



सत्यमेव जयते

भारत सरकार Government of India

विद्युत मंत्रालय Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006,

Ph. No: 0364 - 2534077
Fax No: 0364 - 2534040
Website: www.nerpc.gov.i

Date: 30-01-2026

No. NERPC/CC/CSA/2016/ 7563-7598

सेवा में /To,

Executive Director,

NERLDC,

Nongrah, lapalang, Shillong-793006.

विषय/Sub अरुणाचल प्रदेश में एनएचपीसी के सुबानसिरी लोअर एचईपी (2000 मेगावाट) की यूनिट-2 और यूनिट-3 से बिजली का आवंटन, यूनिट-3 (250 मेगावाट) के सीओडी पर /Allocation of Power from Unit-2 & Unit-3 of Subansiri Lower HEP (2000MW) of NHPC on COD of Unit-3 (250 MW) in Arunachal Pradesh -reg.

- Ref: 1. Ministry of Power Allocation order under file No.11/1/2002-NHPC(Vol-V) dated 25/07/2022
2. Ministry of Power Allocation order under file No.11/1/2002-DO(NHPC) dated 14/07/2009
3. NERLDC Trial Operation Certificate issued vide letter no. NERLDC/MO/FTC/8815 dated 30/01/2026
4. NHPC COD latter no. NH/Commercial/Subansiri Lower/2026/126-153 dated 30/01/2026

महोदय/महोदया,

With reference to the above subject, the power has been allocated by Ministry of Power vide reference no (1) & (2) to the respective beneficiaries of NER, NR and WR. After successful trial run operation of **Unit-3 (250 MW)** of 2000 MW (8x250 MW) Subansiri Lower Hydro Electric Project (HEP) with MCR demonstration of 199.83 MW as per IEGC-2023 and its subsequent amendments (vide ref. no.-3), NHPC has declared COD of **Unit-3** w.e.f. **00:00 Hours of 01/02/2026 (vide ref. no.-4)**.

Accordingly, the share allocation for scheduling of power from **Unit-2 (250MW) & Unit-3 (250 MW)** of Subansiri Lower HEP (2000MW) to its beneficiaries shall be as per **Annexure-I** with effect from **00:00 Hours of 01/02/2026**.

Scheduling of power to PSPCL, Punjab from Subansiri Lower HEP shall be carried out in accordance with the decision taken in the meeting held on 16th January, 2026 (Friday) via VC mode(MoM Attached).

भवदीय / Yours faithfully,

दिनेश सिंह
30/01/2026

For (निदेशक/ Director)

पत्तों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
15. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
16. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
17. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
18. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, N. Delhi – 66.
19. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110016.
20. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
21. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai- 400 093.
22. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.
23. Director (Commercial), UPPCL, Lucknow.
24. Chief Engineer, RUVNL, Jaipur (Rajasthan).
25. Chief Engineer, (HPPC), Panchkula, Haryana.
26. Chief Engineer, SLDC, PSTCL, Patiala.
27. Chief Engineer (LD), SLDC, Heerapur, Jaipur.
28. CEO, Chandigarh Power Distribution Limited, Chandigarh.
29. Executive Director (Comml.), NHPC, Faridabad (Haryana).
30. ED(Finance), GUVNL, Vadodara, Gujarat.
31. Chief Engineer, SLDC, Chhatisgarh.
32. Chief Engineer, SLDC, Madhya Pradesh.
33. Chief Engineer (LD), GETCO, Vadodara, Gujarat.
34. Chief Engineer (PP), MSEDCL, Mumbai, Maharashtra.
35. CEE, Electricity Deptt., Goa.

दिनेश सिंह
30/01/2026
For (निदेशक/ Director)

Annexure-I								
Share allocation of Unit-2 & Unit-3 of Subansiri Lower HEP wef 00:00 Hours of 01/02/2026							Installed Capacity(MW):	500
Beneficiary	Firm Power		Free Power		Power From Unallocated share		Total Allocation	
	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)	Share (MW)	Share Allocation (%)
NER States								
ARUNACHAL PRADESH#	8.415000	1.683000	60.000000	12.000000	0.962500	0.192500	69.377500	13.875500
ASSAM*	51.997000	10.399400	5.000000	1.000000	33.100000	6.620000	90.097000	18.019400
MANIPUR	10.846000	2.169200	0.000000	0.000000	6.125000	1.225000	16.971000	3.394200
MEGHALAYA	12.353000	2.470600	0.000000	0.000000	24.500000	4.900000	36.853000	7.370600
MIZORAM	6.974000	1.394800	0.000000	0.000000	6.375000	1.275000	13.349000	2.669800
NAGALAND	7.282000	1.456400	0.000000	0.000000	3.250000	0.650000	10.532000	2.106400
TRIPURA	12.133000	2.426600	0.000000	0.000000	0.687500	0.137500	12.820500	2.564100
Sub-Total (NER)	110.000000	22.000000	65.000000	13.000000**	75.000000	15.000000	250.000000	50.000000
NR States								
Haryana	10.748925	2.149785	0.000000	0.000000	0.000000	0.000000	10.748925	2.149785
Punjab	16.002450	3.200490	0.000000	0.000000	0.000000	0.000000	16.002450	3.200490
Rajasthan	23.249025	4.649805	0.000000	0.000000	0.000000	0.000000	23.249025	4.649805
UP	45.491850	9.098370	0.000000	0.000000	0.000000	0.000000	45.491850	9.098370
Chandigarh	1.257750	0.251550	0.000000	0.000000	0.000000	0.000000	1.257750	0.251550
Sub-Total (NR)	96.750000	19.350000	0.000000	0.000000	0.000000	0.000000	96.750000	19.350000
WR States								
Gujarat	40.503975	8.100795	0.000000	0.000000	0.000000	0.000000	40.503975	8.100795
M.P.	26.251725	5.250345	0.000000	0.000000	0.000000	0.000000	26.251725	5.250345
Chhattisgarh	38.756925	7.751385	0.000000	0.000000	0.000000	0.000000	38.756925	7.751385
Maharashtra	45.745125	9.149025	0.000000	0.000000	0.000000	0.000000	45.745125	9.149025
Goa	1.992250	0.398450	0.000000	0.000000	0.000000	0.000000	1.992250	0.398450
Sub-Total (WR)	153.250000	30.650000	0.000000	0.000000	0.000000	0.000000	153.250000	30.650000
TOTAL	360.000000	72.000000	65.000000	0.000000	75.000000	15.000000	500.000000	100.000000
# 11 % Free power for the State and 1% power for LADF.								
* 1% Free power for the Assam State.								
**Additional 0.25% Free Power to Assam over and above total 13% Free Power to be absorbed by NHPC from Own resources as per Ministry of Power letter no. 11/1/2002(NHPC) dated 17/07/2009								
Note- Unit-2 of Subansiri Lower HEP wef 00:00 Hours of 23/12/2025 & Unit-3 of Subansiri Lower HEP wef 00:00 Hours of 01/02/2026								



