad/HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) along with 80MVAr switchable line reactors	TL	Pachora SEZ PP -Bhopal (Sterlite) 400 kV D/c line (Quad/HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) along with 80MVAr switchable line reactors	HTLS	Twin	287.95	3507.30		C		02-04-2024	Petition No. 170/AT/2022	08.08.2022	
		400 kV		2 no. of 400 kV line bays at Bhopal (Sterlite) for Pachora SEZ PP-Bhopal (Sterlite) 400 kV D/c line (Quad/HTLS)	Bays					167.40		C		02-04-2024	Petition No. 170/AT/2022	08.08.2022	
129	**POWERGRID NEEMUCH TRANSMISSION SYSTEM LIMITED**	400/220		Establishment of 2x500 MVA, 400/220 kV Pooling Station (AIS) at Neemuch with 1x125 MVAr Bus Reactor 400/220 kV, 500 MVA ICT –2 nos. 400 kV ICT bays – 2 nos. 220 kV ICT bays – 2 nos. 400 kV line bays –4 nos. (2 each for Chittorgarh & Mandsaur lines) 220 kV line bays – (2 nos. of bays corresponding to 500 MW Connectivity / LTA granted to M/s RUMSL) 220kV Bus coupler bay- 1 no.# 220kV Transfer Bus Coupler (TBC) bay - 1 no.# 125 MVAR, 420 kV reactor-1 no. 420 kV reactor bay – 1 no. Future provisions: Space for 400/220 kV ICTs along with bays: 2 nos. 400 kV line bays: 6 nos. 220 kV line bays: 5 nos. 420kV bus reactor along with bays:1						1789.45		C		00:00 HRS, 24.04.2024	248/AT/2022	09.12.2022	
		400		Neemuch PS – Chhittorgarh (PG) s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)		Neemuch PS – Chhittorgarh (PG) s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	AL59 Moose	Quadruple	232.4	2872.16					248/AT/2022	09.12.2022	
		400		2 nos. of 400 kV line bays at Chhittorgarh (PG) 400 kV s/s for Neemuch PS – Chhittorgarh (PG) s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)						262.49					248/AT/2022	09.12.2022	
		400		Neemuch PS- Mandsaur s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)		Neemuch PS- Mandsaur s/s 400 kV D/C line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)	AL59 Moose	Quadruple	236.418	2651.21					248/AT/2022	09.12.2022	
		400		2 no. of 400 kV line bays at Mandsaur 400 kV s/s for Neemuch PS-Mandsaur s/s 400 kV D/c line (conductor with minimum capacity of 2100 MVA/Ckt at nominal voltage)						262.49					248/AT/2022	09.12.2022	
130	**KALLAM TRANSMISSION LIMITED**	400kV		LILO of both circuits of Parli (PG) - Pune (GIS) 400kV D/C Line at Kallam PS	Line	LILO of both circuits of Parli (PG) - Pune (GIS) 400kV D/C Line at Kallam PS	Twin Moose ACSR	24	67.6	331.58				16-02-2024	31/AT/2022	01.06.2022	To be recovered through Reg. 13.12
		400/220kV		Establishment of 2X500 MVA, 400/220kV substation near Kallam PS	Substation					1079.41				16-02-2024	31/AT/2022	01.06.2022	
		400kV		1x125MVAr bus reactor at Kallam PS 400 kV Reactor bay -1	Bus Reactor					108.49				16-02-2024	31/AT/2022	01.06.2022	
