



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2025/ 8478 - 8500

दिनांक/Dt:6th Mar,2026

No. NERPC/Dev/2025/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 16.02.2026 से 22.02.2026 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 16.02.2026 to 22.02.2026 -Reg.

सर/मैडम,

Sir/Madam.

16.02.2026 से 22.02.2026 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 16.02.2026 to 22.02.2026 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(डॉ. के. बौरि / D. K. Bauri)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtiah Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comml.),NHPC, NHPC Office Complex, Sector 33, Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
14. ED (Comml), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.

डि. के. बौरि
06/11/2026

(डि. के. बौरि / D. K. Bauri)
निदेशक/ Director
वाणिज्य / Commercial

**Reactive Energy (VArH) Charge Statement
for the period 16/02/2026 to 22/02/2026**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	0	10,807
ASSAM	68,370	0
MANIPUR	1,888	0
MEGHALAYA	0	1,30,025
MIZORAM	22,237	0
NAGALAND	0	15,874
TRIPURA	0	1,058
PARE	331	0
DOYANG	0	510
KHANDONG	4,093	0
KOPILI-2	28	0
AGBPP	24,595	0
LOKTAK	0	26
AGTCCPP	0	0
RANGANADI	0	1,71,152
PALATANA	0	2,39,312
BGTPP	0	2,45,619
KAMENG	0	480
KOPILI	15,782	0
HVDC_BNC	0	173
SUBANSIRI	0	46,996

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 16/02/2026 to 22/02/2026

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	88742.1	80.4	89821	80.4	388.40	0.00	-23,304	0	-23,304
	132 KV NIRJULI - LEKHI	NP-9664-A	AR-03	64.8	47219.5	64.8	47219.4	0.00	-0.07	0	4	4
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99891.3	42675.2	99891.3	42544.1	0.00	-39.33	0	2,360	2,360
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	45972.6	26.7	46031.3	26.7	42.26	0.00	2,536	0	2,536
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	966.6	95911.2	966.8	95911.1	0.19	-0.10	12	6	17
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	23653.7	131.2	24045.3	131.2	70.49	0.00	4,229	0	4,229
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95655.6	94239.1	95655.6	94238.9	0.00	-0.14	0	9	9
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	71955	13.2	72026.6	13.2	57.28	0.00	3,437	0	3,437
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90760.7	99687.2	90759.8	99687.3	-0.43	0.05	-26	-3	-29
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89409.9	96527.3	89409.2	96527.3	-0.34	0.00	-20	0	-20
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	215.7	97617.2	214.8	97617.2	-0.86	0.00	-52	0	-52
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99369.4	103.1	99369.4	103.1	0.00	0.00	0	0	0
LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99711.4	205.8	99711.4	205.7	0.00	-0.10	0	6	6	
TOTAL												-10,807
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	11921.5	99830.5	11829.2	99830.5	-295.36	0.00	-17,722	0	-17,722
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	25925.7	99547.4	25839.7	99547.4	-275.20	0.00	-16,512	0	-16,512
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	35293.2	98552.1	35606.8	98552.1	313.60	0.00	18,816	0	18,816
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	77221.5	99197.7	77901.2	99197.7	679.70	0.00	40,782	0	40,782
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	3.1	96912.7	3.1	96912.7	0.00	0.00	0	0	0
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	81656.2	79843.8	81508.6	79843.8	-53.14	0.00	-3,188	0	-3,188
	132 kV JIRIBAM - PAIAPOL	NP-8498-A	AS-10	47976.9	65133.5	47588.7	65133.5	-186.34	0.00	-11,180	0	-11,180
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98865.7	82854.9	98866.7	82854.9	0.36	0.00	22	0	22
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	96683.7	99559.9	96657.8	99559.9	-18.65	0.00	-1,119	0	-1,119
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	66084.1	91170.5	66034.9	91170.5	-17.71	0.00	-1,063	0	-1,063
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	71431.1	99926.6	71385.8	99926.6	-16.31	0.00	-978	0	-978
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	10740.6	2.1	10800	2.1	95.04	0.00	5,702	0	5,702
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	66946.7	99978.4	66875.5	99978.4	-25.63	0.00	-1,538	0	-1,538
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	49981.8	99983.9	49848.3	99983.9	-48.06	0.00	-2,884	0	-2,884
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	0	0	0	0	0.00	0.00	0	0	0
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	81676.5	99673.1	81519.6	99673.1	-1,141.09	0.00	-68,465	0	-68,465
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	98109.8	97504.3	98100	97504.3	-71.27	0.00	-4,276	0	-4,276
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	97265.1	8140.2	97277	8126.8	4.28	-4.82	257	289	546
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	79511.5	98627.2	79472.8	98627.2	-27.86	0.00	-1,672	0	-1,672
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	11896.4	4536.8	11966	4536.8	50.11	0.00	3,007	0	3,007
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	34128.3	99309.6	33887	99309.6	-115.82	0.00	-6,949	0	-6,949
	132kV Pavoi - BNC Ckt I	NP-9680-A	AM-12	17580.6	60925.9	17590.7	60925.9	3.64	0.00	218	0	218
	132kV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51703.1	55424.3	51708.9	55424.3	2.09	0.00	125	0	125
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	890.4	99185.7	900.1	99185.7	9.31	0.00	559	0	559
	132 kV CHIMPU – GOHPUR	NE-0093-A	AM-62	99737.4	333.8	99736.8	333.8	-0.58	0.00	-35	0	-35
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	37609.2	99332.6	37702	99332.6	44.54	0.00	2,673	0	2,673
	132 kV KAHALIPARA – UMTRU -1	NE-0088-A	AS-01	86541.8	99173.7	86444.9	99172	-46.51	-0.82	-2,791	49	-2,742
	132 kV KAHALIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0	

