



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपलांग शिलांग-793006/Laplang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2025/ 8073 - 8111

दिनांक/Dt:26th February,2026

No. NERPC/Dev/2025

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub:09.02.2026 से 15.02.2026 तक के लिए एबीटी व्यवस्था के तहत अनंतिम डीएसएम-तत्संबंधी।/ Provisional DSM under ABT regime for the period from 09.02.2026 to 15.02.2026- reg.

सर/मैडम,

Sir/Madam,

09.02.2026 से 15.02.2026 की अवधि के लिए देय/प्राप्य विवरणों के साथ विचलन शुल्क खाते का विवरण देने वाले अनंतिम विवरण संलग्न हैं। विचलन शुल्क की गणना केंद्रीय विद्युत नियामक आयोग (विचलन निपटान तंत्र और संबंधित मामले) विनियम, 2024 और इससे संबंधित आदेशों के अनुसार की गई है।

बिल की गई राशि के लिए घटकों द्वारा भुगतान इस विचलन-खाते के जारी होने के 10 दिनों के भीतर एनईआरएलडीसी द्वारा संचालित क्षेत्रीय विचलन और सहायक सेवा पूल खाता निधि में किया जाएगा। इन बिलों के भुगतान में 10 दिनों से अधिक की देरी के मामले में, चूककर्ता घटक को देरी के प्रत्येक दिन के लिए 0.04% की दर से अधिभार का भुगतान करना होगा। विचलन खातों का विवरण, विवरण और डेटा फ़ाइलें दोनों, एनईआरपीसी की वेबसाइट <https://www.nerpc.gov.in> पर उपलब्ध हैं।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम डीएसएम खाता विवरण को अंतिम माना जाएगा।

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 09.02.2026 to 15.02.2026 is enclosed. Deviation charges have been calculated as per Central Electricity Regulatory Commission (Deviation Settlement Mechanism and Related Matters) Regulations, 2024 and its related orders.

The payment by the constituents for the billed amounts shall be made to the Regional Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 10 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional DSM account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

For निदेशक/ Director

वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVNLtd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A,Shaheed Jeet Singh Marg,Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.


For निदेशक/ Director
वाणिज्य / Commercial

NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 09/02/2026 to 15/02/2026**

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payble to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	22,490.84	23,139.20	648.36	0	46,42,216
ASSAM	1,67,416.45	1,69,478.85	2,062.41	0	96,52,291
MANIPUR	26,089.23	26,485.67	396.44	0	31,32,225
MEGHALAYA	40,358.83	39,840.95	-517.88	13,80,272	0
MIZORAM	14,371.12	13,626.14	-744.98	10,97,411	0
NAGALAND	18,426.61	18,018.48	-408.13	6,73,553	0
TRIPURA	34,357.22	34,445.25	88.03	0	20,21,251
BNC	163.17	140.50	-22.66	58,220	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	21,829.62	22,412.30	582.68	10,64,251	0
AGTCCPP	9,483.27	10,201.00	717.74	27,62,380	0
BGTPP	50,617.35	50,830.96	213.61	8,93,279	0
PALATANA	81,685.14	81,925.09	239.95	5,10,002	0
DOYANG	1,337.00	1,382.07	45.07	0	67,008
KHANDONG	1,238.24	1,136.44	-101.80	0	1,99,324
KOPILI	8,984.37	9,083.84	99.47	1,94,970	0
KOPILI-2	0.00	-8.53	-8.53	0	12,955
LOKTAK	2,467.40	2,426.52	-40.88	0	1,62,872
PARE	2,391.53	2,264.06	-127.46	0	3,84,851
RANGANADI	5,613.31	5,275.90	-337.40	0	5,48,920
KAMENG	22,608.73	22,753.48	144.75	2,92,158	0
SUBANSIRI	26,025.44	26,770.69	745.25	28,18,081	0
INTER- REGIONAL					
ER	1,05,093.82	-28,748.69	-1,33,842.50	0	51,73,60,473
NR	0.00	1,26,794.18	1,26,794.18	49,19,39,581	0
TOTAL				50,08,66,077	53,81,84,386

Pool Balance (B - A) :	3,73,18,309
LEGEND :	<i>In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool</i>

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
For the period 09/02/2026 to 15/02/2026