		400kV		Provision of new 50MVAr switchable line reactor with 400 ohms NGR at Kallam PS end of Kallam-Pune (GIS) 400kV D/c line. 2x50 MVAr, 400 kV Reactor bay - 2	Line Reactor					180.92				16-02-2024	31/AT/2022	01.06.2022	
		765 kV		Fatehgarh-II PS - Bhadla-II PS 765 kV D/C line (2nd)		Fatehgarh-II PS - Bhadla-II PS 765 kV D/C line (2nd)	AL59 Zebra	6	404.46								
		765 kV		2 no. of 765 kV line bays each at Fatehgarh-II and Bhadla-II for Fatehgarh-II PS - Bhadla-II PS 765 kV D/C line (2nd)													

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
131	**POWERGRID Bhadla Transmission Limited**	765 kV		1x240 MVAr Switchable Line Reactor for each circuit at each end of Fatehgarh II - Bhadla- II 765kV D/C line (2nd) 240 MVAr, 765 kV reactor -4 (2 reactors each at Fatehgarh-II & Bhadla-II) Switching equipment for 765 kV reactor -4 (2 switching equipments each at Fatehgarh -II & Bhadla -II) (1x80 MVAr Spare* reactor each at Fatehgarh-II and Bhadla-II to be used as spare for Fatehgarh-II - Bhadla-II 765 kV D/C line (2nd) * not under the present scope						8662.70				18.08.2024	222/AT/2022	12.11.2022	
132	**Gadag Transmission Limited**	400		Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line (Twin HTLS Line)		Gadag PS - Narendra (New) PS 400 kV (high capacity equivalent to quad moose) D/c line (Twin HTLS Line)	ACSS Twin HTLS	2	187.018	3643.50				04-09-2024	106/AT/2022	08.06.2022	Breakup of Pool & Bilateral portion already given in Format II G(1)
		400/220		400/220 kV, 2x500 MVA Gadag Pooling Station with 400 kV (1X125 MVAR) bus reactor - 400/220 kV, 500 MVA ICT – 2 nos. - 400 kV ICT bays – 2 nos. - 220 kV ICT bays – 2 nos. - 400 kV line bays – 2 nos. - 220 kV line bays – 4 nos. - 125 MVAr, 420 kV reactor – 1 no. - 420 kV reactor bay – 1 no. - 220 kV bus coupler (BC) bay -1 no. - 220 kV transfer bus coupler (TBC) bay- 1 no.			-	-	-							
		400		400 kV GIS line bays at Narendra (new) for Gadag PS-Narendra (New) PS 400 kV D/c Line 400 kV GIS line bays – 2 nos.			-	-	-							
133	**POWERGRID Aligarh Sikar Transmission Limited**	765kV		Sikar-II - Aligarh 765 kV D/C line		Sikar-II - Aligarh 765 kV D/C line	AL 59 ZEBRA	HEXA	513.72	11870.30				10.10.2024	51/AT/2022	06.05.2022	
		765kV		2 no. of 765 kV line bays at Sikar-II for Sikar-II - Aligarh (GIS) 765 kV D/C line 765 kV line bays -2*(Sikar-II S/s)													
		765kV		1x330 MVAr Switchable line reactor for each circuit at each end of Sikar-II - Aligarh (GIS) 765 kV D/C line 330 MVAr, 765 kV reactor-4 (2 reactors each at Sikar -II and Aligarh) Switching equipment for 765 kV reactor-4 (2 switching equipment each at Sikar -II and Aligarh) 110 MVAR, 765 kV, 1 ph Reactor (spare unit) at Aligarh-I												
