



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2025/ 8926-8948

दिनांक/Dt:25th Mar,2026

No. NERPC/Dev/2025/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 09.03.2026 से 15.03.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 09.03.2026 to 15.03.2026 -Reg.

सर/मैडम,

Sir/Madam.

09.03.2026 से 15.03.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राय का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 09.03.2026 to 15.03.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(डॉ. के. बौरी / D. K. Bauri)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtiah Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comml.),NHPC, NHPC Office Complex, Sector 33,Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
14. ED (Comml), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.


25/11/2026

(डॉ. के. बौरि / D. K. Bauri)
निदेशक/ Director
वाणिज्य / Commercial

**Reactive Energy (VArH) Charge Statement
for the period 09/03/2026 to 15/03/2026**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	0	8,522
ASSAM	1,50,485	0
MANIPUR	0	2,480
MEGHALAYA	0	37,066
MIZORAM	20,265	0
NAGALAND	3,171	0
TRIPURA	16,083	0
PARE	386	0
DOYANG	3,426	0
KHANDONG	0	18
KOPILI-2	98	0
AGBPP	28,186	0
LOKTAK	0	1,299
AGTCCPP	0	11,471
RANGANADI	0	3,10,659
PALATANA	0	3,28,067
BGTPP	0	2,74,349
KAMENG	0	11,040
KOPILI	29,741	0
HVDC_BNC	0	983
SUBANSIRI	0	89,411

