



भारत सरकार/Government of India

विद्युत मंत्रालय/Ministry of Power

उत्तर पूर्वी क्षेत्रीय विद्युत समिति/North Eastern Regional Power Committee

लपलांग शिलांग-793006/Lapalang, Shillong 793006

क्रमांक एनईआरपीसी/देव/2025/6944-6966

दिनांक/Dt:7th January,2026

No. NERPC/Dev/2025/

सेवा में / To,

संलग्न सूची के अनुसार / As per list enclosed.

विषय/Sub: एबीटी व्यवस्था के तहत अनंतिम प्रतिक्रियाशील ऊर्जा खाता 22.12.2025 से 28.12.2025 की अवधि के लिए - तत्संबंधी। / Provisional Reactive Energy Account under ABT regime-for the period 22.12.2025 to 28.12.2025 -Reg.

सर/मैडम,

Sir/Madam.

22.12.2025 से 28.12.2025 की अवधि के लिए पूल के साथ और लाभार्थियों के बीच रुपये में देय / प्राप्य का विवरण देने वाला रिएक्टिव एनर्जी खाते का अनंतिम विवरण इसके साथ भेजा गया है। प्रतिक्रियाशील ऊर्जा के लिए शुल्क/भुगतान की दर सीईआरसी आईईजीसी विनियमन-2023 के अनुसार नियंत्रित की जाएगी, जो 1 अक्टूबर 2025 से 6.0 पैसे/केवीएआरएच होगी, उसके बाद प्रति वर्ष 0.5 पैसे की वृद्धि की दर से गणना की जाएगी, जब तक कि आयोग द्वारा अन्यथा संशोधित न किया जाए।

इसके अलावा, बिल की गई राशि के लिए घटकों द्वारा भुगतान बिलिंग तिथि के दस दिनों के भीतर किया जाएगा। इन बिलों के भुगतान में बारह दिनों से अधिक की देरी के मामले में, डिफॉल्ट घटकों को आईईजीसी (अक्टूबर 2023) मुद्दे के मानार्थ वाणिज्यिक तंत्र के तहत देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज का भुगतान करना होगा।

उपयोगिताएँ कृपया ध्यान दें कि कुछ ट्रांसमिशन लाइनों के मामले में दोनों सिरों पर मीटर रीडिंग उपलब्ध नहीं है और उपलब्ध जानकारी के आधार पर रिएक्टिव एनर्जी खाता तैयार किया गया है।

घटक अपने अवलोकन/टिप्पणियाँ, यदि कोई हों, खाते के जारी होने की तारीख से 15 दिनों के भीतर भेज सकते हैं। यदि घटकों से कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम रिएक्टिव एनर्जी खाता विवरण को अंतिम माना जाएगा।

The Provisional statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 22.12.2025 to 28.12.2025 is sent herewith. The rate for charge/payment for reactive energy will be governed as per CERC IEGC Regulation-2023, which works out to be 6.0 Paise/KVARH w.e.f from 1st October 2025, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay under complimentary commercial mechanism of IEGC (October 2023) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

Constituents may send their observation/ comments, if any on the same within 15 days from the date of issue of the account. In case no communication is received from constituents, the provisional Reactive Energy account statement as issued would be treated as final.

संलग्न -जैसा कि ऊपर बताया गया है।/Enclosed -As above.

भवदीय / Yours faithfully,

f अलीक 07.1.26
For निदेशक/ Director
वाणिज्य / Commercial

अभिभाषकों की सूची /List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtiah Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comml.),NHPC, NHPC Office Complex, Sector 33,Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
14. ED (Comml), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.