134	**POWERGRID Sikar Transmission Limited**	765/400		1) Establishment of 765/400 kV, 2x1500 MVA at Sikar – II with 400kV (1x125 MVAR) and 765 kV (2x330 MVAr) bus reactor: 765/400 kV, 1500 MVA ICT – 2 765/400 kV, 500 MVA spare single-phase ICT-1 765 kV ICT bays – 2 400 kV ICT bays – 2 765 kV line bays –2 400 kV line bays- 2 125 MVAr, 420 kV bus reactor-1 420 kV reactor bay –1 330 MVAr, 765 kV bus reactor- 2 (6x110 MVAR) 765 kV reactor bay- 2 110 MVAR, 765 kV, 1 ph Reactor (spare unit) -1 (common spare unit for banks of Bus Reactor & Line Reactor) Future Provision Space for: 765/400kV ICT along with bays-2 765kV line bays along with switchable line reactors- 10 400kV line bays along with switchable line reactor- 6 400kV bus reactor- 2						19455.00				19.12.2024	49/AT/2022	04.05.2022	
		765		2) Bhadla-II PS – Sikar-II 765kV D/c line	Line	2) Bhadla-II PS – Sikar-II 765kV D/c line	Al 59 Zebra	6	618								
		765		3) 2 no. of 765 kV line bays at Bhadla- II for Bhadla-II PS – Sikar-II 765kV D/c line: 765 kV line bays –2													
		765		4) 1x330 MVAr switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS – Sikar-II 765kV D/c line. 330MVAr, 765 kV reactor- 2 Switching equipment for 765 kV reactor – 2													
		765		5) 1x240MVAr switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS – Sikar-II 765kV D/c line 240 MVAr, 765 kV reactor-2 Switching equipment for 765 kV reactor – 2													
		400		6) Sikar-II – Neemrana 400kV D/c line (Twin HTLS)	Line	6) Sikar-II – Neemrana 400kV D/c line (Twin HTLS)	HTLS (ACSS)	2	167								
		400		7) 2 no. of 400 kV line bays at Neemrana for Sikar-II – Neemrana 400kV D/c line (Twin HTLS)													
135	**KPS1 TRANSMISSION LIMITED**	765/400		Augmentation of Khavda PS1 by 4X1500MVA, 765/400 kV transformation capacity* with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor on 2nd 765 kV and 400 kV bus section respectively	Sub-Station					8622.90				25-Apr-2025	190/AT/2023	05.09.2023	
		765		KPS1-Khavda PS GIS (KPS2) 765 kV D/C line	Transmission Line	KPS1-Khavda PS GIS (KPS2) 765 kV D/C line	Al 59 Zebra Heza	Six	21.36 X2								

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
136	**KHAVDA II-A TRANSMISSION LIMITED**	765		KPS2 (GIS) - Lakadia 765 kV D/C line	Transmission Line	KPS2 (GIS) - Lakadia 765 kV D/C line	Al 59 Zebra Heza		77*2	11890.40				28-Jun-2025	125/AT/2023	06.07.2023	
		765		330 MVAR switchable line reactors at KPS2 end of KPS2 (GIS) - Lakadia 765 kV D/C line	Reactors												
		765		2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) - Lakadia PS 765 kV D/c line	Line Bays												
