



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2025/429-451

दिनांक/Dt:22<sup>nd</sup> Apr,2026

No. NERPC/Dev/2025/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

**विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 30.03.2026 से 05.04.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 30.03.2026 to 05.04.2026 -Reg.**

सर/मैडम,

Sir/Madam.

30.03.2026 से 05.04.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरपीसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 30.03.2026 to 05.04.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

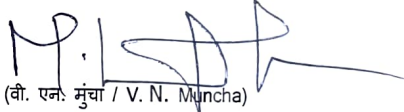
(वी. एन. मुंचा / V. N. Muncha)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtiah Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comml.),NHPC, NHPC Office Complex, Sector 33, Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
14. ED (Comml), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.

  
(वी. एन. मुंचा / V. N. Muncha)  
निदेशक/ Director  
वाणिज्य / Commercial

**Reactive Energy (VArH) Charge Statement  
for the period 30/03/2026 to 05/04/2026**

**REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL**

<b>BENEFICIARY</b>	<b>AMOUNT PAYABLE TO POOL(Rs.)</b>	<b>AMOUNT RECEIVABLE FROM POOL (Rs.)</b>
ARUNACHAL PRADESH	0	1,779
ASSAM	1,20,525	0
MANIPUR	1,312	0
MEGHALAYA	0	1,33,259
MIZORAM	21,354	0
NAGALAND	0	3,260
TRIPURA	0	2,592
PARE	0	40
DOYANG	0	60
KHANDONG	0	4,459
KOPILI-2	53	0
AGBPP	48,614	0
LOKTAK	0	3,347
AGTCCPP	0	963
RANGANADI	0	2,14,744
PALATANA	0	2,31,738
BGTPP	0	2,18,496
KAMENG	44	0
KOPILI	24,576	0
HVDC_BNC	0	333
SUBANSIRI	1,54,167	0

**DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL**  
for the period 30/03/2026 to 05/04/2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	95606.5	80.4	96513.7	80.4	326.59	0.00	-19,596	0	-19,596
	132 KV NIRJULI LEKHI	NP-9664-A	AR-03	67.3	47222.3	67.3	47225.9	0.00	2.59	0	-156	-156
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99883.6	42096.3	99883.6	42058.8	0.00	-11.25	0	675	675
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kv Tenga-Balipara	NP-9696-A	AR-17	46381.4	25	46441.5	25	43.27	0.00	2,596	0	2,596
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	973.9	95910.9	974	95907.8	0.10	-2.98	6	179	184
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	29784.8	143.6	30611.8	143.6	148.86	0.00	8,932	0	8,932
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95643.6	94227.4	95643.6	94225.2	0.00	-1.58	0	95	95
	220 KV KATHALGURI – DEOMALI	NP-9659-A	AR-07	72541.4	13.6	72656.3	13.6	91.12	0.00	5,467	0	5,467
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90735.5	99684.5	90735.5	99686.7	0.00	1.06	0	-63	-63
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89381.9	96521.4	89381.7	96523.2	-0.10	0.86	-6	-52	-58
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	194.1	97616.3	194	97613.8	-0.10	-2.40	-6	144	138
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99363	101.7	99363	101.6	0.00	-0.10	0	6	6
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99704.5	204.4	99704.5	204.4	0.00	0.00	0	0	0
<b>TOTAL</b>												<b>-1,779</b>