निदेशक/ Director
वाणिज्य / Commercial

Reactive Energy (VArH) Charge Statement
for the period 22/12/2025 to 28/12/2025

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	0	10,893
ASSAM	1,61,566	0
MANIPUR	58	0
MEGHALAYA	0	1,68,363
MIZORAM	19,999	0
NAGALAND	0	13,431
TRIPURA	161	0
PARE	210	0
DOYANG	0	17
KHANDONG	495	0
KOPILI-2	89	0
AGBPP	53,376	0
LOKTAK	0	118
AGTCCPP	0	12
RANGANADI	0	1,65,076
PALATANA	0	49,047
BGTPP	0	3,35,604
KAMENG	0	7,331
KOPILI	15,533	0
HVDC_BNC	0	778
SUBANSIRI	0	72,698

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 22/12/2025 to 28/12/2025

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Khupi-Balipara	NP-9606-A	AS-55	78316.3	80.4	79443.1	80.4	405.65	0.00	-24,339	0	-24,339
	132 KV NIRJULI- LEKHI	NP-9664-A	AR-03	58.7	47218.5	59.9	47219.5	0.86	0.72	52	-43	9
	132/33kV NIRJULI TRANSFORMER INCOMER-I	NE-0011-A	AR-21	99891.7	43016.3	99891.3	42946.5	-0.12	-20.94	-7	1,256	1,249
	132/33kV NIRJULI TRANSFORMER INCOMER-II	NP-0025-A	AR-22	0	0	0	0	0.00	0.00	0	0	0
	132kV Tenga-Balipara	NP-9696-A	AR-17	44670.4	26.7	44759.9	26.7	64.44	0.00	3,866	0	3,866
	132 KV CHIMPU – BNC	NP-9935-A	AR-19	960.3	95911.2	960.4	95911.2	0.10	0.00	6	0	6
	132 KV ZIRO - RANGANADI	NP-9704-A	AR-06	13971.3	131.2	14517.8	131.2	98.37	0.00	5,902	0	5,902
	132 KV RANGANADI - LEKHI	NP-9652-A	AR-05	95681.2	94247.5	95677.9	94239.1	-2.38	-6.05	-143	363	220
	220 KV KATHALGURI - DEOMALI	NP-9659-A	AR-07	71253.7	13.2	71336.3	13.2	66.08	0.00	3,965	0	3,965
	132 KV PARE – CHIMPU CKT I	NP-9586-A	AR-08	90806.7	99687.3	90804.5	99687.2	-1.06	-0.05	-63	3	-60
	132 KV PARE – CHIMPU CKT II	NP-9587-A	AR-09	89457.7	96527.6	89454.8	96527.3	-1.39	-0.14	-84	9	-75
	132 KV CHIMPU – GOHPUR	NP-9939-A	AR-20	248.1	97617.2	246.7	97617.2	-1.34	0.00	-81	0	-81
	LV SIDE OF 220/132 KV ICT#3 AT NAMSAI	NE-0101-A	ZY-01	99414.7	103.1	99401.7	103.1	-12.48	0.00	-749	0	-749
	LV SIDE OF 220/132 KV ICT#4 AT NAMSAI	NE-0159-A	ZY-03	99758.5	205.8	99744.5	205.8	-13.44	0.00	-806	0	-806
TOTAL												-10,893
ASSAM	220kV BTPS-II - SALAKATI	NP-9070-A	AS-15	10567.6	99830.5	10574.3	99830.5	21.44	0.00	1,286	0	1,286
	220 kV BTPS-SALAKATI –2	NP-8476-A	AS-16	24575.5	99550.2	24588.9	99550.2	42.88	0.00	2,573	0	2,573
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	30847.3	98552.1	31116.4	98552.1	269.10	0.00	16,146	0	16,146
	220 kV SAMAGURI – MISA - 2	NP-9713-A	AS-18	70541.4	99197.7	71340.5	99197.7	799.10	0.00	47,946	0	47,946
	220 kV SONABIL- BALIPARA CKT I	NE-0035-A	AS-19	3.4	96912.7	3	96912.7	-0.64	0.00	-38	0	-38
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	83454.9	79843.9	83360.4	79843.9	-34.02	0.00	-2,041	0	-2,041
	132 kV JIRIBAM - PAIAPOL	NP-8498-A	AS-10	51615.9	65133.5	51394.9	65133.5	-106.08	0.00	-6,365	0	-6,365
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	98863	82854.8	98863.2	82854.9	0.07	0.04	4	-2	2
	132 kV HAFLONG (PG)-HAFLONG (AS)	NE-0026-A	AM-57	97000.5	99559.9	96970.9	99559.9	-21.31	0.00	-1,279	0	-1,279
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	67300.5	91170.5	67274.5	91170.5	-9.36	0.00	-562	0	-562
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	72610.8	99926.6	72589.3	99926.6	-7.74	0.00	-464	0	-464
	220 kV SONABIL- BALIPARA CKT 2	NE-0090-A	AM-66	10282.5	2.1	10325.1	2.1	68.16	0.00	4,090	0	4,090
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	68722.9	99978.4	68691.8	99978.4	-11.20	0.00	-672	0	-672
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	52394	99984	52325.7	99984	-24.59	0.00	-1,475	0	-1,475
	132 kV DIMAPUR - BOKAJAN	NP-7587-A	AS-63	0	0	0	0	0.00	0.00	0	0	0
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	82938.7	99673.1	82780.6	99673.1	-1,149.82	0.00	-68,989	0	-68,989
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	98269.3	97504.3	98260.2	97504.3	-66.18	0.00	-3,971	0	-3,971
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	97213	8325.5	97214.8	8325.1	0.65	-0.14	39	9	48
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	80751.1	98627.3	80731	98627.3	-14.47	0.00	-868	0	-868
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	10697.6	4545.4	10759.2	4545.4	44.35	0.00	2,661	0	2,661
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	36319.5	99309.6	36080.4	99309.6	-114.77	0.00	-6,886	0	-6,886
	132kV Pavoi - BNC Ckt I	NP-9680-A	AM-12	17366.1	60925.9	17373.5	60925.9	2.66	0.00	160	0	160
	132KV Pavoi - BNC Ckt II	NP-8801-A	AM-13	51520.2	55424.3	51527.4	55424.3	2.59	0.00	156	0	156
	132kV Chapakhowa end of Roing-1	NP-0059-A	AM-67	0	0	0	0	0.00	0.00	0	0	0
	132kV Chapakhowa end of Roing-2	NP-0056-A	AM-68	0	0	0	0	0.00	0.00	0	0	0
	132 kV GOHPUR - BNC	NE-0094-A	AM-61	759.3	99185.7	763.4	99185.7	3.94	0.00	236	0	236
	132 kV CHIMPU – GOHPUR	NE-0093-A	AM-62	99761.1	333.8	99759.9	333.8	-1.15	0.00	-69	0	-69
	132 kV D'CHERA - DHARMANAGAR	NP-9904-A	AS-08	35697.9	99333.4	35725	99333.4	13.01	0.00	780	0	780
	132 kV KAHALIPARA – UMTRU -1	NE-0088-A	AS-01	87347.2	99173.8	87246.3	99173.7	-48.43	-0.05	-2,906	3	-2,903
	132 kV KAHALIPARA – UMTRU -2	NE-0089-A	AS-02	95837.9	99624	95837.9	99624	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -1	NP-9921-A	AS-09	0	0	0	0	0.00	0.00	0	0	0
	132 kV SARUSAJAI – UMTRU -2	NP-9922-A	AS-50	0	0	0	0	0.00	0.00	0	0	0