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	20835.1	11772.2	20851.1	11779	15.36	6.53	-922	392	-530
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	82085	8476.4	82139.7	8487.1	39.38	7.70	-2,363	462	-1,901
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	5764.4	97752.4	5658.7	97753.7	-38.05	0.47	2,283	28	2,311
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44613.6	5637.1	44613.6	5743.9	0.00	38.45	0	-2,307	-2,307
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44020.3	5764.3	44020.3	5875.4	0.00	40.00	0	-2,400	-2,400
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	3153.5	100.1	3156.5	121.8	0.90	6.51	54	-391	-337
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99344.2	99923.3	99344.2	99924	0.00	0.50	0	-30	-30
132 kV DHEP - MOKOKCHUNG	NP-9671-A	NG-05	51833.4	19563.6	51833.4	20058.1	0.00	178.02	0	-10,681	-10,681	
TOTAL												-15,874
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97441.1	84691.4	97441.1	84691.4	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNG NAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7391.5	99967.8	7391.5	99967.8	0.00	0.00	0	0	0
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15151.2	23.8	15151.2	23.8	0.00	0.00	0	0	0
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	11305.1	99987.2	11323.6	99987.2	17.76	0.00	-1,066	0	-1,066
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	0	0	0	0	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	4878.3	6221.2	4878.3	6221.2	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46604.4	93750.7	46604.4	93750.7	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1589.3	99448.5	1589.3	99448.5	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1597.6	99995.7	1597.6	99995.7	0.00	0.00	0	0	0
132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69126.2	72305	69126.2	72304.9	0.00	-0.12	0	7	7	
132 kV PALATANA - UDAIPUR	NP-8470-A	TR-14	0	0	0	0	0.00	0.00	0	0	0	
TOTAL												-1,058
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	59084.4	3131.5	59093.3	3131.8	8.54	0.29	513	-17	495
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	2990.7	98563.7	2990.7	98558.6	0.00	-2.45	0	147	147
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68827.6	98164.8	68827.3	98164.7	-0.14	-0.05	-9	3	-6
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	58077.6	3834.8	58072.7	3835.2	-4.70	0.38	-282	-23	-305
TOTAL											331	
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81940	76487.8	81940	76432	0.00	-40.18	0	2,411	2,411
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70637.3	87529.2	70637.3	87351.7	0.00	-127.80	0	7,668	7,668
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19444.3	12558.9	19444.3	12564.9	0.00	4.32	0	-259	-259
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58021.5	12735.5	58021.5	12974.6	0.00	172.15	0	-10,329	-10,329
TOTAL											-510	
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	6618.1	6.6	6890.9	6.6	98.21	0.00	5,892	0	5,892
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	80382.4	230.5	80167.3	230.5	-77.44	0.00	-4,646	0	-4,646
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	76734.2	99969.7	76800.1	99969.7	47.45	0.00	2,847	0	2,847
	KHANDONG GT-1	NS-2598-A	KK-11	4204	0	4204	0	0.00	0.00	0	0	0
TOTAL											4,093	
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	81269.2	99999.8	81269.2	99999.8	0.00	0.00	0	0	0
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	16451.6	9.5	16514.7	9.5	0.47	0.00	28	0	28
TOTAL											28	
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	10010.4	0.8	10329.3	0.8	510.24	0.00	30,614	0	30,614
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	2824.5	99998.9	2528.1	99998.9	-237.12	0.00	-14,227	0	-14,227
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	22025.7	99930.9	21721.7	99930.9	-486.40	0.00	-29,184	0	-29,184
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	49293.1	1	48554	1	-1,182.56	0.00	-70,954	0	-70,954
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	43415	0.9	42792.1	0.9	-996.64	0.00	-59,798	0	-59,798
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	27497.1	0	28375.3	0	1,405.12	0.00	84,307	0	84,307
	220 kV NAMSAI 2	NE-0102-A	KT-24	27660.6	2.4	28534	2.5	1,397.44	0.16	83,846	-10	83,837
TOTAL											24,595	
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	47214.2	97855	47213.4	97855	-0.38	0.00	-23	0	-23
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33085.9	97681.6	33085.9	97681.6	0.00	0.00	0	0	0
	132 kV LOKTAK – RENG PANG	NP-9065-A	LO-01	53048.2	98094.7	53048.1	98094.7	-0.05	0.00	-3	0	-3
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6346.3	6609.2	6346.3	6609.2	0.00	0.00	0	0	0
TOTAL											-26	
	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54231.8	96703.8	54231.8	96703.8	0.00	0.00	0	0	0