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
09-02-2026	ARUNACHAL PRADESH	3242.74	3281.42	38.69	276026.75	488962.62
	ASSAM	23275.67	23489.20	213.53	542137.62	1535119.19
	MANIPUR	3718.91	3777.99	59.08	178563.49	425923.33
	MEGHALAYA	5759.00	5661.53	-97.47	354330.54	135000.45
	MIZORAM	2072.50	1887.79	-184.71	516755.77	162213.07
	NAGALAND	2634.02	2548.19	-85.83	231045.35	56242.98
	TRIPURA	4904.47	5036.11	131.65	225819.05	775545.55
	AGBPP	3142.22	3151.46	9.25	166161.60	271762.77
	AGTCCPP	1356.66	1454.20	97.54	419424.93	44778.38
	BGTTP	7121.00	7085.95	-35.05	245457.83	348774.51
	BNC	23.28	19.63	-3.65	7954.36	79.22
	PALATANA	10187.71	10214.08	26.37	52609.98	823.67
	DOYANG	171.13	175.35	4.22	4428.20	16459.29
	KHANDONG	181.76	171.36	-10.40	942.36	19468.92
	KOPILI	1285.39	1298.77	13.38	40083.70	21781.45
	KOPILI-2	0.00	-0.58	-0.58	0.00	874.14
	LOKTAK	350.63	341.55	-9.08	4882.76	33638.20
	PARE	379.30	239.68	-139.62	5447.13	404823.90
	RANGANADI	801.90	754.22	-47.68	18605.54	99368.47
	KAMENG	3402.83	3449.06	46.23	150478.84	50033.39
	ER	16369.82	-1249.97	-17619.79	0.00	60450914.79
	NR	0.00	16561.16	16561.16	56961608.15	0.00
	SUBANSIRI	3157.47	3348.00	190.53	696498.49	40710.13
10-02-2026	ARUNACHAL PRADESH	3194.20	3328.72	134.52	204033.09	1360988.30
	ASSAM	24083.82	24167.79	83.97	957417.10	1420276.14
	MANIPUR	3646.06	3746.72	100.65	116330.08	869905.93
	MEGHALAYA	5813.96	5703.72	-110.24	445264.88	214070.70
	MIZORAM	2035.76	1962.24	-73.52	505992.62	544723.71
	NAGALAND	2602.03	2543.85	-58.18	245669.11	66484.68
	TRIPURA	4953.03	5151.20	198.17	78158.65	1057475.10
	AGBPP	3072.53	3222.31	149.78	404905.98	23460.80
	AGTCCPP	1340.62	1454.71	114.09	489163.92	48361.96
	BGTTP	7342.04	7345.43	3.40	280520.60	270331.25
	BNC	23.28	20.03	-3.25	11222.53	633.02
	PALATANA	10169.84	10199.10	29.25	66297.48	185.88
	DOYANG	171.13	171.73	0.61	4012.04	18636.97
	KHANDONG	181.76	172.24	-9.52	950.03	17722.87
	KOPILI	1296.89	1311.81	14.92	42966.88	18566.22
	KOPILI-2	0.00	-1.21	-1.21	0.00	1837.54
	LOKTAK	346.12	344.40	-1.72	6670.59	20605.11
	PARE	378.21	383.68	5.47	13953.45	2258.60
	RANGANADI	801.90	752.86	-49.04	27263.61	103766.91
	KAMENG	3432.35	3452.11	19.76	71139.61	32028.93
	ER	15731.85	-5114.16	-20846.00	0.00	80327740.11
	NR	0.00	19802.62	19802.62	76387024.77	0.00
	SUBANSIRI	4185.00	4394.91	209.91	831122.99	1597.24
11-02-2026	ARUNACHAL PRADESH	3162.47	3411.28	248.82	116510.99	1403456.34
	ASSAM	24090.87	24495.28	404.42	527969.69	2063852.39
	MANIPUR	3687.04	3816.45	129.41	59009.34	842756.28
	MEGHALAYA	5654.11	5654.46	0.35	357190.50	341283.54
	MIZORAM	2030.88	1998.34	-32.54	443211.23	703290.68
	NAGALAND	2615.25	2570.77	-44.48	199790.17	48564.71
	TRIPURA	4276.05	4203.63	-72.42	669836.60	816387.76
	AGBPP	3079.03	3198.12	119.09	325453.88	69916.16
	AGTCCPP	1347.14	1462.49	115.35	448353.61	19722.35
	BGTTP	7323.52	7396.79	73.27	530519.64	260236.57
	BNC	23.28	20.62	-2.66	8163.27	724.52
	PALATANA	10569.00	10596.96	27.96	56993.40	247.66
	DOYANG	171.13	174.11	2.99	3792.51	20314.43
	KHANDONG	170.40	103.03	-67.37	274.34	110608.81
	KOPILI	1272.00	1281.86	9.86	48235.52	29893.02
	KOPILI-2	0.00	-1.63	-1.63	0.00	2477.38
	LOKTAK	350.57	343.72	-6.85	4295.60	22795.29
	PARE	380.38	381.53	1.15	6309.42	6083.04
	RANGANADI	801.90	744.20	-57.70	16043.14	104184.81
	KAMENG	3285.18	3310.52	25.34	105910.45	47915.98
	ER	15071.67	-8768.27	-23839.93	0.00	97316367.17
	NR	0.00	23278.69	23278.69	95840102.50	0.00
	SUBANSIRI	3845.00	3994.40	149.40	578086.11	7185.20