132 KV PANCHGRAM - LUMSHNONG	NP-7595-A	AS-06	70200.2	1085.1	70072	1085.1	-61.54	0.00	-3,692	0	-3,692
132 kv AGIA – MENDIPATHAR	NP-9455-A	AS-86	26269.9	6625.9	25677.6	6625.9	-284.30	0.00	-17,058	0	-17,058
132 kv AGIA - NANGALBIBRA	NP-9920-A	AM-58	95394.1	99900.1	94597.8	99900.1	-286.67	0.00	-17,200	0	-17,200
220 kv AGBPP – TINSUKIA - 1	NP-9654-A	AS-53	99064.3	16.7	99579.9	16.7	824.96	0.00	49,498	0	49,498
220 kv AGBPP – TINSUKIA - 2	NP-9658-A	AS-74	97713.7	38.2	98249.7	38.2	857.60	0.00	51,456	0	51,456
132 kv UMRANGSHOO - KHANDONG	NP-5290-A	AM-04	0	0	0	0	0.00	0.00	0	0	0
132 kv PARE – NORTH LAKHIMPUR	NE-0117-A	AM-69	61.2	74422.7	60.8	74410.2	-0.19	-6.00	-12	360	348
400 /220 kv BgTPP ICT-1	NP-9647-A	AM-42	82801.7	0.1	83910.5	0.1	2,661.12	0.00	1,59,667	0	1,59,667
400 /220 kv BgTPP ICT-2	NP-5318-A	AM-28	0	0	0	0	0.00	0.00	0	0	0
220 kv AGBPP – MARIANI	NP-6888-A	AS-03	42225.8	96333.2	41949	96333.2	-442.88	0.00	-26,573	0	-26,573
132 kv NORTH LAKHIMPUR-NIRJULI	NE-0119-A	AM-70	154.1	86742.8	156.4	86740.3	1.10	-1.20	66	72	138
132 kv HATSINGIMARI END OF AMPATI-1	NE-0100-A	AM-73	93095.3	99826.5	92922.3	99826.5	-124.56	0.00	-7,474	0	-7,474
132 kv HATSINGIMARI END OF AMPATI-2	NE-0096-A	AM-74	93392.6	99804.4	93229.5	99804.4	-117.43	0.00	-7,046	0	-7,046