137	**POWERGRID KPS3 TRANSMISSION LIMITED**	765/400 kV		Establishment of 765/400 kV, 3x1500 MVA, KPS3 (GIS) with 1x330 MVAR 765kV Bus Reactor and 1x125 MVAR 400kV Bus Reactor. 1500 MVA, 765/400kV ICT -3 nos. (10x500 MVA inclusing one spare unit) 765kV ICT bays -3 nos 400kV ICT bays -3 nos 765kV line bays -2 nos 400kV line bays -3 nos 1x330 MVAR, 765kV Bus Reactor-1 (4x110 MVAR, including one spare unit) 765kV Reactor bay -1 1x125 MVAR 400 kV Bus Reactor-1 400kV Reactor bay -1 Adequate space for future expansion of 5x1500 MVA 765/400kV ICTs Future provisions: Space for 765/400 kV ICTs along with bays: 5nos 765kV line bays: 4 nos. 400kV line bays: 10 nos. 765kV Bus sectionalizer breaker: 2 nos. 400kV Bus sectionalizer breaker: 2 nos. To take care of any drawal needs of area in future: 400/220kV ICT: 2 nos. 220kV line bays: 4 nos.						7552.90				04-Aug-25	146/AT/2023	25.07.2023	
		765 kV		KPS3-KPS2 765kV D/C line		KPS3-KPS2 765kV D/C line	AL59 Zebra (61/3.08 mm)	6 nos/Phase/Circuit (Hexa)	29.94								
		765 kV		2 no. of 765kV line bays at KPS2 765kV S/s for KPS3-KPS2 765 kV D/C line 765 kV line bays: 2 nos. at KPS2 end													
138	**POWERGRID KPS2 Transmission System Limited**	765		765kV Line bay (713) 765kV Line bay (712) 765kV, 330 MVAr (3x110 MVAr) Bus Reactor -1 no. 765kV Bus Reactor bay (716)						1196.91				03.04.2025	127/AT/2023	09.07.2023	
		765/400		765kV Main bay (715) of 765/400kV ICT-4 765/400kV, 1500 MVA (3x500 MVA) ICT-4 400kV Main bay (419) of 765/400kV ICT-4 400kV lne bay (429) for KPS2-NTPC line						997.94				29.05.2025			
		765/400		765kV Main bay (718) of 765/400kV ICT-5 765/400kV, 1500 MVA (3x500 MVA) ICT-5 400kV Main bay (422) of 765/400kV ICT-5 400kV line bay (418) for KPS2-GIPCL line						997.94				27.07.2025			
		765/400		400kV, 125 MVAr Bus Reactor-1 400 kV Main Bay(424) of 400kV B/R-1 400kV, 125 MVAr Bus Reactor-2 400 kV Main bay(432) of 400kV B/R-2 765/400kV,1500 MVA ICT-# 7 400 kV Main bay (430) of 765/400 kV ICT # 7 765 kV Main Bay(726) of 765/400 kV ICT#7 765kV, 330 MVAr Bus Reactor #02 765kV Main bay(721) of 765kV,330 MVAr Bus Reactor # 02 765/400kV,1500 MVA ICT # 6 765 kV Main bay(723) of 765/400kV ICT-# 6 400 kV Main bay(427) of 765/400kV ICT#6 765kV Bay(719) for Bus Sectionalizer-1 765kV Bay(720) for Bus Sectionalizer-2 400kV Bay(425) of Bus Sectionalizer-1 400kV Bay(426) of Bus Sectionalizer-2 400 kV line bay(421) for KPS2 - GSECL line						3775.30				**05.12.2025**			
139	**POWERGRID KHAVDA II-B TRANSMISSION LIMITED**	765 kV		Lakadia PS - Ahmedabad 765 kV D/C line	Line			6	368.246	9544.30				13-12-2025	142/AT/2023	20.07.2023	
		765 kV		2 nos. of 765 kV Line bays at Lakadia PS for Lakadia PS - Ahmedabad 765 kV D/C line 765 kV line bays - 2nos.						363.45							
		765 kV		240 MVAr, 765 kV Switchable Line Reactor for each circuit at Ahmedabad end of Lakadia PS - Ahmedabad 765 kV D/C line 1 x 240 MVAr, 765 kV Switchable Line Reactor -2 nos. (for each circuit at Ahmedabad end of Lakadia PS - Ahmedabad 765 kV D/C line) Swichable equipments for 765 kV Line Reactor - 2 nos. 1x80 MVAr Spare Reactor - 1 no. (for Ahmedabad end)						1156.06							