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

No. 11/1/2002-NHPC(Vol-V)

Shram Shakti Bhawan,
Rafi Marg, New Delhi

To,

1. Chairperson
Central Electricity Authority
Sewa Bhawan, R. K. Puram
New Delhi

2. CMD,
NHPC Ltd.,
Sector 33 Faridabad, Haryana

3. Member Secretary
Northern Regional Power Committee,
18-A Shaheed Jeet Singh Marg,
Katwaria Sarai, New Delhi-1100016

Sub: Allocation of Power from Subansiri Lower Hydro Electric Project (2000MW) of NHPC.

Sir,

I am directed to refer to this Ministry letter no. 11/1/2002-DO (NHPC) dated 14.07.2009 (copy enclosed) and to state that the issue of allocation of Power from Subansiri Lower Hydro Electric Project has been revisited in the light of the unwillingness expressed by Delhi DISCOMs to sign PPA for 113 MW and thereafter, the confirmation given by CSPDCL, Chhattisgarh for its allocation. Thus, in partial modification of aforesaid Ministry's letter dated 14.07.2009, the state wise power allocation from Subansiri Lower HE project to Northern States and Western States may now be read as under:

Northern states (Total Capacity allocated to NR: 387 MW)

Sl. No.	States	%age allocation	Equivalent power in MW (rounded off to unity)
1	Haryana	11.11	43

2	Punjab	16.54	64
3	Rajasthan	24.03	93
4	UP	47.02	182
5	Chandigarh	1.3	5
	Total	100	387

Western states (Total Capacity allocated to NR: 613 MW)

Sl. No.	States	%age allocation	Equivalent power in MW (rounded off to unity)
1	Gujarat	26.43	162
2	M.P.	17.13	105
3	Chattisgarh	25.29	155*
4	Maharashtra	29.85	183
5	Goa	1.30	8
	Total	100	613

- Inclusive of earlier allocation i.e 42 MW

3. Other contents of the said letter dated 14.07.2009 would remain unchanged.

Encl. As above.

Yours faithfully,

Signed by Pankaj Kumar
Sangwan

Date: 25-07-2022 10:21:55

Reason: Approved

Dy. Director (NHPC)

Tel. No. 23324357

Copy to:

1. Member (Hydro), CEA, Sewa Bhawan, R.K. Puram, New Delhi
2. Member (Planning), CEA, Sewa Bhawan, R.K. Puram, New Delhi
3. Secretary (Power), Government of NCT of Delhi, New Delhi
4. Secretary (Energy), Govt. of Chhattisgarh, Raipur
5. Chairman, CERC, 5th Floor, Core-3, SCOPE Complex, 7th Institutional Area, Lodhi Road, New Delhi-110003

Copy also to:

1. PS to Minister of Power/PS to Minister of State for Power
2. Sr. PPS to Secretary (Power)/ PS to All Joint Secretaries/PS to Director (OM)/
PS to Director (Trans)/PS to Director (H-II)



No.11/1/2002(NHPC)

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

Shram Shakti Bhawan, Rafi Marg, New Delhi – 110001

Telephone No. 2371 5507; Fax No. 2371 7519

Dated: 14.7.2009

Chairman & Managing Director,
NHPC Ltd.
Sector-33,
Faridabad(Haryana)

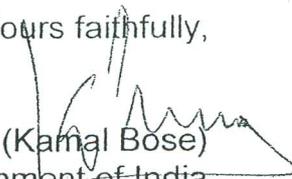
Sub: Signing of Agreement with Government of Arunachal Pradesh for Implementation of Subansiri Lower HE Project (2000 MW).

Sir,

I am directed to invite reference to your letter No. NH/PD/PC/SL/91 dated 14.1.2009 on the above cited subject and to say that it has been decided with the approval of the Competent Authority to extend the provision of the hydro policy, 2008 in respect of 1% free power for Local Area Development applicable to Subansiri HEP. Further, it has been decided to allocate 12% of the free power to State of Arunachal Pradesh including aforesaid 1% free power for Local Area Development and 1.25% free power to State of Assam.

The above shares are only provisional and are subject to resolution of the boundary dispute between Arunachal Pradesh and Assam. In case, the status quo is maintained with regard to boundary dispute between Assam and Arunachal, 0.25% of power over and above 13% free power would have to be absorbed by NHPC from its own resources.

Yours faithfully,


(Kamal Bose)

Under Secretary to the Government of India

Tel.23324357

No.11/1/2002-DO (NHPC)
Government of India
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi- 110 001, dated 14.7.2009

1. Chairperson,
Central Electricity Authority
Sewa Bhawan
R.K. Puram
New Delhi.
2. ✓ Chairman & Managing Director
NHPC Limited, Sector-33,
Faridabad, Haryana..
3. Chairman & Managing Director,
NEEPCO,
Brookland Compound,
Lower New Colony,
SHILLONG (Meghalaya)-793003
4. Member Secretary
Northern Regional Power Committee,
18-A, Shaheed Jeet Singh Marg,
Katwaria Sarai,
New Delhi-110016,

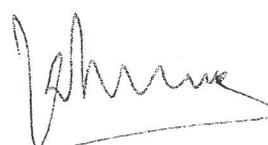
Sub: Allocation of power from Subansiri Hydro Electric Project (2000 MW) of NHPC and Kameng Hydro Electric Project (600 MW) in Arunachal Pradesh.