TOTAL

1,61,566

132kv Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96545.3	99100.7	96545.3	99100.1	0.00	-0.29	0	17	17
132kv Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	519.3	99906.5	519.3	99906	0.00	-0.24	0	14	14
JIRIBAM-TRF	NE-0027-A	MN-04	99911.2	1.9	99911.2	1.9	0.00	0.00	0	0	0
132 kv JIRIBAM (PG) – JIRIBAM (MN)	NP-9902-A	MN-19	3409.6	29.7	3404.6	29.7	-1.20	0.00	-72	0	-72
IMPHAL (PG) ICT I	NP-9520-A	MN-13	22525.6	385.3	22527.8	385.3	0.79	0.00	-48	0	-48
IMPHAL (PG) ICT II	NP-9522-A	MN-14	20009.2	384.7	20011.5	384.7	0.83	0.00	-50	0	-50
132kv NINGTHOUKHONG-IMPHAL (PG)	NP-9946-A	MN-17	27830.6	3.1	27833.6	3.1	2.16	0.00	130	0	130
132kv Imp(S)-Imp(PG) Ckt III	NP-9706-A	MN-01	5452	99950.2	5452	99949.8	0.00	-0.19	0	12	12
400 KV IMPHAL – THOUBAL-1	NP-9668-A	MN-28	0	0	0	0	0.00	0.00	0	0	0
400 KV IMPHAL – THOUBAL-2	NP-9603-A	MN-29	97262.2	91301.1	97262.2	91301.1	0.00	0.00	0	0	0
132kv Tipaimukh end of Aizwal	NE-0169-A	MN-20	0	0	0	0	0.00	0.00	0	0	0
132kv Tipaimukh end of Jiribam	NE-0167-A	MN-21	0	0	0	0	0.00	0.00	0	0	0
132 kv KARONG-KOHIMA	NP-9667-A	MN-03	91396.9	95595.3	91392	95577.4	-2.35	-8.59	-141	516	374
132 kv LOKTAK – RENGPAW	NP-9512-A	MN-11	4023.2	116.5	4022.3	116.5	-0.43	0.00	-26	0	-26
132 kv LOKTAK – NINGTHOUKONG	NP-9651-A	MN-02	56383.6	11.1	56376.8	11.1	-4.90	0.00	-294	0	-294