ASSAM	220KV BTPS-II - SALAKATI	NP-9070-A	AS-15	11860.5	99830.5	11896.3	99830.5	114.56	0.00	6,874	0	6,874
	220 KV BTPS-SALAKATI -2	NP-8476-A	AS-16	25895.4	99547.4	25934.5	99547.4	125.12	0.00	7,507	0	7,507
	220KV SAMAGURIH - MISA	NP-9583-A	AS-17	37457.6	98552.1	37806.9	98552.1	349.30	0.00	20,958	0	20,958
	220 KV SAMAGURIH - MISA - 2	NP-9713-A	AS-18	81287.7	99197.7	81843.6	99197.7	555.90	0.00	33,354	0	33,354
	220 KV SONABIL - BALIPARA CKT I	NE-0035-A	AS-19	1.9	96911.9	1.9	96911.4	0.00	-0.80	0	48	48
	220KV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132KV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	80498.8	79843.8	80261.7	79843.8	-85.36	0.00	-5,121	0	-5,121
	132 KV JIRIBAM - PAILOPOOL	NP-8498-A	AS-10	45496.9	65133.4	45103.5	65133.4	-188.83	0.00	-11,330	0	-11,330
	132KV GOHPUR-NIRJULI	NP-9688-A	AS-13	98868.8	82854.1	98867.6	82862	-0.18	2.84	-11	-171	-181
	132 KV HAF LONG (PG)-HAF LONG (AS)	NE-0026-A	AM-57	96467.8	99559.9	96434.9	99559.9	-23.69	0.00	-1,421	0	-1,421
	132KV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	65650.7	91170.7	65597	91170.7	-19.33	0.00	-1,160	0	-1,160
	132KV HAILAKANDI-SILCHAR-2	NP-9478-A	AS-80	71034.5	99926.8	70983	99926.8	-18.54	0.00	-1,112	0	-1,112
	220 KV SONABIL - BALIPARA CKT 2	NE-0090-A	AM-66	11075.3	2.1	11212.5	2.1	219.52	0.00	13,171	0	13,171
	132KV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132KV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	66247	99977.5	66130.4	99977.5	-41.98	0.00	-2,519	0	-2,519
	132KV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	48825.9	99983	48656.7	99983	-60.91	0.00	-3,655	0	-3,655
	132 KV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	55214.8	93232.6	55126.4	93232.5	-63.65	-0.07	-3,819	4	-3,815
	400KV AZARA-BONGAIGAO	NP-9983-A	AM-01	81101.1	99673.1	81050.5	99673.1	-368.00	0.00	-22,080	0	-22,080
	400KV AZARA-SILCHAR	NP-9981-A	AS-93	97856	97504.3	97775.6	97504.3	-584.73	0.00	-35,084	0	-35,084
	132KV RANGIA-MOTANGA	NP-9669-A	AS-73	97291.5	8020.6	97296.6	7947.9	1.84	-26.17	110	1,570	1,680
	132KV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	79114.4	98626.9	79026.8	98626.8	-63.07	-0.07	-3,784	4	-3,780
	132KV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	12408.8	4536.6	12487.9	4536.6	56.95	0.00	3,417	0	3,417
	132KV Umrangshu - Haflong	NE-0019-A	AM-05	31789.7	99309.5	31345.6	99309.5	-213.17	0.00	-12,790	0	-12,790
	132KV PAVOI - BNC Ckt I	NP-9680-A	AM-12	17698.9	60929.6	17699.2	60924.8	0.11	-1.73	6	104	110
	132KV PAVOI - BNC Ckt II	NP-8801-A	AM-13	51796.3	55428.6	51796.3	55423.3	0.00	-1.91	0	114	114
	132KV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132KV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 KV GOHPUR - BNC	NE-0094-A	AM-61	996.3	99186.3	1005.7	99186.3	9.02	0.00	541	0	541
	132 KV CHIMPU – GOHPUR	NE-0093-A	AM-62	99736.4	332.9	99736.8	332.9	0.38	0.00	23	0	23
	132 KV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	38214.2	99311.6	38355.5	99311.6	67.82	0.00	4,069	0	4,069
	132 KV KAHALIPARA – UMTRU -1	NE-0088-A	AS-01	85987.4	99140.8	85905.5	99140.1	-39.31	-0.34	-2,359	20	-2,339
	132 KV KAHALIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 KV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0
	132 KV PANCHGRAM - LUMSHONG	NP-7595-A	AS-06	66956	1085.1	66838.9	1085.1	-56.21	0.00	-3,372	0	-3,372
	132 KV AGIA – MENDIPATHAR	NP-9455-A	AS-86	18886.7	6628.7	18480.6	6628.7	-194.93	0.00	-11,696	0	-11,696
	132 KV AGIA - NANGALIBIRA	NP-9920-A	AM-58	86081.7	99902.4	85515.8	99902.4	-203.72	0.00	-12,223	0	-12,223
	220 KV AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	7553.2	16.7	8117.1	16.7	902.24	0.00	54,134	0	54,134
	220 KV AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	6584.7	38.2	7173.2	38.2	941.60	0.00	56,496	0	56,496
	132 KV UMRANGSHO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
	132 KV PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	74.6	74362.2	74.6	74355.8	0.00	-3.07	0	184	184
	400 /220 KV BgTPP ICT-1	NP-9647-A	AM-42	90856.8	0.1	91672.3	0.1	1,957.20	0.00	1,17,432	0	1,17,432
	400 /220 KV BgTPP ICT-2	NP-5318-A	AM-28	0	0	0	0	0.00	0.00	0	0	0
	220 KV AGBPP – MARIANI	NP-6888-A	AS-03	34165.5	96333.2	33581.1	96333.2	-935.04	0.00	-56,102	0	-56,102
	132 KV NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	196.8	86722.8	196.8	86721.7	0.00	-0.53	0	32	32
	132 KV HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	90817.9	99820.3	90695.3	99820.2	-88.27	-0.07	-5,296	4	-5,292
132 KV HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	91320.8	99793.7	91215.3	99793.5	-75.96	-0.14	-4,558	9	-4,549	
<b>TOTAL</b>												<b>1,20,525</b>