Sir,

I am directed to state that the issue of allocation of power from Subansiri HE Project and Kameng HE Project has been examined and it has been decided that power from the projects would be allocated as under:

I. Subansiri HE Project (2000 MW)

Sl.No.	Regions	%age allocation	Equivalent Power in MW
a.	Power allocation to North Eastern Region including free power to Home States (13%) and unallocated Share at the disposal of Centre to be allocated to NE States (15%)	50	1000
b.	Northern Region	25	500
c.	Western Region	25	500



- 2 -

Statewise allocation to North-Eastern States (Total Capacity allocated to NER : 1000)

Free to Home States and unallocated share 28% of 2000 MW i.e. 560 MW

Balance power to be shared among NE States 22 % of 2000 MW i.e. 440 MW as under:

Sl.No.	States	%age allocation	Equivalent Power in MW (rounded off to unity)
1.	Assam	47.27	208.0
2.	Manipur	9.86	43
3.	Meghalaya	11.23	49
4.	Nagaland	6.62	29
5.	Tripura	11.03	49
6.	Ar. Pradesh	7.65	*34
7.	Mizoram	6.34	28
	Total	100.00	440

* The entitled share of Arunachal Pradesh from Subansiri HEP would be allowed as soon as the State Regulatory Commission is set up in the State.

Statewise allocation to Northern States (Total Capacity allocated to NR : 500 MW)

Sl.No.	States	%age allocation	Equivalent Power in MW (rounded off to unity)
1.	Haryana	8.64	43
2.	Punjab	12.76	64
3.	Rajasthan	18.71	93
4.	U.P.	36.42	182
5.	Chandigarh	0.92	5
6.	Delhi	22.55	113
	Total	100.00	500.00

Statewise allocation to Western States (Total Capacity allocated to WR : 500 MW)

Sl.No.	States	%age allocation	Equivalent Power in MW (rounded off to unity)
1.	Gujarat	32.39	162
2.	M.P.	21.10	105
3.	Chattisgarh	8.44	42
4.	Maharashtra	36.55	183
5.	Goa	1.52	8
	Total	100.00	500

II. KAMENG HEP (600 MW)

Sl.I	Regions	%age allocation	Equivalent Power in MW
a.	Power allocation to North Eastern Region including free power to Home States (12%) and unallocated Share at the disposal of Centre to be allocated to NE States (15%)	50	300
b.	Northern Region	25	150
c.	Western Region	25	150

Statewise allocation to North-Eastern States (Total Capacity allocated to NER : 1000)

Free to Home States and unallocated share 27% of 600 MW i.e. 162 MW

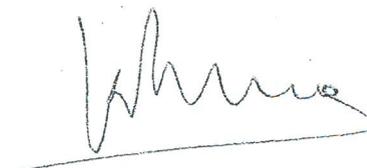
Balance power to be shared among NE States 23 % of 600 MW i.e. 138 MW

Sl.No.	States	%age allocation	Equivalent Power in MW (rounded off to unity)
1.	Assam	47.27	65
2.	Manipur	9.86	14
3.	Meghalaya	11.23	15
4.	Nagaland	6.62	9
5.	Tripura	11.03	15
6.	Ar. Pradesh	7.65	11*
7.	Mizoram	6.34	9
	Total	100.00	138

*The entitled share of Arunachal Pradesh from Kameng HEP would be allowed as soon as the State Regulatory Commission is set up in the State.

Statewise allocation to Northern States (Total Capacity allocated to NR : 150 MW)

Sl.No.	States	%age allocation	Equivalent Power in MW (rounded off to unity)
1.	Haryana	8.64	13
2.	Punjab	12.76	19
3.	Rajasthan	18.71	28
4.	U.P.	36.42	55
5.	Chandigarh	0.92	1
6.	Delhi	22.55	34
	Total	100.00	150



Statewise allocation to Western States (Total Capacity allocated to WR : 150 MW)

Sl.No.	States	%age allocation	Equivalent Power in MW
	Gujarat	32.39	48
	M.P.	21.10	32
	Chattisgarh	8.44	13
	Maharashtra	36.55	55
	Goa	1.52	2
	Total	100.00	150

2. The actual energy generated by the project, after taking into account the auxiliary consumption and transformation losses, will be distributed amongst the beneficiaries as per percentage allocation indicated above and the allocation of unallocated power to the beneficiaries.

3. The above allocation will further be subject to the beneficiary States ensuring compliance with the financial and commercial terms (including coverage for Letter of Credit) of the PPA signed with NHPC, the tariff notification and any other directives/guidelines issued by the Government of India from time to time.

4. In case of failure of the beneficiary States adhering to the conditions mentioned above, NHPC/NEEPCO may shut off or restrict power supply from the power station and also reallocate the power in case beneficiary States default in payment or where they have not opened Letters of Credits (LCs) of an adequate amount in favour of NHPC/NEEPCO. NHPC/NEEPCO would inform Member Secretary of the Northern Regional Power Committee (NRPC) of the revised allocation of power in respect of the defaulting beneficiary State(s). Member Secretary, (NRPC) would reallocate the surplus power to other beneficiary States based on grid security and power situation.

Yours faithfully,


(Kamal Bose)

Under Secretary to the Government of India
Tel No. 23324357

भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

{Formerly Power System Operation Corporation Ltd. (POSOCO)}

उत्तर पूर्वी क्षेत्रीय भार प्रेषण केंद्र/North Eastern Regional Load Despatch Centre

कार्यालय : पावर हाउस, काहिलीपारा, गुवाहाटी-781019(असम) /Office : Power House, Kahilipara, Guwahati-781019 (Assam)

CIN : U40105DL2009GOI188682, वेबसाइट/Website: www.nerlhc.in, ई-मेल/E-mail: nerlhc@posoco.in

अनुमोदन संख्या /Approval No: NERLDC/MO/FTC/8815

दिनांक/Date: 30.01.2026

सेवा में /To,

महाप्रबंधक (ई एंड एम)/ General Manager (E&M)

सुबनसिरी लोअर एचई प्रोजेक्ट, एनएचपीसी लिमिटेड/ Subansiri Lower HE Project, NHPC Ltd.