AGTCCPP	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23729.4	4849.9	23729.4	4849.9	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23433.9	6779.6	23433.9	6779.6	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95570.7	99998.3	95570.7	99998.3	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94620.4	99999.5	94620.4	99999.5	0.00	0.00	0	0	0

TOTAL 0

RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	63525.3	99940.4	63408.4	99940.4	-425.09	0.00	-25,505	0	-25,505
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	36162.3	99985.3	35500.2	99985.3	-2,407.64	0.00	-1,44,458	0	-1,44,458
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16332.9	2357.5	16332.9	2393.7	0.00	21.72	0	-1,303	-1,303
	132 kV ZIRO - RANGANADI	NP-5278-A	RN-11	41339	97361.9	41339	97361.9	0.00	0.00	0	0	0
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17333.1	60	17335.6	60	3.00	0.00	180	0	180

TOTAL -1,71,152

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	95309.5	99998	95128	99998	-660.00	0.00	-39,600	0	-39,600
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	15013.7	99977.3	14522.1	99977.3	-1,787.64	0.00	-1,07,258	0	-1,07,258
	400 kV PALATANA - SM NGR_ST	NE-0013-A	PL-22	37234.6	2.2	36810.8	2.2	-1,541.09	0.00	-92,465	0	-92,465
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	20787.9	27.6	20788	27.6	0.19	0.00	12	0	12
TOTAL	132 kV PALATANA - UDAIPUR	NP-9559-A	PL-18	5613.9	99977.7	5613.9	99977.7	0.00	0.00	0	0	0

TOTAL -2,39,312

BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80165.3	2.2	80152.9	2.2	-90.18	0.00	-5,411	0	-5,411
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	70239.7	6	70222.9	6	-122.18	0.00	-7,331	0	-7,331
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	76929.4	0.1	77492.6	0.1	1,802.24	0.00	-1,08,134	0	-1,08,134
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	89930.3	1.5	90580	1.5	2,079.04	0.00	-1,24,742	0	-1,24,742

TOTAL -2,45,619

KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96355	99994.3	96355	99994.2	0.00	-0.73	0	44	44
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	93033.6	99971.9	93032.4	99971.9	-8.73	0.00	-524	0	-524

TOTAL -480

KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	12.1	99997.6	69.8	99997.6	92.32	0.00	5,539	0	5,539
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	99813.3	0.5	99869.6	0.5	90.08	0.00	5,405	0	5,405
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	99858.8	0.6	99909.2	0.6	80.64	0.00	4,838	0	4,838

TOTAL 15,782

HVDC_BNC	132 kV CHIMPU - BNC	NP-9961-A	AM-55	99564	412.8	99564	412.8	0.00	0.00	0	0	0
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	92999.9	5377	92999.8	5377	-0.05	0.00	-3	0	-3
	132 kV PAVOI-BNC -2	NP-9678-A	AM-11	91216.1	3704.9	91208.1	3704.9	-3.84	0.00	-230	0	-230
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99579.8	248.7	99579.8	248.7	0.00	0.00	0	0	0
	33kV BNC-1	NP-9679-A	AM-14	4546.1	368.9	4557	368.9	0.65	0.00	39	0	39

TOTAL -173

SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	98440.4	99989.6	98387.5	99989.6	-384.73	0.00	-23,084	0	-23,084
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	98258.7	99995.5	98203.9	99995.5	-398.55	0.00	-23,913	0	-23,913

TOTAL -46,996

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVARH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.