



सत्यमेव जयते



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपालांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2025/ 8361-8399

दिनांक/Dt:6th Mar,2026

No. NERPC/Dev/2025

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

**विषय/Sub:16.02.2026 से 22.02.2026 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी/ Provisional DSM under ABT regime for the period from 16.02.2026 to 22.02.2026- reg.**

सर/मैडम,

Sir/Madam,

16.02.2026 से 22.02.2026 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 16.02.2026 to 22.02.2026 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

(डॉ. के. बौरी / D. K. Bauri)

निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Alzawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC ) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3<sup>rd</sup> Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7<sup>th</sup> Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2<sup>nd</sup> Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

  
(डी. के. बौरि / D. K. Bauri)  
निदेशक/ Director  
वाणिज्य / Commercial

**NORTH EASTERN REGIONAL POWER COMMITTEE**

**ABT based Deviation Charge Account  
For the period 16/02/2026 to 22/02/2026**

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payble to the Deviation and Ancillary Service Pool Account(Rs) (B)
<b>BENEFICIARIES OF NORTH EASTERN REGION</b>					
ARUNACHAL PRADESH	22,688.99	22,653.20	-35.79	0	14,62,386
ASSAM	1,67,054.30	1,68,992.98	1,938.69	0	93,39,362
MANIPUR	25,583.42	25,212.81	-370.61	67,857	0
MEGHALAYA	40,832.47	39,888.98	-943.49	25,85,378	0
MIZORAM	14,535.17	13,454.58	-1,859.81	5,39,45,837	0
NAGALAND	18,152.24	17,711.05	-441.19	6,92,512	0
TRIPURA	42,763.06	44,054.49	1,291.43	0	66,13,532
BNC	164.41	140.90	-23.50	64,834	0
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>					
AGBPP	21,998.70	22,522.28	523.58	10,61,816	0
AGTCCPP	9,527.55	10,159.36	631.80	23,13,929	0
BGTPP	51,334.81	51,437.66	102.86	4,23,690	0
PALATANA	88,993.37	89,191.34	197.97	4,23,064	0
DOYANG	1,050.00	1,067.89	17.89	0	1,18,183
KHANDONG	1,192.80	1,141.41	-51.39	0	97,950
KOPILI	8,974.77	9,064.80	90.03	1,57,122	0
KOPILI-2	0.00	-3.69	-3.69	0	5,606
LOKTAK	2,473.10	2,401.32	-71.78	0	1,45,989
PARE	2,051.90	2,069.99	18.09	24,808	0
RANGANADI	5,613.30	5,226.55	-386.75	0	6,22,946
KAMENG	22,016.64	22,133.16	116.52	2,23,479	0
SUBANSIRI	27,475.00	28,445.02	970.02	37,32,945	0
<b>INTER- REGIONAL</b>					
ER	1,04,418.09	-12,817.41	-1,17,235.50	0	46,74,56,271
NR	0.00	1,09,163.20	1,09,163.20	43,56,06,639	0
<b>TOTAL</b>				<b>50,13,23,907</b>	<b>48,58,62,226</b>

Pool Balance (B - A) :	<b>-1,54,61,681</b>
LEGEND :	<i>In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool</i>

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**For the period 16/02/2026 to 22/02/2026**