गेरुकामुख, जिला: धेमाजी असम / Gerukamukh, Distt: Dhemaji Assam -787035

कृपया ध्यान दें: श्री. दिनेश कुमार/ Kind attention: Sh. Dinesh Kumar

विषय/Sub: 400 केवी सुबनसिरी लोअर एचईपी (एनएचपीसी) पर 250 मेगावाट यूनिट-3 का परीक्षण संचालन प्रमाण पत्र / Trial Operation Certificate of 250 MW Unit-3 at 400 kV Subansiri Lower HEP (NHPC)

महोदया/महोदय,

यह ई-मेल 29-01-2026 के माध्यम से 8 x 250 मेगावाट सुबनसिरी लोअर एचईपी (एनएचपीसी) की 250 मेगावाट यूनिट-3 के ट्रायल रन से संबंधित प्रस्तुत उत्पादन आंकड़ों के संदर्भ में है।

आईईजीसी 2023 के खंड 22(2) के अनुसार, सुबनसिरी लोअर एचईपी (एनएचपीसी) ने इस अवधि के दौरान 24-01-2026 के 00:15 बजे से 24-01-2026 के 13:30 बजे (जिसमें 1 घंटा 15 मिनट की कुल रुकावट अवधि शामिल है) यूनिट -3 के ट्रायल रन ऑपरेशन को सफलतापूर्वक पूरा किया, यूनिट ने 199.83 मेगावाट का औसत उत्पादन (कुल 12 घंटे) का प्रदर्शन किया।

आईईजीसी 2023 के खंड 22(2)(क)(iv) के अनुसार,

यदि अपर्याप्त जलाशय या पॉन्ड स्तर या अपर्याप्त पलो के कारण एमसीआर को प्रदर्शित करना संभव न हो, तो सीओडी इस शर्त के अध्यक्षीन घोषित की जा सकती है कि इसे तुरंत प्रदर्शित किया जाएगा जब सीओडी के बाद पर्याप्त जल उपलब्ध हो:



परंतु यह कि यदि ऐसा उत्पादन स्टेशन पर्याप्त जल उपलब्ध होने पर भी एमसीआर को प्रदर्शित करने में समर्थ न हो, तो उत्पादन कंपनी इस खंड के उप-खंड (ख) के संदर्भ में क्षमता का डी - रेट करेगी और ऐसा अवनिर्धारण सीओडी से प्रभावी होगा ।

आरएलडीसी को लिखित में किसी भी लाभार्थी द्वारा उठाई गई किसी आपत्ति की कोई प्राप्ति नहीं हुई है।

यह प्रमाण पत्र सुबनसिरी लोअर एचईपी यूनिट-3 के सफल परीक्षण को प्रमाणित करने के लिए सीईआरसी (भारतीय विद्युत ग्रिड कोड) विनियम, 2023 के नियम 25(1) और 25(2) के अनुसार जारी किया जा रहा है।

किसी अन्य उद्देश्य के लिए इस प्रमाणपत्र का उपयोग निषिद्ध है।

This is with reference to the generation data submitted pertaining to the trial run of 250 MW Unit-3 of 8 x 250 MW Subansiri Lower HEP (NHPC), vide e-mail dated 29-01-2026.

As per Clause 22(2) of the IEGC 2023, Subansiri Lower HEP (NHPC) successfully completed the trial run operation of Unit-3 from 00:15 Hrs of 24-01-2026 to 13:30 Hrs of 24-01-2026 (including a total interruption period of 1 hour 15 minutes). During this period, the unit demonstrated an average generation (total 12 Hours) of 199.83 MW.

As per Clause 22(2)(a)(iv) of IEGC 2023, if it is not possible to demonstrate the MCR due to insufficient reservoir or pond level or insufficient inflow, COD may be declared, subject to the condition that the same shall be demonstrated immediately when sufficient water is available after COD:

Provided that if such a generating station is not able to demonstrate the MCR when sufficient water is available, the generating company shall de-rate the capacity in terms of sub-clause (b) of this clause, and such de-rating shall be effective from COD.

There has been no receipt of any objection raised by any beneficiary in writing to RLDC.

This certificate is being issued in accordance with regulation 25(1) and 25(2) of CERC (Indian Electricity Grid Code) Regulation, 2023 to certify successful trial run of Subansiri Lower HEP Unit-3.

Usage of this certificate for any other purpose is prohibited.

भवदीय/ Your Sincerely

सजन जार्ज/ Sajan George

कार्यपालक निदेशक/Executive Director
उपूक्षेभाप्रेके, शिलांग/ NERLDC, Shillong

प्रति:

- i. सदस्य सचिव, एनईआरपीसी, एनईआरपीसी परिसर, डोंग परमाव, लापलांग, शिलांग-06
- ii. कार्यपालक निदेशक, एनईआरटीएस, पावरग्रिड, शिलांग-793006
- iii. कार्यपालक निदेशक, एनएलडीसी, B-9, कुतब इंस्टीट्यूशनल एरिया, कटवाड़ा सराय, नई दिल्ली-16
- iii. मुख्य महाप्रबंधक (एस.ओ.), मुख्य महाप्रबंधक (एस. एल.) & महाप्रबंधक (एम.ओ.), उपक्षेत्राधिकारी
- iv. एसएलडीसी प्रभारी, अरुणाचल प्रदेश/असम/मणिपुर/मेघालय/मिजोरम/नागालैंड/त्रिपुरा

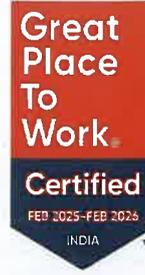
Copy to:

- i. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-06
- ii. Executive Director, NERTS, POWERGRID, Shillong-793006
- iii. Executive Director, NLDC, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-16
- iv. CGM (SO), CGM (SL) & GM (MO), NERLDC
- v. SLDC In-Charge, Arunachal Pradesh/Assam/Manipur/Meghalaya/Mizoram/Nagaland/Tripura





एनएचपीसी लिमिटेड
(भारत सरकार का एक नवरात्र उद्यम)
NHPC Limited
(A Government of India Navratna Enterprise)



वाणिज्यिक विभाग
Commercial Department
एनएचपीसी ऑफिस कॉम्प्लेक्स, सेक्टर-33,
फरीदाबाद (हरियाणा)-121003
NHPC Office Complex, sector-33,
Faridabad (Haryana)-121003
फोन/Phone: 0129-2259923
ईमेल/Email: hod-commercial-co@nhpc.nic.in,
वेबसाइट/Website: www.nhpcindia.com

पत्र संख्या: NH/Commercial/Subansiri Lower/2026/ 126153

दिनांक: 30.01.2026

The General Manager,
MO NERLDC,
Grid Controller of India Limited (GRID-INDIA),
POWERGRID Complex, Lower Nongrah, Lapalang,
P.O : Rynjah, Shillong-793006,
Meghalaya

Sub.: Declaration of Commercial Operation (COD) of Unit#3, 250 MW of Subansiri Lower HE Project (8x250 MW), Arunachal Pradesh from 00:00 hours of 01.02.2026.

Sir,

This is for your kind information that **Unit#3 (250MW)** of Subansiri Lower HE Project have been tested and commissioned as per provisions of CERC (IEGC) Regulations,2023. In compliance of regulation 22(2) of CERC (IEGC) Regulations-2023 trial run of Unit#3 has been successfully completed as per details below:

Unit No.	Date and Time
Unit#3 (250 MW)	00:15 hours of 24.01.2026 to 13:30 hours of 24.01.2026

The certificate for successful trial run has been issued by NERLDC on 30.01.2026 in compliance of Regulation 25(2) of IEGC Regulations, 2023.

The certificates of declaration for Unit#3 signed by CMD, NHPC as per Regulation 26(2) of IEGC Regulations-2023 is enclosed.

In view of fulfilment of above statutory requirement as per regulation 27 of CERC (IEGC) Regulations-2023, NHPC hereby declares Commercial Operation of **Unit#3 (250 MW)** of Subansiri Hydroelectric Project from **00:00 hours of 01.02.2026**.

This is for your kind information and further necessary action please.

Encl: As above

Thanking You

Yours Sincerely

प्रदीप कुमार राय 30/1/26
(Pradip Kumar Ray)

Executive Director -HOD Commercial

Distribution: As per list enclosed

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ / Save Energy for Benefit of Self and Nation
विजली में संबंधित शिकायतों के लिए 1912 डायल करें / Dial 1912 for Complaints on Electricity
CIN: L40101HR1975GOI032564

Power Behind Green Power



एन एच पी सी लिमिटेड
(भारत सरकार का एक नवरात्र उद्यम)
NHPC Limited
(A Government of India Navratna Enterprise)



वाणिज्यिक विभाग
Commercial Department
एनएचपीसी ऑफिस कॉम्प्लेक्स, सेक्टर-33,
फरीदाबाद (हरियाणा)-121003
NHPC Office Complex, sector-33,
Faridabad (Haryana)-121003
फोन/Phone: 0129-2259923
ईमेल/Email: hod-commercial-co@nhpc.nic.in,
वेबसाइट/Website: www.nhpcindia.com

Distribution List:

1. Chairperson, Central Electricity Authority, Sewa Bhawan, R.K. Puram, New Delhi-110066.
2. Member (Hydro), Central Electricity Authority, Sewa Bhawan, R.K. Puram, New Delhi-110066.
3. Member (GOD), Central Electricity Authority, Sewa Bhawan, R.K. Puram, New Delhi-110066.
4. Member Secretary, North Eastern Region Power Committee, NERPC Complex, Dong Parmaw, Lapalang, Shilong- 793006, Meghalaya.
5. The Secretary, Central Electricity Regulatory Commission, 7th Floor, Tower-B, World Trade Centre Block-F, Nauroji Nagar, Safdurjung Enclave, New Delhi- 110 029.
6. Joint Secretary (Hydro), Ministry of Power, Govt. of India, Shram Shakti Bhawan, Rafi Marg, New Delhi-110001
7. Director (HPM), Central Electricity Authority, Sewa Bhawan, R.K. Puram, New Delhi-110066.
8. Executive Director (Comml.), PGCIL, Saundamini Plot No. 2, Sector-29, Gurugram (Haryana) – 122001.
9. COO, CTUIL, Floors No. 5-10, Tower 1, Plot No. 16, IRCON International Tower, Institutional Area, Sector 32, Gurugram, Haryana – 122001
10. Head of Regulatory, M/s Indigrd 10th Floor, Berger Towers, Delhi One Building, Sector-16B, DND Flyway, Noida (U.P)-201301

Beneficiaries:

11. The Chairman cum Managing Director, Dakshin Haryana Bijli Vitran Nigam Limited & Uttar Haryana Bijli Vitran Nigam Limited, Shakti Bhawan, Sector-6, Panchkula, Haryana-134109.
12. The Chairman, Punjab State Power Corporation Ltd (PSPCL), The Mall, PSEB Head Office, Baradari, Patiala, Punjab-147001.
13. The Managing Director, Rajasthan Urja Vikas Nigam Limited (RUVNL), Corporate Office, Vidyut Bhawan, Janpath, Jaipur, Rajasthan -302 005.
14. The Chairman, UP Power Corporation Limited, Shakti Bhawan ,14-Ashok Marg, Lucknow, Uttar Pradesh -226001.
15. Head, PMG, Chandigarh Power Distribution Limited, 4th Floor, SCO 33 to 35, Sector-34A, Chandigarh-160002.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ / Save Energy for Benefit of Self and Nation
बिजली से संबंधित शिकायतों के लिए 1912 डायल करें / Dial 1912 for Complaints on Electricity
CIN: L40101HR1975GOI032564