TOTAL

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Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132kv KHLRT S-PG	NP-6865-A	ME-02	2759.5	80696.4	2905.4	80696.4	105.05	0.00	6,303	0	6,303
	132kv KHLRT S-PG II	NP-6880-A	ME-09	92984	21931	92919.1	21931	-46.73	0.00	2,804	0	2,804
	220kv BYRNIHAT-MISA	NP-9092-A	AS-70	74242.4	85963.7	74149.9	85963.7	-148.00	0.00	8,880	0	8,880
	220kv BYRNIHAT-MISA II	NP-9091-A	AS-72	64185.8	96031.7	64059	96031.7	-202.88	0.00	12,173	0	12,173
	400kv BYRNIHAT-B'GAON	NP-8370-A	ME-14	90518.6	99953.4	89574.5	99953.4	-3,433.09	0.00	-2,05,985	0	-2,05,985
	400kv BYRNIHAT-SILCHAR	NP-8371-A	ME-15	54284.5	99863.9	54260.5	99863.9	-87.27	0.00	-5,236	0	-5,236
	132 kv KAHALIPARA – UMTRU -1	NP-8474-A	ME-03	99219.9	99984.8	99219.9	99984.8	0.00	0.00	0	0	0
	132 kv KAHALIPARA – UMTRU -2	NE-0016-A	ME-04	94489	99999.4	94403.3	99999.4	-41.14	0.00	-2,468	0	-2,468
	132 kv SARUSAJAI – UMTRU -1	NP-8473-A	ME-07	84299.9	99819.1	84248.1	99819.1	-24.86	0.00	-1,492	0	-1,492
	132 kv SARUSAJAI – UMTRU -2	NP-8491-A	ME-05	84653.2	99793.6	84570.2	99793.6	-39.84	0.00	-2,390	0	-2,390
	132 KV PANCHGRAM - LUMSHNONG	NP-8384-A	ME-01	99337	60379.4	99375.4	60379.4	18.43	0.00	1,106	0	1,106
	132 kv AGIA – MENDIPATHAR	NP-9945-A	ME-17	95106.6	91282.2	95168.8	91282.2	29.86	0.00	1,791	0	1,791
	132 kv AGIA – MENDIPATHAR	NP-9071-A	ME-16	14995.4	21602.1	15338	21602.1	164.45	0.00	9,867	0	9,867
	132 kv AMPATI to HATSINGIMARI 1	NE-0074-A	ME-18	2149.8	59.1	2222.5	59.1	52.34	0.00	3,141	0	3,141
	132 kv AMPATI to HATSINGIMARI 2	NE-0157-A	ME-18	2154.8	42.3	2227.6	42.3	52.42	0.00	3,145	0	3,145

TOTAL

-1,68,363

132kv LAUNGMAU-AIZWAL PG	NP-9495-A	MZ-02	1649.8	18118.3	1649.8	18437.6	0.00	306.53	0	18,392	18,392
132kv ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	52152.9	57058.2	52152.9	57006.2	0.00	-18.72	0	-1,123	-1,123
132kv KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	0	0	0	0	0.00	0.00	0	0	0
132kv KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	0	0	0	0	0.00	0.00	0	0	0
132kv Shimui-Melriat(PG)-I	NP-9493-A	MZ-17	98722.7	96417.6	98722.7	96346.5	0.00	-25.60	0	1,536	1,536
132kv Shimui-Melriat(PG)-II	NP-9496-A	MZ-18	98792.9	96949.2	98792.9	96893.9	0.00	-19.91	0	1,194	1,194