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 09/03/2026 to 15/03/2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132KV Khupi-Balipara	NP-9606-A	AS-55	91167.3	80.4	92664.9	80.4	539.14	0.00	-32,348	0	-32,348
	132 KV NIRJULI - LEKHI	NP-9664-A	AR-03	64.9	47219.4	66.1	47219.9	0.86	0.36	52	-22	30
	132/33KV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99891.3	42398.6	99890	42262.7	-0.39	-40.77	-23	2,446	2,423
	132/33KV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132KV Tenga-Balipara	NP-9696-A	AR-17	46032	24.9	46145.5	24.9	81.72	0.00	4,903	0	4,903
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	968	95911.1	968.5	95911	0.48	-0.10	29	6	35
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	26908.4	131.3	28036.2	131.3	203.00	0.00	12,180	0	12,180
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95654.3	94238.6	95652.8	94237.3	-1.08	-0.94	-65	56	-9
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	72227.3	13.6	72323.8	13.6	77.20	0.00	4,632	0	4,632
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90756.7	99687.2	90753.4	99687	-1.58	-0.10	-95	6	-89
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89406.4	96527.2	89402.6	96526.9	-1.82	-0.14	-109	9	-101
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	212.3	97617.2	209	97617	-3.17	-0.19	-190	12	-179
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99363	101.7	99363	101.7	0.00	0.00	0	0	0
LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99704.5	204.4	99704.5	204.4	0.00	0.00	0	0	0	
TOTAL												-8,522
ASSAM	220kv BTPS-II - SALAKATI	NP-9070-A	AS-15	11787.6	99830.5	11756.1	99830.5	-100.80	0.00	-6,048	0	-6,048
	220 kv BTPS-SALAKATI –2	NP-8476-A	AS-16	25807.8	99547.4	25781.6	99547.4	-83.84	0.00	-5,030	0	-5,030
	220KV SAMAGURI-I - MISA	NP-9583-A	AS-17	36122.6	98552.1	36520.4	98552.1	397.80	0.00	23,868	0	23,868
	220 kv SAMAGURI – MISA - 2	NP-9713-A	AS-18	79248.2	99197.7	79821	99197.7	572.80	0.00	34,368	0	34,368
	220 kv SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	3.1	96912.3	2.6	96911.3	-0.80	-1.60	-48	96	48
	220kv MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kv PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	81157.1	79843.8	81090.1	79843.8	-24.12	0.00	-1,447	0	-1,447
	132 kv JIRIBAM - PAIAPOL	NP-8498-A	AS-10	46801.2	65133.5	46352.6	65133.5	-215.33	0.00	-12,920	0	-12,920
	132kv GOHPUR-NIRJULI	NP-9688-A	AS-13	98863.4	82854.9	98865	82854.8	0.58	-0.04	35	2	37
	132 kv HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	96584	99559.9	96545.4	99559.9	-27.79	0.00	-1,668	0	-1,668
	132kv HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	65917.6	91170.5	65873.3	91170.5	-15.95	0.00	-957	0	-957
	132kv HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	71282.4	99926.6	71243.7	99926.6	-13.93	0.00	-836	0	-836
	220 kv SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	10803.1	2.1	10823.4	2.1	32.48	0.00	1,949	0	1,949
	132kv DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kv SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	66693.3	99978.4	66615.1	99978.4	-28.15	0.00	-1,689	0	-1,689
	132kv SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	49521.9	99983.9	49366.4	99983.9	-55.98	0.00	-3,359	0	-3,359
	132 kv DIMAPUR - BOKAJAN	NP-7587-A	AS-63	0	0	0	0	0.00	0.00	0	0	0
	400kv AZARA-BONGAIGAON	NP-9983-A	AM-01	81288.9	99673.1	81219.2	99673.1	-506.91	0.00	-30,415	0	-30,415
	400kv AZARA-SILCHAR	NP-9981-A	AS-93	98022.4	97504.3	97964.1	97504.3	-424.00	0.00	-25,440	0	-25,440
	132kv RANGIA-MOTANGA	NP-9669-A	AS-73	97294.6	8111.3	97291.9	8083.9	-0.97	-9.86	-58	592	534
	132kv KARIMGANJ - BADARPUR	NP-9690-A	AM-53	79442.3	98627.2	79298.9	98627.2	-103.25	0.00	-6,195	0	-6,195
	132kv KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	12092.2	4536.8	12211.8	4536.8	86.11	0.00	5,167	0	5,167
	132kv Umrangshu - Haflong	NE-0019-A	AM-05	33219.7	99309.6	32769.5	99309.5	-216.10	-0.05	-12,966	3	-12,963
	132KV Pavoi - BNC Ckt I	NP-9680-A	AM-12	17602.9	60925.9	17623.5	60925.9	7.42	0.00	445	0	445
	132KV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51716.6	55424.3	51731.1	55424.3	5.22	0.00	313	0	313
	132kv Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kv Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kv GOHPUR - BNC	NE-0094-A	AM-61	931.5	99185.7	943	99185.7	11.04	0.00	662	0	662
	132 kv CHIMPU – GOHPUR	NE-0093-A	AM-62	99736.6	333.8	99737.9	333.8	1.25	0.00	75	0	75
	132 kv D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	37815.3	99311.7	37947.3	99311.7	63.36	0.00	3,802	0	3,802
	132 kv KAHALIPARA – UMTRU -1	NE-0088-A	AS-01	86265.9	99162.2	86180.2	99142.2	-41.14	-9.60	-2,468	576	-1,892
	132 kv KAHALIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 kv SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
132 kv SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0	