Power Behind Green Power



@nhpcLtd



@NHPCIndiaLimited



nhpclimited



NHPC Limited



NHPC Limited



एनएचपीसी लिमिटेड
(भारत सरकार का एक नवरातन उद्यम)
NHPC Limited
(A Government of India Navratna Enterprise)



वाणिज्यिक विभाग
Commercial Department
एनएचपीसी ऑफिस कॉम्प्लेक्स, सेक्टर-33,
फरीदाबाद (हरियाणा)-121003
NHPC Office Complex, sector-33,
Faridabad (Haryana)-121003
फोन/Phone: 0129-2259923
ईमेल/Email: hod-commercial-co@nhpc.nic.in,
वेबसाइट/Website: www.nhpcindia.com

16. The Managing Director, Gujarat Urja Vikas Nigam Limited (GUVNL), Sardar Patel Vidyut Bhawan, Race Course, Vadodara-390007, Gujarat.
17. The Managing Director, M.P. Power Management Company Limited (MPPMCL), Shakti Bhawan, Vidyut Nagar, Jabalpur-482008, Madhya Pradesh.
18. The Chairman cum Managing Director, Chhattisgarh State Power Co Limited (CSPDCL), Danganiya, PO-Sunder Nagar, Raipur-492013, Chhattisgarh.
19. Chairman & Managing Director, Maharashtra State Electricity Distribution Co. Ltd. (MSEDCL), Hong Kong Bank Building, MG Road, Fort, Mumbai-400051, Maharashtra.
20. Chief Electrical Engineer, Electricity Department, Govt. of Goa, 3rd Floor, Vidyut Bhawan, Panaji-403001, Goa.
21. The Managing Director, Manipur State Power Distribution Co. Ltd, 3rd Floor, New Directorate Building, Near 2nd MR Gate, Imphal-Dimapur Road, Imphal-795001, Manipur.
22. Chief Engineer (T&G), Department of Power, Govt. of Nagaland, Kohima-797011, Nagaland.
23. The Managing Director, Assam power Distribution Co. Ltd, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001, Assam.
24. Managing Director, Tripura, State Electricity Corporation Limited (TSECL), Bidyut Bhaban, Banamalipur, Agartala-799001, Tripura.
25. The Engineer in Chief, Power and Electricity Department, Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001, Mizoram.
26. Chief Engineer (Commercial Cum CEI), Department of Power, Vidyut Bhawan, Govt. of Arunachal Pradesh, Itanagar, ARUNACHAL PRADESH – 799111.
27. The Chief Engineer (Commercial), Meghalaya Power Distribution Corporation Ltd, Lum Jingshai Short Round Road, Shilong-793001, Meghalaya.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं / Save Energy for Benefit of Self and Nation
विजली में संबंधित शिकायतों के लिए 1912 डायल करें / Dial 1912 for Complaints on Electricity
CIN: L40101HR1975GOI032564

Power Behind Green Power



एन एच पी सी लिमिटेड
(भारत सरकार का एक नवरात्र उद्यम)
NHPC Limited
(A Government of India Navratna Enterprise)



वाणिज्यिक विभाग
Commercial Department
एनएचपीसी ऑफिस कॉम्प्लेक्स, सेक्टर-33,
फरीदाबाद (हरियाणा)-121003
NHPC Office Complex, sector-33,
Faridabad (Haryana)-121003
फोन/Phone: 0129-2259923
ईमेल/Email: hod-commercial-co@nhpc.nic.in,
वेबसाइट/Website: www.nhpcindia.com

Certificate as per Regulation 26(2) of CERC (Indian Electricity Grid Code)
Regulations 2023 for Hydro Generating Stations

It is to certify that Subansiri Lower Hydroelectric Project (8x250 MW) of NHPC Limited has fulfilled all the key provisions as prescribed below as per Regulation 26(2) of CERC (Indian Electricity Grid Code) Regulations 2023 for Hydro Generating Station for its **Unit#3** :

- (i) The generating station or unit thereof meets the requirement and relevant provisions of the CEA Technical Standards for Construction, CEA Technical Standards for Connectivity, CEA Technical Standards for Communication, Central Electricity Authority (Measures relating to Safety and Electricity Supply) Regulations, 2010 and these regulations, as applicable.
- (ii) The main plant equipment and auxiliary systems including the drainage dewatering system, primary and secondary cooling system, LP and HP air compressor and firefighting system have been commissioned and are capable of full load operation of units on a sustained basis.
- (iii) Permanent electric supply systems including emergency supplies and all necessary Instrumentations Control and Protection Systems and auto loops for full load operation of the unit are put into service.


20/11/2026

(BHUPENDER GUPTA)
CHAIRMAN AND MANAGING DIRECTOR,
NHPC LIMITED

स्वहिन एवं राष्ट्रहिन में ऊर्जा बचाने / Save Energy for Benefit of Self and Nation
विजली से संबंधित शिकायतों के लिए 1912 डायल करें / Dial 1912 for Complaints on Electricity
CIN: L40101HR1975GOI032564

Power Behind Green Power



भारत सरकार Government of India

विद्युत मंत्रालय Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति

North Eastern Regional Power Committee

एन ई आर पी सी कॉम्प्लेक्स, डोंग पारमाओ, लापालाङ, शिल्लोंग-७९३००६, मेघालय
NERPC Complex, Dong Parmaw, Lapalang, Shillong - 793006, Meghalaya



No. NERPC/Comml/Correspondence/2026/ 7324-7328

Date: January 16, 2026

सेवा में / To,

संलग्न सूची के अनुसार

As per list enclosed.

विषय/Sub: 23.12.2025 से सुबनसिरी लोअर एचईपी की यूनिट #2 से पीएसपीसीएल को बिजली के निर्धारण पर बैठक का कार्यवृत्त-तत्संबंधी/ Minutes of Meeting of the meeting on Scheduling of Power to PSPCL from Unit#2 of Subansiri Lower HEP from 23.12.2025 onwards -reg.