TOTAL

19,999

NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	20506.6	11746.9	20518.6	11746.9	11.52	0.00	-691	0	-691
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	81252.2	8439.1	81282.2	8439.1	21.60	0.00	-1,296	0	-1,296
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	6571.2	97760.8	6531.7	97760.8	-14.22	0.00	853	0	853
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44613.6	5156	44613.6	5247.8	0.00	33.05	0	-1,983	-1,983
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	44020.3	5245.4	44020.3	5339.4	0.00	33.84	0	-2,030	-2,030
	132 kV KARONG-KOHIMA	NP-9947-A	NG-02	2986.6	47.9	2994	52.3	2.22	1.32	133	-79	54
	132 kV DHEP - SANIS	NE-0103-A	NG-22	99344.2	99918.3	99344.2	99919	0.00	0.50	0	-30	-30
TOTAL												-13,431
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97347.5	84691.4	97347.5	84691.4	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV BUDHJUNG NAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7434.3	99967.8	7434.3	99967.8	0.00	0.00	0	0	0
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	15188.1	23.7	15188.1	23.7	0.00	0.00	0	0	0
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	11511.5	99987.2	11511.4	99987.2	-0.10	0.00	6	0	6
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	0	0	0	0	0.00	0.00	0	0	0
	132 kV D'CHERA - DHARMANAGAR	NP-6892-B	TR-06	0	0	0	0	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 1	NP-6850-A	TR-01	5313.6	6221.3	5313.1	6221.3	-0.48	0.00	-29	0	-29
	132 kV AGARTALA - AGTPP - 2	NP-6851-A	TR-02	46786.8	93750.7	46786.8	93750.7	0.00	0.00	0	0	0
	132 kV PK BARI- RC NAGAR-1	NP-9933-A	TR-21	1581.8	99451.7	1581.8	99448.5	0.00	-3.07	0	184	184
	132 kV PK BARI- RC NAGAR-2	NP-9932-A	TR-22	1575	99995.7	1575	99995.7	0.00	0.00	0	0	0
TOTAL	132 kV PALATANA - SM NAGAR	NP-8471-A	TR-13	69105.5	72305	69105.5	72305	0.00	0.00	0	0	0
	132 kV PALATANA - UDAIPUR	NP-8470-A	TR-14	0	0	0	0	0.00	0.00	0	0	0
TOTAL												161
PARE	132 kV PARE – NIRJULI	NP-9409-A	PA-03	58880.9	3131.4	58888.7	3131.5	7.49	0.10	449	-6	444
	32 kV PARE – CHIMPU CKT I	NP-9411-A	PA-05	3004.1	98564.1	3003.2	98563.7	-0.43	-0.19	-26	12	-14
	132 kV PARE – CHIMPU CKT II	NP-9538-A	PA-07	68855.9	98166.9	68852	98164.8	-1.87	-1.01	-112	60	-52
	132 kV PARE – NORTH LAKHIMPUR	NP-9607-A	PA-01	58168.2	3834.8	58165.3	3834.8	-2.78	0.00	-167	0	-167
TOTAL												210
DOYANG	132kV DHEP - DIMAPUR(PG) - 1	NP-9066-A	DY-01	81940	76813.8	81940	76766.3	0.00	-34.20	0	2,052	2,052
	132kV DHEP - DIMAPUR(PG) - 2	NP-9050-A	DY-02	70637.3	87794.9	70637.3	87751.3	0.00	-31.39	0	1,884	1,884
	132 kV DHEP - SANIS	NP-8799-A	DY-03	19444.3	12548.2	19444.3	12550.6	0.00	1.73	0	-104	-104
	132 kV DHEP - MOKOKCHUNG	NP-9053-A	DY-04	58021.5	12179.7	58021.5	12268.8	0.00	64.15	0	-3,849	-3,849
TOTAL												-17
KHANDONG	132kV KHANDONG - KHLRT - 1	NE-0114-A	KK-31	3519.4	6.6	3946.4	6.6	153.72	0.00	9,223	0	9,223
	132kV KHANDONG - KHLRT - 2	NE-0066-A	KK-30	82256.4	230.5	82052.9	230.5	-73.26	0.00	-4,396	0	-4,396
	132 kV UMRANGSHOO - KHANDONG	NE-0138-A	KK-32	77033.5	99969.7	76933.2	99969.7	-72.22	0.00	-4,333	0	-4,333
	KHANDONG GT-1	NS-2598-A	KK-11	4193.3	0	4193.3	0	0.00	0.00	0	0	0
TOTAL												495
KOPILI-2	KOPILI GT OF STG-2	NE-0140-A	KK-42	66380.3	99914	66380.3	99914	0.00	0.00	0	0	0
	KOPILI STG-2 33 kV STN TRF	NE-0137-A	KK-40	15269.4	9.4	15466.8	9.4	1.48	0.00	89	0	89
TOTAL												89
AGBPP	220 kV AGBPP – MARIANI PG	NP-9582-A	KT-02	6820.3	0.8	7282.3	0.8	739.20	0.00	44,352	0	44,352
	KTG END OF 220kV DEOMALI FDR	NP-9566-A	KT-14	5559.7	99998.9	5237.9	99998.9	-257.44	0.00	-15,446	0	-15,446
	220 kV AGBPP – MARIANI	NP-9625-A	KT-01	24685	99930.9	24421	99930.9	-422.40	0.00	-25,344	0	-25,344
	220 kV AGBPP – TINSUKIA - 1	NP-9650-A	KT-15	56345.7	1	55578	1	-1,228.32	0.00	-73,699	0	-73,699
	220 kV AGBPP – TINSUKIA - 2	NP-9443-A	KT-16	49352	0.9	48676	0.9	-1,081.60	0.00	-64,896	0	-64,896
	220 kV NAMSAI 1 FDR	NE-0116-A	KT-22	18917.7	0	19899.9	0	1,571.52	0.00	94,291	0	94,291
	220 kV NAMSAI 2	NE-0102-A	KT-24	19011.6	2.4	19992	2.4	1,568.64	0.00	94,118	0	94,118
TOTAL												53,376
LOKTAK	132 kV LOKTAK - JIRIBAM	NP-9064-A	LO-02	47262.2	97855	47258.6	97855	-1.73	0.00	-104	0	-104
	132 kV LOKTAK - IMPHAL (PG)	NP-9044-A	LO-03	33084.4	97681.4	33084.5	97681.4	0.05	0.00	3	0	3
	132 kV LOKTAK – RENG PANG	NP-9065-A	LO-01	53054.3	98094.8	53053.5	98094.8	-0.38	0.00	-23	0	-23
	132 kV LOKTAK – NINGTHOUKONG	NP-9045-A	LO-04	6344.1	6606.9	6344.3	6606.9	0.10	0.00	6	0	6
TOTAL												-118
TOTAL												0
	132 kV AGTPP - KUMARGHAT	NP-9080-A	AG-03	54333.6	96703.8	54333.6	96703.8	0.00	0.00	0	0	0