MANIPUR	132KV Imp(S)Imp(PG) Ckt II	NP-9546-A	MN-23	96546.6	99092.4	96551.5	99092.4	2.35	0.00	141	0	141
	132KV Imp(S)Imp(PG) Ckt I	NP-9544-A	ZZ-01	519.1	99891.3	520.1	99891.3	0.48	0.00	29	0	29
	JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
	132 KV JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3206.4	29.7	3185.6	29.7	-4.99	0.00	-300	0	-300
	IMPHAL (PG) ICT I	NP-9520-A	MN-13	22569.8	385.6	22578.1	385.6	2.99	0.00	-179	0	-179
	IMPHAL (PG) ICT II	NP-9522-A	MN-14	20026.9	385.7	20029	385.7	0.76	0.00	-45	0	-45
	132KV NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27905.7	3.2	27920.9	3.2	10.94	0.00	657	0	657
	132KV Imp(S)Imp(PG) Ckt III	NP-9706-A	MN-01	5453.1	99942.5	5457.5	99942.5	2.11	0.00	127	0	127
	400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
	400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	97262.5	91280.3	97263.6	91280.3	8.00	0.00	480	0	480
	132KV Tipaimukh end of Aizawl	NE-0169-A	MN-20	0	0	0	0	0.00	0.00	0	0	0
	132KV Tipaimukh end of Jiribam	NE-0167-A	MN-21	0	0	0	0	0.00	0.00	0	0	0
	132 KV KARONG-KOHIMA	NP-9667-A	MN-03	91250.5	94815.4	91199.5	94719.6	-24.48	-45.98	-1,469	2,759	1,290
	132 KV LOKTAK – RENGPAK	NP-9512-A	MN-11	4004	116.5	3997.2	116.5	-3.26	0.00	-196	0	-196
132 KV LOKTAK – NINGTHOUKHONG	NP-9651-A	MN-02	56325.9	10.6	56309.9	10.6	-11.52	0.00	-691	0	-691	
<b>TOTAL</b>												<b>1,312</b>

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132KV KHLRT S-PG	NP-6865-A	ME-02	4901	80696.4	4948.5	80696.4	34.20	0.00	2,052	0	2,052
	132KV KHLRT S-PG II	NP-6880-A	ME-09	90849.9	21931	90787.2	21931	-45.14	0.00	2,709	0	2,709
	220KV BYRNIHAT-MISA	NP-9092-A	AS-70	71013	85963.6	70789	85963.6	-358.40	0.00	21,504	0	21,504
	220KV BYRNIHAT-MISA II	NP-9091-A	AS-72	59279.6	96031.7	58960	96031.7	-511.36	0.00	30,682	0	30,682
	400KV BYRNIHAT-B'GAON											