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
For the period 09/02/2026 to 15/02/2026

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
12-02-2026	ARUNACHAL PRADESH	3250.55	3358.87	108.32	162399.45	1001387.28
	ASSAM	24097.33	24364.63	267.31	393239.84	1513274.86
	MANIPUR	3680.02	3796.75	116.74	53066.34	716494.49
	MEGHALAYA	5652.66	5542.11	-110.55	512830.47	208044.85
	MIZORAM	2106.44	1954.75	-151.68	543965.25	57021.54
	NAGALAND	2707.37	2621.28	-86.09	205172.66	115652.74
	TRIPURA	4334.88	4124.24	-210.64	693685.27	197922.64
	AGBPP	3182.34	3295.38	113.04	197255.86	40269.25
	AGTCCPP	1384.44	1493.00	108.56	422086.64	72774.65
	BGTPP	7493.75	7548.50	54.75	495638.68	264829.44
	BNC	23.49	20.29	-3.19	7336.34	461.17
	PALATANA	12664.30	12694.24	29.94	64007.20	1878.17
	DOYANG	171.13	174.46	3.33	4235.49	22506.08
	KHANDONG	181.76	187.76	6.00	3429.48	16903.66
	KOPILI	1270.86	1278.20	7.34	48702.93	31517.98
	KOPILI-2	0.00	-1.57	-1.57	0.00	2389.83
	LOKTAK	352.20	354.99	2.79	3386.90	27669.44
	PARE	309.20	306.72	-2.48	4556.47	13053.20
	RANGANADI	801.90	747.78	-54.12	17763.58	107828.76
	KAMENG	3304.17	3308.56	4.39	85273.24	66012.79
ER	12828.51	-9280.73	-22109.23	0.00	89893502.52	
NR	0.00	20754.91	20754.91	84698415.69	0.00	
SUBANSIRI	4185.00	4281.53	96.53	389032.33	7578.50	
13-02-2026	ARUNACHAL PRADESH	3193.50	3324.91	131.42	218756.56	969210.62
	ASSAM	24341.93	24997.75	655.82	166014.51	3664557.41
	MANIPUR	3809.57	3831.85	22.29	248432.71	372100.83
	MEGHALAYA	5698.19	5579.09	-119.10	571613.96	164908.63
	MIZORAM	2108.50	1990.33	-118.17	424920.63	118011.68
	NAGALAND	2656.25	2622.63	-33.62	171088.15	214968.59
	TRIPURA	4199.52	4184.13	-15.39	371784.42	359363.65
	AGBPP	3079.73	3150.24	70.51	244647.52	46237.12
	AGTCCPP	1340.62	1436.39	95.78	394570.48	21841.37
	BGTPP	7242.49	7244.41	1.92	369297.59	330925.11
	BNC	23.28	19.76	-3.52	8717.18	171.20
	PALATANA	12881.96	12925.57	43.61	88234.65	293.53
	DOYANG	215.50	235.99	20.49	20003.38	15611.70
	KHANDONG	181.76	174.24	-7.52	3171.13	17590.31
	KOPILI	1287.04	1302.29	15.25	55559.00	25314.05
	KOPILI-2	0.00	-1.55	-1.55	0.00	2348.73
	LOKTAK	356.64	346.62	-10.02	2049.92	31416.81
	PARE	310.29	310.84	0.55	4205.95	5702.29
	RANGANADI	801.90	762.51	-39.39	34594.18	102178.45
	KAMENG	3170.82	3175.74	4.92	90058.09	91271.45
ER	14257.87	-35.84	-14293.70	0.00	58312999.02	
NR	0.00	13877.67	13877.67	56784791.64	0.00	
SUBANSIRI	3122.97	2984.87	-138.10	559516.00	1118192.24	
14-02-2026	ARUNACHAL PRADESH	3239.56	3132.83	-106.73	488031.17	419533.18
	ASSAM	24758.87	25043.89	285.03	515050.01	1931497.94
	MANIPUR	3804.34	3787.20	-17.13	309710.25	594648.42
	MEGHALAYA	6025.53	5959.10	-66.43	426706.54	235852.64
	MIZORAM	2107.38	2066.74	-40.64	279478.76	251456.88
	NAGALAND	2696.78	2631.15	-65.64	277765.12	221355.43
	TRIPURA	5498.44	5466.24	-32.20	482052.80	532198.40
	AGBPP	3103.23	3192.64	89.41	203602.94	111840.87
	AGTCCPP	1347.12	1437.43	90.31	398793.22	23275.17
	BGTPP	7159.24	7216.76	57.52	421650.61	196398.01
	BNC	23.28	20.10	-3.18	8785.50	688.16
	PALATANA	12611.41	12654.22	42.81	100357.95	3610.03
	DOYANG	218.50	226.07	7.57	13401.60	15844.15
	KHANDONG	170.40	165.28	-5.12	4982.80	15558.32
	KOPILI	1289.73	1312.40	22.67	67618.36	10965.72
	KOPILI-2	0.00	-1.42	-1.42	0.00	2158.25
	LOKTAK	360.44	351.37	-9.07	4375.39	31408.13
	PARE	310.29	312.02	1.74	5211.04	2814.33
	RANGANADI	801.90	748.52	-53.38	15869.28	98502.08
	KAMENG	3028.52	3037.70	9.18	81046.96	56819.44
ER	16319.32	-3150.89	-19470.21	0.00	74630129.88	
NR	0.00	18144.73	18144.73	69290804.11	0.00	
SUBANSIRI	3765.00	3862.47	97.47	383988.29	0.00	