AGTCCPP	132 kV AGARTALA - AGTPP - 1	NP-9081-A	AG-01	23497.3	4849.9	23497.3	4849.9	0.00	0.00	0	0	0
	132 kV AGARTALA - AGTPP - 2	NP-9093-A	AG-02	23433.9	6779.6	23433.9	6779.6	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-1	NP-9940-A	AG-16	95739.9	99998.3	95739.9	99998.3	0.00	0.00	0	0	0
	132 KV PK BARI- RC NAGAR-12	NP-9941-A	AG-17	94815.7	99999.5	94815.5	99999.5	-0.19	0.00	-12	0	-12
TOTAL												-12
RANGANADI	400 kV RANGANADI - BNC 1	NP-6033-A	RN-02	66305.7	99940.4	66181.1	99940.4	-453.09	0.00	-27,185	0	-27,185
	400 kV RANGANADI - BNC 2	NP-5817-A	RN-03	43639.9	99985.3	43011.3	99985.3	-2,285.82	0.00	-1,37,149	0	-1,37,149
	132 kV RANGANADI - LEKHI	NP-5792-A	RN-01	16332.9	2279.7	16332.9	2309.9	0.00	18.12	0	-1,087	-1,087
	132 KV ZIRO - RANGANADI	NP-5278-A	RN-11	41344.4	97373.4	41340	97362	-2.64	-6.84	-158	410	252
	132 kV RANGANADI END OF 132 kV PARE-2	NP-9439-A	RN-18	17301.6	60	17303.1	60	1.80	0.00	108	0	108
TOTAL												-1,65,076