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
140	**POWERGRID NARELA TRANSMISSION LIMITED**	765/400 kV		Establishment of 765/400 kV, 3x1500 MVA GIS substation at Narela with 765 kV (2x330 MVAr) Bus Reactor and 400 kV (1x125 MVAR) Bus Reactor 765/400 kV, 1500 MVA ICT -3nos. 765/400 kV, 500 MVA Spare ICT (1-phase) - 1no. 765 kV ICT bays -3 nos. 400 kV ICT bays -3 nos. 765 kV Line bays -4 nos. (GIS) 330 MVAr, 765 kV Bus Reactor -2 nos. 765 kV Bus Reactor bay -2 nos. 110 MVAR, 765 kV, 1-Ph Bus Reactor (Spare unt) -1 no. 125 MVAr. 420 kV Bus Reactor -1 no. 420 kV Bus Reactor bay - 1no. 330 MVAr, 765 kV Line Reactor -2 nos. Switching equipment for 765 kV Reactor -2 nos. (1x110 MVAr Spare Reactor at Narela to be used as Spare for Khetri -Narela 765 kV D/C line Future provisions: Space for 765/400 kV ICTs along with bays: 1 nos. 765 kV Line bays along with Switchable Line Reactor: 6 nos. 400 kV Line bays: 6+4 nos. 765 kV Reactor along with bays: 2 nos. 400/220 kV ICTs along with bays: 8 nos. 220 kV line bays: 12 nos.						**17720.40**				05-12-2025	150/AT/2022	23.07.2022	
		765 kV		Khetri - Narela 765 kV D/C Line 1x330 MVAr Switchable line reactor for each circuit at Narela end of Khetri - Narela 765 kV D/C line				6	340.846								
		765 kV		2 nos. of 765 kV line bays at Khetri for Khetri - Narela 765 kV D/C line													
		765 kV		LILO of 765 kV Meerut - Bhiwani S/C line at Narela				6	68.674								
141	**FATEHGARH IV TRANSMISSION LIMITED**	400		Establishment of 5x500 MVA, 400/220 kV pooling station at Fatehgarh-4 along with 2x125 MVAr Bus Reactor	Line Bay, ICT Bay, 400/220kV ICT, 400kV 125MVAr Reactor, Bus Secitonaliser, Bus coupler, Main Bus		N/A	N/A	N/A	2486.70				19-Jan-26	243/AT/2023	28-Nov-23	Billing shall be done as per Regulation 13(3) & 13(12).
		400		Fatehgarh-4- Fatehgarh-3 400 kV D/c twin HLTS line	Transmission Line		Twin HTLS	2	42.68								
		400		2 no. of 400 kV line bays at Fatehgarh-3	Line Bay		N/A	N/A	N/A								
142	**POWERGRID BHADLA SIKAR TRANSMISSION LIMITED**	765 kV		Bhadla-II PS - Sikar-II 765kV D/C line (2nd)	Line		AL59 Zebra	6	627.42	16304.20				14-01-2026	150/AT/2023	20.07.2023	
		765 kV		2 no. of 765kV line bays each at Bhadla-II and Sikar-II for Bhadla-II PS - Sikar-II 765kV D/C line													
		765 kV		1x330 MVAr Switchable line reactor for each circuit at Sikar-II end of Bhadla-II PS - Sikar-II 765kV D/C line 330 MVAr, 765 kV Reactor -2 nos. Switching equipment for 765 kV reactor - 2 nos.													
		765 kV		1x240 MVAr Switchable line reactor for each circuit at Bhadla-II end of Bhadla-II PS - Sikar-II 765kV D/C line 240 MVAr, 765 reactor - 2 nos. Switching equipment for 765 kV reactor - 2 nos.													