Sir/Madam,

Please find enclosed herewith the minutes of the Meeting of the meeting on Scheduling of Power to PSPCL from Unit#2 of Subansiri Lower HEP from 23.12.2025 onwards held on **16th January 2026 (Friday)** via VC mode for your kind information and further necessary action.

यह एनईआरपीसी के सदस्य सचिव के अनुमोदन से जारी किया गया है।/This has been issued with the approval of Member Secretary, NERPC.

भवदीय / Yours faithfully,

अलीक 16.1.26

उप निदेशक / Deputy Director

पत्तों की सूची / List of Addressees:

1. Chief Engineer (Power Purchase & Regulation), PSPCL, Shakti Vihar, Fatak No. 23, Patiala, Punjab-147001
2. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector -33, Faridabad-121003.
3. Executive Director, NERLDC, Nongrah, lapalang, Shillomng-793006.
4. DGM, NLDC, B 9 (1st Floor), Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016
5. DD, Commercial, NRPC, 18-A, Qutab Institutional Area, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi-110 016

अलीक 16.1.26

उप निदेशक / Deputy Director



North Eastern Regional Power Committee

Minutes of Meeting of the meeting on “Scheduling of Power to PSPCL from Unit#2 of Subansiri Lower HEP from 23.12.2025 onwards”

Date: 16-01-2026(Friday)

Time: 10:00 Hrs.

Venue: Online

The list of participants is attached as **Annexure-A**.

A special meeting was held under **Chairmanship of Member Secretary, NERPC** on “Scheduling of Power to PSPCL from Unit#2 of Subansiri Lower HEP from 23.12.2025 onwards”

DELIBERATIONS:

Member Secretary (MS), NERPC, welcomed all participants from NERLDC, NHPC, NLDC, PSPCL, UPPCL, NERPC.

MS, NERPC briefed the background and informed that during the special meeting which was conveyed on 02.01.2026, forum has taken the following decision:

1. Forum opined that allocation order of Unit #2 of Subansiri Lower HE Project of NHPC (CGS) issued by NERPC is based on allocation order issued by MoP which needs to be followed by all the beneficiaries and concerned stakeholders at present.
2. The revised allocation order will be issued by NERPC in case any revised allocation/amendment order received from CEA/Ministry of Power.
3. PSPCL shall provide a copy of the PSERC order dated 16.10.2025 to all stakeholders (NERPC, NERLDC, NLDC, NHPC) for record and clarity.
4. PSPCL and NHPC shall request MoP to expedite the process of reallocation.
5. NERPC shall take up the matter with MoP through CEA to expedite in order to resolve the matter.

He stated that in pursuance of above decision, PSPCL, NHPC requested MoP to expedite process of reallocation. PSPCL also provided the copy of the PSERC order dated 16.10.2025 to all stakeholders through email.

NERPC also wrote to CEA to advise NERPC and expedite the matter to MoP in order to resolve the issue at the earliest. However, reply from MoP on this matter is still awaited.

Member Secretary, NERPC asked NHPC to brief the matter.

NHPC Representative apprised the forum that based on request from NHPC, one of the beneficiaries i.e. UPPCL has given the consent on temporary basis for procurement of, full allocated quantum of 182 MW earlier than the phased commissioning schedule (i.e. December 2026) subject to condition that the total power scheduled to UPPCL does not exceed 182 MW at any point of time (**copy attached**).

UPPCL representative also confirmed and agreed for the same during the meeting.

Member Secretary, NERPC informed that at present, the allocation order issued by NERPC (based on MoP allocation order dated 25.07.2022) is binding to all the beneficiaries and concerned stakeholders till reallocation is done by MoP. If this position is clear and by considering the increase of unsettled commercial accounts on daily basis, this forum may deliberate on temporary measure to resolve this issue.

He also suggested that till the decision from MoP on reallocation comes, temporary short-term measure can be thought of, from the date when beneficiaries i.e. PSPCL and UPPCL and NHPC give consent.

On query from MS, NERPC to PSPCL whether PSPCL has consent and agreed for temporary measure, **PSPCL representative** informed that they have clarified the matter in previous meeting on this issue, however as temporary measure, he needs to take permission from the higher authority of PSPCL and will provide decision through email. In PSPCL email dated 16.01.2026 (**copy attached**), wherein in last para, PSPCL clarified that

“.....as UPPCL has consented to offtake PSPCL share of 64 MW and accordingly UPPCL shall bear all the cost (like fixed charges, Energy charges, other charges etc) associated with this power”.

NLDC representative stated that they agree with the above scheduling philosophy and will do necessary implementation of the temporary measure as agreed above by NHPC and beneficiaries.

After detailed deliberation,

Forum opined that MoP allocation order is binding and needs to followed by all the beneficiaries and concerned stakeholders. Forum also opined that by considering the risk of increase of unsettled commercial accounts, and pending decision from MoP, a temporary measure to schedule PSPCL power to UPPCL **for the duration of three months** based on mutual consent from NHPC and beneficiaries (PSPCL and UPPCL) **can be implemented by Grid India as early as possible** on completing all the necessary modalities. The temporary measure will be for the duration of three months or MoP decision whichever is earlier and also up to the full allocated quantum of 182 MW (to UPPCL) earlier than the phased commissioning schedule subject to the condition that the total power scheduled to UPPCL does not exceed 182 MW at any point of time. The temporary measure may be reviewed, if required, after three months.