	132 kV AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	2997.1	58.3	3029.7	58.2	23.47	-0.07	1,408	4	1,413
	132 kV AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	3010.5	41.8	3044.4	41.7	24.41	-0.07	1,464	4	1,469
<b>TOTAL</b>												<b>-1,33,259</b>
MIZORAM	132kV LAUNGJUAL-AIZWAL PG	NP-9495-A	MZ-02	1870.4	21795	1893.7	21964.6	22.37	162.82	-1,342	9,769	8,427
	132kV ZUANGTU-MELRIAT PG	NP-9563-A	MZ-14	50885.3	56761.6	50568.7	56747.5	-113.98	-5.08	6,839	-305	6,534
	132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	335.1	99155.9	359.9	99134.4	8.93	-7.74	536	464	1,000
	132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	97457.7	243.5	97533.3	251.9	54.43	6.05	3,266	-363	2,903
	132kV Shmuli-Melriat (PG)-I	NP-9493-A	MZ-17	98586.6	95560.7	98581.5	95491.8	-1.84	-24.80	-110	1,488	1,378
	132kV Shmuli-Melriat (PG)-II	NP-9496-A	MZ-18	98762.3	96458.3	98760.4	96404.9	-0.68	-19.22	-41	1,153	1,112
<b>TOTAL</b>												<b>21,354</b>
NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	21274.5	11783.3	21361.3	11794.1	83.33	10.37	-5,000	622	-4,378
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	83024.8	8492.9	83213.8	8509.8	136.08	12.17	-8,165	730	-7,435
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	4160.1	97752	3837.4	97749.2	-116.17	-1.01	6,970	-60	6,910
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44619	5415.6	44619	5382.5	0.00	-11.92	0	715	715
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44025.5	5553.4	44025.5	5520.9	0.00	-11.70	0	702	702
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3217.6	231.1	3270.5	259	15.87	8.37	952	-502	450
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99266.7	99925.9	99266.1	99926.6	-0.43	0.07	-26	-4	-30
	132 kV DHEP - MOKOKCHUNG	NP-9671-A	NG-05	51853.5	20540.4	51853.5	20549.4	0.00	3.24	0	-194	-194
<b>TOTAL</b>												<b>-3,260</b>
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97397.5	84690.7	97375.1	84690.7	-21.50	0.00	1,290	0	1,290
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7391.9	99967.3	7415.6	99967.3	22.75	0.00	-1,365	0	-1,365
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15203.6	23.8	15269.7	23.8	63.46	0.00	-3,807	0	-3,807
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	11623.8	99986.4	11660.6	99986.4	35.33	0.00	-2,120	0	-2,120
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	0	0	0	0	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	4786.3	6216	4765.4	6215.9	-20.06	-10	-1,204	6	-1,198
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46555.4	93725.9	46544.2	93725.9	-10.75	0.00	-645	0	-645
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1585.4	99441	1587.5	99440.8	2.02	-0.19	121	12	132
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1594	99995	1596.4	99995	2.30	0.00	138	0	138
	132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69134.6	71882.3	69134.6	71813.1	0.00	-83.04	0	4,982	4,982
	132 kV PALATANA - UDAIPUR	NP-8470-A	TR-14	0	0	0	0	0.00	0.00	0	0	0
<b>TOTAL</b>												<b>-2,592</b>
PARE	132 kV PARE - NIRJULI	NP-9409-A	PA-03	59197.7	3141.9	59198.7	3141.9	0.96	0.00	58	0	58
	32 kV PARE - CHIMPU CKT I	NP-9411-A	PA-05	2981.5	98557.1	2981.5	98557.1	0.00	0.00	0	0	0
	132 kV PARE - CHIMPU CKT II	NP-9538-A	PA-07	68815.7	98147.2	68815.7	98147.2	0.00	0.00	0	0	0
	132 kV PARE - NORTH LAKHIMPUR	NP-9607-A	PA-01	57999.5	3840.3	57997.8	3840.3	-1.63	0.00	-98	0	-98
<b>TOTAL</b>											<b>-40</b>	
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81973.1	76336.8	81973.1	76326.2	0.00	-7.63	0	458	458
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70671.5	87248.2	70671.5	87239.1	0.00	-6.55	0	393	393
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19512.8	12569.1	19512.8	12571.1	0.00	1.44	0	-86	-86
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58026.3	13189.7	58026.3	13208.8	0.00	13.75	0	-825	-825
<b>TOTAL</b>											<b>-60</b>	
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	9667.9	6.7	10196.8	6.7	190.40	0.00	11,424	0	11,424
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	78924.7	230.4	78749.2	230.4	-63.18	0.00	-3,791	0	-3,791
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	75893	99969.7	75604.7	99969.7	-207.58	0.00	-12,455	0	-12,455
	KHANDONG GT-1	NS-2598-A	KK-11	4572.8	0	4606.3	0	6.03	0.00	362	0	362
<b>TOTAL</b>											<b>-4,459</b>	
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	81269.2	99999.8	81269.2	99999.8	0.00	0.00	0	0	0
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	17343.8	9.5	17461.5	9.5	0.88	0.00	53	0	53
<b>TOTAL</b>												<b>53</b>
AGBPP	220 kV AGBPP - MARIANI PG	NP-9582-A	KT-02	12565.3	0.8	12954	0.8	621.92	0.00	37,315	0	37,315
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	718.1	99998	371.7	99998	-277.12	0.00	-16,627	0	-16,627
	220 kV AGBPP - MARIANI	NP-9625-A	KT-01	20016.7	99930.9	19678.2	99930.9	-541.60	0.00	-32,496	0	-32,496
	220 kV AGBPP - TINSUKIA - 1	NP-9650-A	KT-15	43913.8	1	43061	1	-1,364.48	0.00	-81,869	0	-81,869
	220 kV AGBPP - TINSUKIA - 2	NP-9443-A	KT-16	38722	0.9	38003.3	0.9	-1,149.44	0.00	-68,966	0	-68,966
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	32983.9	0	34075.1	0	1,745.92	0.00	1,04,755	0	1,04,755
	220 kV NAMSAI 2	NE-0102-A	KT-24	34834.1	2.5	35943.5	2.5	1,775.04	0.00	1,06,502	0	1,06,502
<b>TOTAL</b>												<b>46,614</b>
LOKTAK	132 kV LOKTAK - IRIBAM	NP-9064-A	LO-02	46892	97853.9	46782.5	97853.9	-52.94	0.00	-3,177	0	-3,177
	132 kV LOKTAK - JIMPHAL (PG)	NP-9044-A	LO-03	33112.1	97681.9	33119.2	97681.9	3.41	0.00	204	0	204
	132 kV LOKTAK - RENGPANG	NP-9065-A	LO-01	53005.1	98094.8	52988.8	98094.8	-7.82	0.00	-469	0	-469
	132 kV LOKTAK - NINGTHOKANG	NP-9045-A	LO-04	6363.1	6609.7	6366.4	6609.7	1.58	0.00	95	0	95
<b>TOTAL</b>											<b>-3,347</b>	
AGTCCPP	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54205.6	96700.8	54197.6	96700.7	-5.76	-0.07	-346	4	-341
	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23768.8	4854.3	23787.1	4854.3	17.57	0.00	1,054	0	1,054
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23430.9	7069.4	23430.9	7071.6	0.00	2.11	0	-127	-127
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95532.3	99998.6	95519.2	99998.6	-12.58	0.00	-755	0	-755
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94578.8	99999.8	94565	99999.8	-13.25	0.00	-795	0	-795
<b>TOTAL</b>											<b>-963</b>	
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	61918	99939.8	61775.3	99939.8	-518.91	0.00	-31,135	0	-31,135
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	30525.7	99985.2	29684.7	99985.2	-3,058.18	0.00	-1,83,491	0	-1,83,491
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16333.9	2529.3	16333.9	2532	0.00	1.62	0	-97	-97
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41334.4	97328.2	41334.4	97327.6	0.00	-0.36	0	22	22
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17347.9	63.3	17347.5	63.3	-0.48	0.00	-29	0	-29
	132 kV RANGANADI END OF 132 kV CHIMPU	NP-9441-A	RN-20	4658.1	1.3	4657.9	1.3	-0.24	0.00	-14	0	-14
<b>TOTAL</b>											<b>-2,14,744</b>	