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
For the period 09/02/2026 to 15/02/2026

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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
15-02-2026	ARUNACHAL PRADESH	3207.84	3301.17	93.33	183438.05	647874.22
	ASSAM	22767.97	22920.30	152.33	595087.75	1220629.11
	MANIPUR	3743.30	3728.71	-14.59	382083.95	657591.91
	MEGHALAYA	5755.39	5740.94	-14.45	306382.83	294886.46
	MIZORAM	1909.67	1765.95	-143.72	407220.23	187415.81
	NAGALAND	2514.91	2480.62	-34.29	144367.94	78075.90
	TRIPURA	6190.83	6279.70	88.87	215742.65	1019437.38
	AGBPP	3170.55	3202.15	31.61	141502.47	55791.85
	AGTCCPP	1366.66	1462.78	96.12	429115.96	8375.34
	BGTPP	6935.31	6993.11	57.80	422312.83	200624.31
	BNC	23.28	20.08	-3.20	8973.88	176.01
	PALATANA	12600.93	12640.92	40.00	89894.11	1354.29
	DOYANG	218.50	224.36	5.86	10018.33	17527.19
	KHANDONG	170.40	162.52	-7.88	2332.24	17553.41
	KOPILI	1282.46	1298.52	16.06	46593.67	16751.93
	KOPILI-2	0.00	-0.57	-0.57	0.00	868.90
	LOKTAK	350.80	343.86	-6.94	3675.59	24675.84
	PARE	323.87	329.60	5.73	11200.54	1000.02
	RANGANADI	801.90	765.80	-36.10	36478.49	99708.38
	KAMENG	2984.86	3019.79	34.93	90717.02	38383.98
ER	14514.80	-1148.84	-15663.64	0.00	56428819.18	
NR	0.00	14374.40	14374.40	51976834.33	0.00	
SUBANSIRI	3765.00	3904.51	139.51	567052.01	11951.70	

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 09/02/2026 to 15/02/2026	ARUNACHAL PRADESH	22490.84	23139.20	648.36	1649196.07	6291412.56
	ASSAM	167416.45	169478.85	2062.41	3696916.53	13349207.05
	MANIPUR	26089.23	26485.67	396.44	1347196.15	4479421.20
	MEGHALAYA	40358.83	39840.95	-517.88	2974319.71	1594047.28
	MIZORAM	14371.12	13626.14	-744.98	3121544.49	2024133.35
	NAGALAND	18426.61	18018.48	-408.13	1474898.51	801345.03
	TRIPURA	34357.22	34445.25	88.03	2737079.45	4758330.49
	AGBPP	21829.62	22412.30	582.68	1683530.24	619278.82
	AGTCCPP	9483.27	10201.00	717.74	3001508.75	239129.21
	BGTPP	50617.35	50830.96	213.61	2765397.78	1872119.19
	BNC	163.17	140.50	-22.66	61153.06	2933.32
	PALATANA	81685.14	81925.09	239.95	518394.77	8393.24
	DOYANG	1337.00	1382.07	45.07	59891.54	126899.82
	KHANDONG	1238.24	1136.44	-101.80	16082.37	215406.29
	KOPILI	8984.37	9083.84	99.47	349760.06	154790.36
	KOPILI-2	0.00	-8.53	-8.53	0.00	12954.76
	LOKTAK	2467.40	2426.52	-40.88	29336.74	192208.82
	PARE	2391.53	2264.06	-127.46	50884.01	435735.39
	RANGANADI	5613.31	5275.90	-337.40	166617.82	715537.86
	KAMENG	22608.73	22753.48	144.75	674624.20	382465.96
ER	105093.82	-28748.69	-133842.50	0.00	517360472.67	
NR	0.00	126794.18	126794.18	491939581.19	0.00	
SUBANSIRI	26025.44	26770.69	745.25	4005296.21	1187215.01	