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
16-02-2026	ARUNACHAL PRADESH	3271.92	3212.41	-59.50	405003.73	415502.41
	ASSAM	24095.63	24311.75	216.13	895684.18	2619720.53
	MANIPUR	3607.66	3767.88	160.22	147174.06	845386.38
	MEGHALAYA	5830.15	5767.42	-62.73	430010.40	300328.15
	MIZORAM	2039.76	1969.04	-70.72	384441.78	255223.89
	NAGALAND	2641.40	2573.36	-68.04	250034.77	225690.34
	TRIPURA	5967.78	6049.85	82.07	330365.99	1354085.10
	AGBPP	3058.23	3141.06	82.84	276351.18	60097.70
	AGTCCPP	1334.11	1435.08	100.97	402299.57	9484.29
	BGTTP	7358.81	7396.26	37.46	361607.80	236830.36
	BNC	23.44	19.68	-3.76	11651.19	14.82
	PALATANA	12103.61	11913.01	-190.60	146211.75	608868.38
	DOYANG	151.00	155.52	4.52	6208.01	15385.81
	KHANDONG	170.40	159.46	-10.94	388.64	18839.58
	KOPILI	1263.88	1265.65	1.77	25456.47	32227.89
	KOPILI-2	0.00	-0.49	-0.49	0.00	748.11
	LOKTAK	351.36	342.56	-8.80	488.72	17637.97
	PARE	310.29	312.25	1.96	6764.09	4590.33
	RANGANADI	801.90	762.11	-39.79	30474.09	100330.53
	KAMENG	3466.40	3481.51	15.10	55558.74	46278.56
ER	15393.45	2914.14	-12479.31	0.00	48987353.42	
NR	0.00	11856.58	11856.58	47086375.87	0.00	
SUBANSIRI	3765.00	3877.67	112.67	445375.66	23652.89	
17-02-2026	ARUNACHAL PRADESH	3331.53	3113.62	-217.91	774238.10	384535.62
	ASSAM	23828.26	23885.97	57.71	1546842.81	1296005.08
	MANIPUR	3701.19	3679.95	-21.24	206240.07	428986.01
	MEGHALAYA	5909.47	5750.52	-158.95	564345.33	80142.10
	MIZORAM	2078.48	2010.98	-846.72	51648676.49	308586.09
	NAGALAND	2600.79	2585.42	-15.36	148417.20	322958.17
	TRIPURA	5977.56	6087.44	109.89	279278.98	889288.99
	AGBPP	3167.68	3270.13	102.45	271034.20	61545.31
	AGTCCPP	1366.66	1452.36	85.71	360569.08	8866.95
	BGTTP	7277.62	7301.05	23.43	324554.87	259092.21
	BNC	23.44	20.15	-3.29	10298.51	391.07
	PALATANA	12705.24	12775.84	70.61	162736.44	1078.56
	DOYANG	151.00	155.01	4.01	5558.08	15995.25
	KHANDONG	170.40	161.09	-9.31	1263.47	17591.56
	KOPILI	1283.15	1297.93	14.78	37918.13	17873.22
	KOPILI-2	0.00	-0.49	-0.49	0.00	749.70
	LOKTAK	355.19	315.90	-39.29	1111.76	54112.08
	PARE	323.87	324.88	1.01	4207.70	4066.36
	RANGANADI	801.90	748.79	-53.11	16361.46	98592.51
	KAMENG	3014.04	3007.13	-6.91	66985.73	82938.91
ER	15249.71	-2371.01	-17620.72	0.00	70522337.28	
NR	0.00	16232.29	16232.29	64484939.32	0.00	
SUBANSIRI	3765.00	3882.84	117.84	474752.75	9918.61	
18-02-2026	ARUNACHAL PRADESH	3277.76	3265.55	-12.21	401826.04	700809.74
	ASSAM	24059.07	24274.94	215.87	824223.28	1567143.30
	MANIPUR	3734.63	3667.02	-67.60	472912.15	359130.71
	MEGHALAYA	5850.13	5612.76	-237.37	747972.67	122564.50
	MIZORAM	2089.05	2000.03	-89.02	306827.18	151844.20
	NAGALAND	2600.19	2584.35	-15.84	158114.03	360084.80
	TRIPURA	6230.64	6463.14	232.50	132686.98	1593303.83
	AGBPP	3232.24	3289.11	56.87	229337.26	117557.24
	AGTCCPP	1386.19	1471.58	85.39	332585.96	19338.00
	BGTTP	7380.16	7395.58	15.43	273788.11	213132.10
	BNC	23.65	20.30	-3.34	10776.61	642.27
	PALATANA	12609.32	12686.62	77.30	178834.55	430.23
	DOYANG	151.00	154.02	3.02	4462.08	16331.28
	KHANDONG	170.40	163.33	-7.07	1995.46	17158.87
	KOPILI	1286.53	1298.75	12.22	39578.71	23397.70
	KOPILI-2	0.00	-0.53	-0.53	0.00	804.46
	LOKTAK	348.79	343.32	-5.47	3321.95	17710.95
	PARE	310.29	312.90	2.61	6720.83	2629.53
	RANGANADI	801.90	752.34	-49.56	20740.66	101209.61
	KAMENG	3298.95	3317.32	18.37	65413.79	40154.97
ER	15397.76	-2190.73	-17588.48	0.00	73587330.70	
NR	0.00	16223.71	16223.71	67901190.97	0.00	
SUBANSIRI	3765.00	3988.22	223.22	880907.68	1523.04	

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**For the period 16/02/2026 to 22/02/2026**