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
PALATANA	400 kV PALATANA - SILCHAR -1	NP-9558-A	PL-16	97071	99998	97028.5	99998	-154.55	0.00	-9,273	0	-9,273
	400 kV PALATANA - SILCHAR -2	NP-9560-A	PL-17	18408.5	99977.3	18290.3	99977.3	-429.82	0.00	-25,789	0	-25,789
	400 kV PALATANA – SM NGR ST	NE-0013-A	PL-22	40284.5	2.2	40220.4	2.2	-233.09	0.00	-13,985	0	-13,985
	132 kV PALATANA - SM NAGAR	NP-9561-A	PL-19	20815.4	27.6	20815.4	27.6	0.00	0.00	0	0	0
TOTAL												-49,047
BGTPP	400 kV BgTPP - BONGAIGAON -1	NP-9683-A	NT-01	80334.5	2.2	80323.5	2.2	-80.00	0.00	-4,800	0	-4,800
	400 kV BgTPP - BONGAIGAON -2	NP-9682-A	NT-02	70988.7	6	70950.8	6	-275.64	0.00	-16,538	0	-16,538
	400 /220 kV BgTPP ICT-1	NP-9644-A	NT-22	75278.1	0.1	76041.6	0.1	2,443.20	0.00	-1,46,592	0	-1,46,592
	400 /220 kV BgTPP ICT-2	NP-9681-A	NT-14	83734.5	1.5	84607.8	1.5	2,794.56	0.00	-1,67,674	0	-1,67,674
TOTAL												-3,35,604
KAMENG	400 kV KAMENG- BALIPARA (PG) - 1	NP-9588-A	KA-01	96450.6	99994.3	96442.9	99994.3	-56.00	0.00	-3,360	0	-3,360
	400 kV KAMENG- BALIPARA (PG) -2	NP-9590-A	KA-03	93225.7	99971.9	93216.6	99971.9	-66.18	0.00	-3,971	0	-3,971
TOTAL												-7,331
KOPILI	220 kV KOPILI END OF MISA-1 FDR	NE-0076-A	KK-05	99448.6	99997.6	99504.8	99997.6	89.92	0.00	5,395	0	5,395
	220 kV KOPILI END OF MISA-2 FDR	NE-0078-A	KK-06	99265.5	0.5	99321.6	0.5	89.76	0.00	5,386	0	5,386
	220 kV KOPILI END OF MISA-3 FDR	NE-0080-A	KK-07	99358.1	0.6	99407.6	0.6	79.20	0.00	4,752	0	4,752
TOTAL												15,533
HVDC_BNC	132 kV CHIMPU – BNC	NP-9961-A	AM-55	99604.2	412.8	99600.7	412.8	-3.36	0.00	-202	0	-202
	132 kV PAVOI -BNC - 1	NP-9677-A	AM-10	93092	5377	93085.7	5377	-3.02	0.00	-181	0	-181
	132 kV PAVOI-BNC –2	NP-9678-A	AM-11	91410.5	3704.9	91403.3	3704.9	-3.46	0.00	-207	0	-207
	132 kV GOHPUR - BNC	NP-9962-A	AM-56	99620.3	248.7	99616.6	248.7	-3.55	0.00	-213	0	-213
	33kV BNC-1	NP-9679-A	AM-14	4430.3	368.9	4433.5	368.9	0.19	0.00	12	0	12
TOTAL												-778
SUBANSIRI	400KV LS END OF BNC 3 (MAIN)	NE-0111-A	LS-02	99195.6	99992.3	99119.1	99992.3	-556.36	0.00	-33,382	0	-33,382
	400KV LS END OF BNC 4 (MAIN)	NE-0146-A	LS-04	99140.6	99995.5	99050.5	99995.5	-655.27	0.00	-39,316	0	-39,316
TOTAL												-72,698

Note: 1) Rate of Reactive Energy Charge has been considered @ 6 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.