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	20927.3	11780.8	21032.2	11780.9	100.70	0.10	-6,042	6	-6,036
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	82309.1	8490	82527.7	8490.1	157.39	0.07	-9,444	4	-9,439
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	5479.7	97753.2	5152	97753.2	-117.97	0.00	7,078	0	7,078
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44613.6	5695.4	44613.6	5410.8	0.00	-102.46	0	6,147	6,147
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44020.3	5831.2	44020.3	5546.9	0.00	-102.35	0	6,141	6,141
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3182.6	131.6	3240.4	131.6	17.34	0.00	1,040	0	1,040
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99329.5	99925.6	99288.9	99925.6	-29.23	0.00	-1,754	0	-1,754
	132 kV DHEP - MOKOKCHUNG	NP-9671-A	NG-05	51833.4	20514.4	51833.4	20514.7	0.00	0.11	0	-6	-6
TOTAL												3,171
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97441.1	84691.3	97434	84691.3	-6.82	0.00	409	0	409
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNG NAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7391.5	99967.8	7402.4	99967.8	10.46	0.00	-628	0	-628
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15151.2	23.8	15180.3	23.8	27.94	0.00	-1,676	0	-1,676
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	11379.8	99987.2	11471.4	99987.2	87.94	0.00	-5,276	0	-5,276
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	0	0	0	0	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	4878.3	6221.1	4877.1	6217.5	-1.15	-3.46	-69	207	138
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46604.4	93748	46604.4	93727.5	0.00	-19.68	0	1,181	1,181
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1589.3	99446.3	1589.7	99441.9	0.38	-4.22	23	253	276
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1597.8	99995.7	1600.7	99995.7	2.78	0.00	167	0	167
132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69126.2	72184.8	69126.2	71886.3	0.00	-358.20	0	21,492	21,492	
	132 kV PALATANA - UDAIPUR	NP-8470-A	TR-14	0	0	0	0	0.00	0.00	0	0	0
TOTAL												16,083
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	59109.7	3131.8	59129.5	3131.8	19.01	0.00	1,140	0	1,140
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2990.5	98558.6	2989.1	98558.5	-0.67	-0.05	-40	3	-37
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68828	98164.7	68824.6	98164	-1.63	-0.34	-98	20	-78
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	58052.5	3835.2	58041.5	3835.3	-10.56	0.10	-634	-6	-639
TOTAL												386
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81947.2	76343.5	81964.9	76343.5	12.74	0.00	765	0	765
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70644.1	87254.9	70669.1	87254.9	18.00	0.00	1,080	0	1,080
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19460.3	12568.9	19497	12568.9	26.42	0.00	1,585	0	1,585
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58021.5	13175.8	58021.5	13175.9	0.00	0.07	0	-4	-4
TOTAL												3,426
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	7918	6.6	8724.4	6.6	290.30	0.00	17,418	0	17,418
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	79677.3	230.5	79392.4	230.4	-102.56	-0.04	-6,154	2	-6,152
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	76498.4	99969.7	76236.5	99969.7	-188.57	0.00	-11,314	0	-11,314
	KHANDONG GT-1	NS-2598-A	KK-11	4206.2	0	4208.9	0	0.49	0.00	29	0	29
TOTAL												-18
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	81269.2	99999.8	81269.2	99999.8	0.00	0.00	0	0	0
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	16861.5	9.5	17079.5	9.5	1.64	0.00	98	0	98
TOTAL												98
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	11528.9	0.8	11870.4	0.8	546.40	0.00	32,784	0	32,784
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	1744.9	99998	1403.1	99998	-273.44	0.00	-16,406	0	-16,406
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	21124.3	99930.9	20771.4	99930.9	-564.64	0.00	-33,878	0	-33,878
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	46638.2	1	45629.6	1	-1,613.76	0.00	-96,826	0	-96,826
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	41009.9	0.9	40160.5	0.9	-1,359.04	0.00	-81,542	0	-81,542
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	29497.9	0	30899.3	0	2,242.24	0.00	1,34,534	0	1,34,534
	220 kV NAMSAI 2	NE-0102-A	KT-24	31678.2	2.5	32610.7	2.5	1,492.00	0.00	89,520	0	89,520
TOTAL												28,186
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	47193.7	97855	47100	97854.9	-44.98	-0.05	-2,699	3	-2,696
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33086	97681.6	33102.5	97681.6	7.92	0.00	475	0	475
	132 kV LOKTAK – RENG PANG	NP-9065-A	LO-01	53043.1	98094.7	53040.1	98094.8	-1.44	0.05	-86	-3	-89
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6345.4	6609.2	6380.5	6609.2	16.85	0.00	1,011	0	1,011
TOTAL												-1,299
	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54231.8	96703.1	54231.8	96700.5	0.00	-1.87	0	112	112