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
19-02-2026	ARUNACHAL PRADESH	3243.65	3286.95	43.30	270573.42	462559.28
	ASSAM	24113.42	24324.25	210.84	652192.13	2317770.86
	MANIPUR	3721.97	3581.88	-140.09	352385.94	233649.58
	MEGHALAYA	5804.71	5683.07	-121.64	494785.16	153192.64
	MIZORAM	2151.99	1932.98	-219.00	633807.74	26312.14
	NAGALAND	2610.94	2561.15	-49.79	186620.75	117277.50
	TRIPURA	6101.15	6283.47	182.32	183096.77	1024175.10
	AGBPP	3071.86	3162.30	90.44	221849.86	64501.67
	AGTCCPP	1340.62	1474.53	133.91	396402.24	16347.95
	BGTTP	7272.95	7277.64	4.70	422426.39	348511.76
	BNC	23.44	20.14	-3.30	6856.15	361.90
	PALATANA	12914.66	13016.53	101.87	235710.19	52.18
	DOYANG	151.00	137.55	-13.45	2204.90	68755.74
	KHANDONG	170.40	165.88	-4.52	4885.26	14953.48
	KOPILI	1284.83	1300.61	15.78	65374.44	20859.53
	KOPILI-2	0.00	-0.57	-0.57	0.00	858.88
	LOKTAK	354.56	346.96	-7.60	3677.44	24969.15
	PARE	243.45	246.02	2.57	5778.11	2747.66
	RANGANADI	801.90	740.02	-61.88	17241.90	108520.17
	KAMENG	3108.49	3128.71	20.22	168773.74	97310.84
ER	15112.27	-2699.63	-17811.90	0.00	73577957.63	
NR	0.00	16248.58	16248.58	66794756.78	0.00	
SUBANSIRI	4185.00	4352.07	167.07	664149.85	30404.47	
20-02-2026	ARUNACHAL PRADESH	3182.94	3255.98	73.05	120178.17	521973.92
	ASSAM	24099.87	24655.54	555.68	267580.65	2927110.94
	MANIPUR	3725.61	3529.30	-196.31	803538.76	105771.07
	MEGHALAYA	5826.38	5684.20	-142.18	555700.10	155944.62
	MIZORAM	2067.35	1818.28	-249.07	789968.05	188463.08
	NAGALAND	2607.52	2505.10	-102.42	370975.23	29919.08
	TRIPURA	6120.56	6315.72	195.16	170970.39	924005.02
	AGBPP	3124.76	3203.45	78.69	244134.75	93843.20
	AGTCCPP	1353.64	1461.34	107.70	379141.72	13483.90
	BGTTP	7182.77	7150.64	-32.13	185376.49	298548.48
	BNC	23.50	20.33	-3.17	9341.22	553.40
	PALATANA	13062.09	13101.70	39.60	86549.33	1028.00
	DOYANG	151.00	156.94	5.94	4236.19	17331.90
	KHANDONG	170.40	163.24	-7.16	1899.29	15566.60
	KOPILI	1287.07	1299.21	12.14	33510.50	15951.01
	KOPILI-2	0.00	-0.56	-0.56	0.00	843.29
	LOKTAK	351.43	349.90	-1.53	3700.84	15610.34
	PARE	270.62	274.07	3.45	7719.30	2323.24
	RANGANADI	801.90	749.26	-52.64	18929.40	104402.08
	KAMENG	3025.82	3058.41	32.59	91074.30	26491.77
ER	14845.54	-2554.41	-17399.95	0.00	69250645.26	
NR	0.00	16206.25	16206.25	64732957.71	0.00	
SUBANSIRI	4185.00	4348.58	163.58	617177.83	0.00	
21-02-2026	ARUNACHAL PRADESH	3169.09	3281.36	112.27	121905.10	974418.04
	ASSAM	24672.94	25021.07	348.13	601689.61	2586496.67
	MANIPUR	3595.91	3572.79	-23.12	414160.57	470167.78
	MEGHALAYA	5729.50	5728.54	-0.95	424045.57	375240.32
	MIZORAM	2173.60	2007.97	-165.63	546010.35	43806.37
	NAGALAND	2617.12	2555.20	-61.92	289559.78	42731.29
	TRIPURA	6140.70	6343.82	203.12	138026.70	1143835.14
	AGBPP	3108.21	3195.97	87.76	327285.26	96090.44
	AGTCCPP	1353.65	1403.33	49.68	242601.89	35666.82
	BGTTP	7538.21	7555.41	17.20	376791.95	318376.09
	BNC	23.44	20.12	-3.32	10328.57	168.26
	PALATANA	12806.21	12846.01	39.81	91876.65	2596.65
	DOYANG	147.50	155.72	8.22	9738.71	9587.89
	KHANDONG	170.40	165.97	-4.43	5349.91	14998.69
	KOPILI	1277.46	1290.43	12.97	57524.71	29955.20
	KOPILI-2	0.00	-0.53	-0.53	0.00	811.30
	LOKTAK	354.71	351.24	-3.47	2349.00	17762.16
	PARE	310.29	312.81	2.52	8992.90	5785.97
	RANGANADI	801.90	757.33	-44.57	25799.41	101281.81
	KAMENG	3008.55	3032.26	23.72	105785.12	59410.47
ER	15284.51	-1555.08	-16839.59	0.00	68843789.60	
NR	0.00	16177.89	16177.89	66792834.60	0.00	
SUBANSIRI	3995.00	4093.53	98.53	403966.81	12641.73	