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	93638.5	99997.1	93356.5	99997.1	-1,025.45	0.00	-61,527	0	-61,527
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	11856.9	99976.6	11513.2	99976.6	-1,249.82	0.00	-74,989	0	-74,989
	400 kV PALATANA - SM NGR ST	NE-0013-A	PL-22	34551.3	2.3	34109.8	2.3	-1,605.45	0.00	-96,327	0	-96,327
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	20813	28.3	20829.3	28.3	31.30	0.00	1,878	0	1,878
	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	5370.5	99975.3	5357.1	99975.3	-12.86	0.00	-772	0	-772
<b>TOTAL</b>											<b>-2,31,738</b>	
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80137.8	2.2	80137.8	2.2	0.00	0.00	0	0	0
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	70164.9	6	70164.9	6	0.00	0.00	0	0	0
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	80675.3	0.1	81205.6	0.1	1,696.96	0.00	-1,01,818	0	-1,01,818
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	94223.2	1.5	94830.9	1.5	1,				

HVDC_BNC	132 kV PAVOI-BNC -2	NP-9678-A	AM-11	91110.9	3701.7	91110.9	3703.7	0.00	0.96	0	-58	-58	
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99565.6	244.7	99565.6	245.7	0.00	0.96	0	-58	-58	
	33kV BNC-1	NP-9679-A	AM-14	4638.9	370.2	4639.6	370.9	0.04	0.04	3	-3	0	
	33kV BNC-2	NP-9676-A	AM-23	4879.8	385.5	4879.9	387.8	0.01	0.14	0	-8	-8	
<b>TOTAL</b>												<b>-333</b>	
SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	98228.6	98618	98228.6	98264.7	0.00	-2,569.45	0	1,54,167	1,54,167	
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	97744	99995.4	97744	99995.4	0.00	0.00	0	0	0	
<b>TOTAL</b>													<b>1,54,167</b>

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVAH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.