AGTCCPP	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23729.4	4850.8	23729.7	4852.8	0.29	1.92	17	-115	-98
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23433.9	6866.1	23433.9	7064.3	0.00	190.27	0	-11,416	-11,416
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95570.7	99998.3	95570.1	99998.2	-0.58	-0.10	-35	6	-29
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94620.4	99999.5	94619.7	99999.5	-0.67	0.00	-40	0	-40

TOTAL -11,471

RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	62825.5	99940.4	62427	99940.4	-1,449.09	0.00	-86,945	0	-86,945
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	33611.8	99985.3	32589.5	99985.2	-3,717.45	-0.36	-2,23,047	22	-2,23,025
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16332.9	2452	16332.9	2478.5	0.00	15.90	0	-954	-954
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41339	97361.6	41336.7	97359.5	-1.38	-1.26	-83	76	-7
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17334.8	60	17340.2	60	6.48	0.00	389	0	389

TOTAL -3,10,659

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		Net Reactive Charge
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	94726.8	99998	94437.2	99998	-1,053.09	0.00	-63,185	0	-63,185
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	13614.4	99977.3	13015.1	99977.3	-2,179.27	0.00	-1,30,756	0	-1,30,756
	400 kV PALATANA - SM NGR_ST	NE-0013-A	PL-22	35997.6	2.2	35384.6	2.2	-2,229.09	0.00	-1,33,745	0	-1,33,745
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	20799.2	27.6	20812.4	27.6	25.34	0.00	1,521	0	1,521
	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	5577.2	99977.7	5544.2	99977.7	-31.68	0.00	-1,901	0	-1,901

TOTAL -3,28,067

BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80152.9	2.2	80152.7	2.2	-1.45	0.00	-87	0	-87
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	70216.9	6	70206.1	6	-78.55	0.00	-4,713	0	-4,713
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	78663.3	0.1	79314.9	0.1	2,085.12	0.00	-1,25,107	0	-1,25,107
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	91925.4	1.5	92677.7	1.5	2,407.36	0.00	-1,44,442	0	-1,44,442

TOTAL -2,74,349

KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96355	99994.2	96345.4	99994.2	-69.82	0.00	-4,189	0	-4,189
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	93031.9	99971.9	93016.1	99971.8	-114.91	-0.73	-6,895	44	-6,851

TOTAL -11,040

KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	224.1	99997.6	330.9	99997.6	170.88	0.00	10,253	0	10,253
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	21.1	0.5	127	0.5	169.44	0.00	10,166	0	10,166
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	47.4	0.6	144.5	0.6	155.36	0.00	9,322	0	9,322

TOTAL 29,741

HVDC_BNC	132 kV CHIMPU - BNC	NP-9961-A	AM-55	99564	412.8	99561	412.6	-2.88	-0.19	-173	12	-161
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	92999.6	5377	92993.1	5376.8	-3.12	-0.10	-187	6	-181
	132 kV PAVOI-BNC -2	NP-9678-A	AM-11	91199	3704.9	91178.1	3704.9	-10.03	0.00	-602	0	-602
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99579.8	248.7	99576.4	248.4	-3.26	-0.29	-196	17	-179
	33kV BNC-1	NP-9679-A	AM-14	4570.6	368.9	4591	369	1.22	0.01	73	0	73
	33kV BNC-2	NP-9676-A	AM-23	4825.7	385	4844.4	385	1.12	0.00	67	0	67

TOTAL -983

SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	98328.8	99985.3	98271.1	99985.3	-419.64	0.00	-25,178	0	-25,178
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	98024.4	99995.5	97877.1	99995.4	-1,071.27	-0.73	-64,276	44	-64,233

TOTAL -89,411

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVARH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.