**NERPC, SHILLONG**  
**Day-wise schedule, actual and Deviation charge statement**  
**For the period 16/02/2026 to 22/02/2026**

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
22-02-2026	ARUNACHAL PRADESH	3212.11	3237.32	25.22	178959.01	275270.63
	ASSAM	22185.12	22519.45	334.34	1303929.37	2117256.90
	MANIPUR	3496.45	3413.99	-82.46	259722.95	145186.33
	MEGHALAYA	5882.14	5662.47	-219.67	627990.43	72059.51
	MIZORAM	1934.95	1715.31	-219.64	641899.91	31558.77
	NAGALAND	2474.29	2346.47	-127.81	399180.65	11729.47
	TRIPURA	6224.70	6511.06	286.36	72826.16	992090.54
	AGBPP	3235.73	3260.26	24.54	289727.77	304268.60
	AGTCCPP	1392.69	1461.13	68.44	339359.79	35843.82
	BGTPP	7324.30	7361.08	36.78	423852.91	270217.49
	BNC	23.50	20.18	-3.32	7719.27	6.01
	PALATANA	12792.25	12851.63	59.38	137376.87	2178.18
	DOYANG	147.50	153.14	5.64	8082.44	15285.41
	KHANDONG	170.40	162.45	-7.95	1934.49	16558.23
	KOPILI	1291.85	1312.22	20.37	50915.00	12891.67
	KOPILI-2	0.00	-0.52	-0.52	0.00	790.46
	LOKTAK	357.06	351.43	-5.63	3986.72	16822.88
	PARE	283.12	287.07	3.95	10120.78	3353.11
	RANGANADI	801.90	716.69	-85.21	14482.13	152638.23
	KAMENG	3094.39	3107.82	13.43	60782.29	38309.43
ER	13134.86	-4360.69	-17495.55	0.00	62686857.34	
NR	0.00	16217.89	16217.89	57813583.43	0.00	
SUBANSIRI	3815.00	3902.11	87.11	342271.67	17516.37	

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
<b>FOR THE WEEK FROM 16/02/2026 to 22/02/2026</b>	ARUNACHAL PRADESH	22688.99	22653.20	-35.79	2272683.57	3735069.63
	ASSAM	167054.30	168992.98	1938.69	6092142.04	15431504.28
	MANIPUR	25583.42	25212.81	-370.61	2656134.51	2588277.87
	MEGHALAYA	40832.47	39888.98	-943.49	3844849.67	1259471.85
	MIZORAM	14535.17	13454.58	-1859.81	54951631.50	1005794.53
	NAGALAND	18152.24	17711.05	-441.19	1802902.41	1110390.65
	TRIPURA	42763.06	44054.49	1291.43	1307251.98	7920783.72
	AGBPP	21998.70	22522.28	523.58	1859720.29	797904.16
	AGTCCPP	9527.55	10159.36	631.80	2452960.25	139031.74
	BGTPP	51334.81	51437.66	102.86	2368398.52	1944708.50
	BNC	164.41	140.90	-23.50	66971.51	2137.74
	PALATANA	88993.37	89191.34	197.97	1039295.78	616232.18
	DOYANG	1050.00	1067.89	17.89	40490.39	158673.30
	KHANDONG	1192.80	1141.41	-51.39	17716.52	115667.00
	KOPILI	8974.77	9064.80	90.03	310277.96	153156.22
	KOPILI-2	0.00	-3.69	-3.69	0.00	5606.20
	LOKTAK	2473.10	2401.32	-71.78	18636.43	164625.51
	PARE	2051.90	2069.99	18.09	50303.71	25496.19
	RANGANADI	5613.30	5226.55	-386.75	144029.07	766974.94
	KAMENG	22016.64	22133.16	116.52	614373.71	390894.95
ER	104418.09	-12817.41	-117235.50	0.00	467456271.23	
NR	0.00	109163.20	109163.20	435606638.66	0.00	
SUBANSIRI	27475.00	28445.02	970.02	3828602.26	95657.11	