Annexure-A**List of Participants****List of Participants**

S. No	Name & Designation	Organisation
1	Sh. K. B. Jagtap, Member Secretary	NERPC
2	Sh. A. De, Deputy Director	NERPC
3	Sh. D. Kr. Singh, Assistant Director	NERPC
4	Sh. J. D. Bhammar, Assistant Director	NERPC
5	Smt. S. Usha, ED	NLDC
6	Sh. Subhendu Mukharjee, DGM	NLDC
7	Sh. Anupam Kumar, DGM	NLDC
8	Sh. D. Mazumdar, Ch. Mgr.	NLDC
9	Sh. Mohit Gupta, Ch. Mgr.	NLDC
10	Sh. S. George, ED	NERLDC
11	Sh. M. Viswanadh, GM	NERLDC
12	Sh. S. Mondal, GM	NERLDC
13	Sh. Bibhuti Bhusan Bhoi, DGM	NERLDC
14	Smt. Bornali Nath, Dy. Mgr.	NERLDC
15	Ms. Sharmistha Dutta, Engineer	NERLDC
16	Representatives from NLDC & NERLDC	
17	Sh. Deepak Gupta, Dy. CE	PSPCL
18	Sh. Sanjay Chaurasia, SE	UPPCL
19	Representatives from PSPCL, Punjab	
20	Sh. P.K. Roy, ED(Comml.)	NHPC
21	Sh. I.P. Ranjan, ED(O&M)	NHPC
22	Representatives from NHPC	

<p style="text-align: center;">Deepak Raizada Director (Corporate Planning)</p>		<p style="text-align: center;">UP Power Corporation Limited Shakti Bhawan, 14-Ashok Marg, Lucknow Tel : 0522-2218611, 0522-2287830 E-mail: directorcp@uppcl.org</p>
--	--	--

No.SPATC-50/Subansiri Lower/NHPC/ 20

Dated: 14.01.2026

Subject: Temporary Allocation from Subansiri HEP (2000 MW) of surrendered share of Punjab to Uttar Pradesh.

Executive Director (Comml.)
NHPC Office Complex, Sector-33
Faridabad-121003.
Haryana.
Email: hod-commercial-co@nhpc.nic.in

Sir,

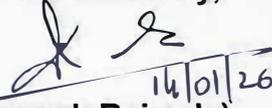
This is in reference to NHPC letter no. NH/Commercial/Subansiri/2026/16 dated 06.01.2026 wherein UPPCL was requested to give consent for procurement of share allocated to Punjab till the total power scheduled to UPPCL does not exceed 182 MW on temporary basis, so that NHPC can approach MoP for amendment in power allocation order dated 25.07.2022.

In this regard, considering that the total allocation capacity of UPPCL from Subansiri HEP (2000 MW) is 182 MW as on date and that the project units are being commissioned in a phased manner, UPPCL hereby provides its consent on temporary basis for procurement of, full allocated quantum of 182 MW earlier than the phased commissioning schedule (i.e Dec 2026) subject to the condition that the total power scheduled to UPPCL does not exceed 182 MW at any point of time.

This is for your kind information and carrying out further statutory framework/aspects of approval & scheduling of this power by NHPC.

Thanking you,

Yours sincerely,


 14/01/26
(Deepak Raizada)
Director (CP)

CC:

1. Managing Director, UPPCL, 7th Floor, Shakti Bhawan, Lucknow.
2. Director (UPSLDC), UPSLDC Complex, Gomti Nagar, Lucknow.
3. Chief Engineer (PMC), UPPCL, UPSLDC Complex, Gomti Nagar, Lucknow.

Scheduling of Power to PSPCL from Unit #2 of Subansiri Lower HE Project from 23.12.2025 onwards.

CE PPR < ce-ppr@pspcl.in >

Fri, 16 Jan 2026 12:55:56 PM +0530

To "mserpc-power "<mserpc-power@nic.in>

Cc "mviswanadh "<mviswanadh@grid-india.in>,"ce-sldc "<ce-sldc@pstcl.org>,"subhendu "<subhendu@grid-india.in>,"hod-commercial-co "<hod-commercial-co@nhpc.nic.in>,"bibhu "<bibhu@grid-india.in>,"pkray "<pkray@nhpc.nic.in>,"ms-nrpc "<ms-nrpc@nic.in>,"yekambaram "<yekambaram@grid-india.in>,"cmd "<cmd@grid-india.in>,"surendramishra "<surendramishra@nhpc.nic.in>,"sajan "<sajan@grid-india.in>,"k b jagtap "<kb.jagtap@gov.in>,"a. de "<alikh.ercp@gov.in>,"CMD PSPCL "<cmd-pspcl@pspcl.in>,"director generation "<director-generation@pspcl.in>,"susha "<susha@grid-india.in>,"se-isb2-ppr "<se-isb2-ppr@pspcl.in>

Sir,

In reference to subject cited matter, PSPCL once again re-iterates the contents of the Order dated 16.10.2025 passed by the Punjab State Electricity Regulatory Commission (PSERC). The PPA dated 17.05.2011 cannot be acted upon, as regulatory approval under Section 86(1)(b) of the Electricity Act, 2003, being a statutory precondition for its enforceability, has been disallowed by the PSERC. The State Commission has categorically disallowed procurement of power from Subansiri Lower HEP on account of the tariff being provisional, excessive, and not aligned with economical procurement or consumer interest. Accordingly, the PPA remains unenforceable and inoperative. Accordingly, PSPCL has already requested Ministry of Power to consider PSPCL's share of allocated power from Subansiri HEP as surrendered and be allocated to any other state.

Further, regarding online meeting held on dated 16.01.2026, wherein it was conveyed that UPPCL vide its letter No. SPATC-50/Subansiri Lower/NHPC/20 dated 14.01.2026 (**Copy Enclosed**) has consented to offtake PSPCL's share of 64MW power allocated from Subansiri HEP of NHPC and PSPCL was asked to provide its consent for the same.

In this regard, as explained above and conveyed vide various communications that keeping in view the PSERC order dated 16.10.2025, PSPCL's share of allocated power from Subansiri HEP be considered as surrendered and be allocated to any other state, as such PSPCL has no objection to UPPCL's consent to offtake PSPCL share of 64MW power. It is hereby clarified that as UPPCL has consented to offtake PSPCL share of 64MW power and accordingly UPPCL shall bear all the cost (like Fixed Charges, Energy Charges, other charges etc.) associated with this power.

This is for your information and further necessary action please.

Regards,
Chief Engineer/PP&R,
PSPCL, Patiala