143	**POWERGRID Khavda II-C Transmission Limited**	765/400 kV		Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor. 765/400 kV, 1500 MVA- 3(10x500 MVA, including one spare unit) 765 kV ICT bays – 3 400 kV ICT bays - 3 765 kV line bays-4 (2 for Lakadia-Ahmedabad and 2 for Ahmedabad to South Gujarat) 400 kV line bays – 4 (for LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad 1x330 MVAr, 765 kV bus reactor - 1 (4x110 MVAr, including one spare unit) 765 kV reactor bay – 1 125 MVAr, 420 kV reactor - 1 400 kV Reactor bay - 1 Future Scope: Space for 765/400 kV, ICT along with bays- 2 400/220 kV, ICT along with bays- 4 765 kV Line bays- 8 400 kV Line bays- 8 220 kV Line bays- 7 765 kV reactor along with bays- 1 400 kV reactor along with bays- 1						7665.51				31-01-2026	129/AT/2023	07.07.2023	Part billing is to be done as per Regulation 13(12). Refer Format II G(5)
		765 kV		Ahmedabad – South Gujarat/ Navsari (new) 765 kV D/c line with 240 MVAr switchable line reactor at both ends	Line		AL59 Zebra	6 (Hexa)	590.534	20504.09							
		765 kV		2 nos. of 765 kV line bays at South Gujarat/ Navsari (new) end for Ahmedabad – South Gujarat/ Navsari (new) 765 kV D/c line 765 kV line bays – 2 (GIS)*													
		765 kV		240 MVAr switchable line reactor at both ends of Ahmedabad – South Gujarat/ Navsari (new) 765 kV D/c line 1x240 MVAr, 765 kV switchable reactor- 4 Switching equipments for 765 kV line reactor – 4													

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							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
144	POWERGRID Ramgarh II Transmission Limited	765/400 kV & 400/220 kV		Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA 400/220 kV Pooling Station at Ramgarh along with 2x240 MVAr (765 kV) Bus Reactor & 2x125 MVAr (420 kV) Bus Reactor, +_ 2x300 MVAr STATCOM along with MSC+MSR 765/400 kV 1500 MVA ICTs: 2 nos. (7x500 MVA including one Spare unit) 765kV ICT bays - 2 nos 400/220 kV, 500 MVA ICT - 2 nos. 400 kV ICT bays - 4 nos. 220 kV ICT bays - 2 nos. 400 kV line bays - 1 no. 220 kV line bays - 2 nos. 765kV line bays - 2 nos. 240 MVAr Bus Reactor -2 nos. (7x80 MVAr, including one spare unit) 765 kV Reactor bay - 2 nos. 125 MVAr, 420 bus Reactor - 2 nos. 420 kV Reactor bay - 2 nos. 400 kV Sectionalization bay: 1 set Future provisions: Space for 765/400 kV ICTs along with bays: 5 nos. 765kV line b ay along with Switchable Line Reactor: 2 nos. 765 kV Bus Reactor along with bays: 2 nos. 400/220 kV ICTs along with bays: 8 nos. 400 kV line bays along with Switchable Line Reactor: 4 nos. 400 kV line bays: 3 nos. 400 kV Bus Reactor along with bays: 2 sets.** 220 kV line bays: 13 nos						3926.19				25-12-2025 (Deemed)	365/AT/2023	27.03.2024	Billing shall be done as per Regulation 13(3) & 13(12). Refer Formats II G(1) & II G(5)
		765 kV		Ramgarh PS - Bhadla-3 PS 765 kV D/C line along with 240 MVAr Switchable Line Reactor at each circuit at Ramgarh end of Ramgarh PS - Bhadla-3 PS 765 kV D/C line 765kV, 240 MVAr Switchable line Reactor -2 Switching equipment for 765 kV 240 MVAR Switchable line reactor - 2	Line		AL59 Hexa Zebra	6	372.294	8826.25							Billing shall be done as per Regulation 13(12). Refer Format II G(5)
		765 kV		765 kV line bays at Bhadla-3 PS 765 kV line bays - 2 nos						368.23							Billing shall be done as per Regulation 13(12). Refer Format II G(5)
										617627.75							

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							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
1	POWERGRID		Phase-I Unified Real Time Dynamic State Measurement (URTDSM)	Phase-I URTDSM for NLDC, Backup NLDC & NTAMC System-Phase -I URTDSM for NLDC, Backup NLDC & NTAMC System-Phasor Data Concentrator (PDC) At NLDC, Backup NLDC and NTAMC System						697.87	2019-24	Final 19-24	05-03-2021	05-03-2021	96/TT/2024	13-Oct-25	CERC vide Order dtd 13.10.2025 under Petition no. 96/TT/2024 in Para 93 gave the following direction: Quote *"... The transmission charges of the instant transmission asset are to be recovered from all the DICs which need to be recovered as a part of the national component."* Unquote